

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-28856
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		7. Lease Name or Unit Agreement Name Ripley N 2 (302860)
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		8. Well Number # 26
2. Name of Operator Chevron Midcontinent, L.P. (241333)		9. OGRID Number 241333
3. Address of Operator 15 Smith Road, Midland, Texas 79705 (c/o Alan W. Bohling, Rm 4205)		10. Pool name or Wildcat Basin Fruitland Coal (71629)
4. Well Location Unit Letter <u>N</u> : <u>815</u> feet from the <u>South</u> line and <u>1450</u> feet from the <u>West</u> line Section <u>26</u> Township <u>32N</u> Range <u>13W</u> NMPM San Juan County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>5,937' GR</u>		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Will use steel flowback tanks.		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

RCVD AUG 7 '07
OIL CONS. DIV.
DIST. 3

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Well Records - CO, Rpl Prod Equip, Install PU ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent, L.P. respectfully submits the Subsequent Report (w/Wellbore Diagram) of work done to CO, Rpl Prod Equip & turn well back to producing.

15-Jun-07, MIRU SU SPOT EQUIP HOOK UP BLOW DOWN LINES 80 PSI ON TBG & CSG

16-Jun-07, FINISH HOOKING UP BLOW DOWN LINES. 80 PSI ON WELL BLEW DOWN NU BOP RIG UP FLOOR TESTED BOPS TO 1500 PSI TOOH W/ 69 JTS 2-7/8" TBG BOTTOM JOINT HAD NOTCHED COLLAR. PU 4-5/8" BIT, STING FLOAT & TIH W/ TBG TAGGED @ 2216' KB. PBTD @ 2240' KB APPROX 24' FILL PERFS @ 2134'-2169' TOOH TO 2083'

18-Jun-07, OPEN WELL W/80 PSI RIH W/ 2 STDs. PU 1 JT RU POWER SWIVEL, RIH & TAGGED FILL @ 2214' WASH TO 2238' PBTD CIRC W/ AIR-FOAM UNIT CIRC AT 950 SCFM AIR, 6 BPH WATER, 0.8 GAL SOAP & INHIBITOR PER 10 BBL. CIRC PSI=250 PSI. RECOVERED EXCESS 12 BBL WATER, FRAC SAND, COAL FINES & SOME CMT. PUH 50'. SHUT DOWN AIR. LET WELL FLOW ON ITS OWN LOWER DOWN TO 2238' NO FILL CONT CIRC W/ AIR-FOAM UNIT RECOVERED 48 BBL EXCESS WATER WELL MAKING SAND. RD POWER SWIVEL LD 1 JT LAND BACK 2 STDs

19-Jun-01, RIH W/ 2 STDs. RU POWER SWIVEL PU 1 JT TBG, RIH TO 2238' NO FILL UNLOAD WELL W/ FOAM UNIT @6 BPH WATER RATE RECOVERED 12 BBL WATER EXCESS, SHUT DOWN FOAM UNIT. FLOW WELL ON ITS OWN, RIH TO 2238'. NO FILL CIRC W/ FOAM UNIT, RECOVERED 7 BBL WATER & SMALL AMT OF FRAC SAND, COAL FINES & CMT NOTE TOTAL WELL FLUID RECOVERED TODAY -19 BBLS SHUT DOWN FOAM UNIT STAND BACK POWER SWIVEL POOH LAYING DOWN 73 JTS TBG, SN, STRING FLOAT/BIT SUB & BIT

20-Jun-07, OFF LOAD 71 JTS 2-7/8" CL A TBG, OPEN WELL W/ 80 PSI, BLEED OFF PSI TALLY NEW TBG. HAUL OFF 74 JTS OF USED TBG TO TUBOSCOPE, PU 16' MS SN, 56 JTS 2-7/8" TBG, RIH & RU DYNA COIL COIL & SHEAVE EQUIP CONT PU TOTAL 69 JTS TBG & CLAMPING 413' OF 1/2" CAP STRING TO OUTSIDE OF TBG. LAND TBG HGR W/ CAP CONNECTIONS SN AT 2169' & EOT AT 2186' FLOW WELL UP ANNULUS TO SALES ND BOPS NU B-1 ADAPTER, FLOW TEE & RADIGAN BOP RU ROD TOOLS INSPECT ROD ELEVATOR OK PU 2.5" X 1 5/8" X 12' RWAC ROD PUMP, 8-1 25" SINKER BARS, 77- 3/4" RODS SPACED OUT W/ 8', 6', 4', 2', PONY RODS, INSTALL STUFFING BOX INSTALL 1-1/4" X 22' POLISH ROD LOAD TBG W/ WATER TEST TBG TO 500 PSI CHECK PUMP ACTION OK RD PUMP & LINES

21-Jun-07, FLOW WELL TO SALES RD MO

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Alan W. Bohling TITLE: Regulatory Agent DATE: 08/06/2007

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. 432-687-7158

For State Use Only

APPROVED BY: H. Villanueva TITLE: Deputy Oil & Gas Inspector, District #3 DATE: AUG 09 2007
Conditions of Approval (if any):