

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. <u>27700</u> 30-045- 27700
5. Indicate Type of Lease. STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Culpepper Martin
8. Well Number #7
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Company

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter M : 930 feet from the South line and 1310 feet from the West line
Section 31 Township 32N Range R12W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Rod & Tubing Repair ☒

RCVD AUG 7 '07
OIL CONS. DIV.
DIST. 3 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/31/07 MIRU Aztec 485. Remove Horse Head. TOH w/rods. ND WH, NU BOP. RU floor. PU tubing check for fill, tagged @ 2185' PBTD @ 2225'.

8/2/07 Blow down well. PU Bailer and TIH. Bail fill from 2185' to 2219'. TOOH w/bailer. Blow down well. PU BHA & TIH set standing valve, PT tubing 1500# - good test. Pull standing valve.

8/3/07 RIH w/65 jts 27/8" 6.5# J-55 Tubing set @ 2183'. PBTD @ 2225'. RD floor, ND BOP, NU WH. TIH w/rods & pump. Pump seated at 2150'. RU Horse Head. RD flow line & equipment. RR @ 18:30 hrs 8/3/07.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracey N. Monroe TITLE Regulatory Technician DATE 8/6/07
Type or print name Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752

(This space for State use)

APPROVED BY H. Silpanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE AUG 09 2007
Conditions of approval, if any: