

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2007 AUG 2 PM 4 17

1. Type of Well
GAS

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit J (NWSE) 2630' FSL & 1520' FEL, Sec. 18, T28N, R7W, NMPM
Unit H (SENE) 2200' FNL & 300' FEL Same

5. Lease Number
NMSF-078417

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-7 Unit

8. Well Name & Number
San Juan 28-7 Unit 248M

9. API Well No.
30-039-30193

10. Field and Pool
Basin Dakota/Blanco MV

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

13. Describe Proposed or Completed Operations

14.

7/21/07 MIRU Aztec 673. NU BOPE. PT casing to 600# did not hold. PU Baker 9 5/8" Packer. Tag cement @ 200' & set packer. PT casing to 600# - good test. Release packer. RIH w/8 3/4" bit D/O cement & ahead to 4356' intermediate. Circ hole. RIH w/104 jts 7" 23# L-80 LT & C Casing set @ 4347'. RU to cement. 7/28/07 Pumped pre-flush of 10 bbls FW/10bbls MC/10 bbls FW. Pumped Scavenger 19 sx(57cf-105bbls) Premium Lite FM Cement w/3% CaCl, .25 #/sx Cello-Flake, .4% FL-52, 8% Gel, 5 #/sx LCM-1, & .4% SMS. Lead- pumped 575 sx(1225 cf-218bbls) Premium Lite FM Cement w/3% CaCl, .25 Cello-Flakes, .4% FL-52, 8% Gel, 5 #/sx LCM-1, & .4% SMS. Tail- Pumped 95 sx(131cf-23bbls) Type III Cement w/1% CaCl, .25 #/sx Cello-Flake, & .2% FL-52. Dropped plug & displaced w/170 bbls FW. Bumped plug fr/1260# to 1640# @ 08:15 hrs 7/28/07. Circ 98 bbls cement to pit.

7/28/07 PT casing to 1500# 30/min - good test. RIH w/6 1/4" bit. D/O cement & ahead to 8252' (TD). TD reached on 7/31/07. Circ hole. RIH w/192 jts 4 1/2" 11.6# L-80 LT & C casing set @ 8250'. RU to cement. 8/1/07 pumped pre-flush of 10 bbls Gel H2O/2 bbls FW. Pumped Scavenger 9 sx(27cf-5bbls) Premium Lite HS FM Cement w/.3% CD-32, .25 #/sx Cello-Flake, 1% FL-52, 6.25 #/sx LCM-1. Tail- pumped 277 sx(548cf-98bbls) Premium Lite HS FM Cement w/.3% CD-32, .25 #/sx Cello-Flake, 1% FL-52, 6.25 #/sx LCM-1. Dropped plug & displaced w/128 bbls FW. Bumped plug to 1080# @ 02:00 hrs 8/2/07. RD.

PT & TOC will be done by the completion rig and recorded on the next report.

RCVD AUG 7 '07
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 8/2/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD

AUG 06 2007

FARMINGTON FIELD OFFICE