Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resource	S May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-045-29084
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE S FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	•	B-11125-82
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	FC State Com
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number #2R
2. Name of Operator		9. OGRID Number
Conocophillips		217817
3. Address of Operator		10. Pool name or Wildcat
3401 E. 30 th Street, Farmington, I	NM 87402	Basin Fruitland Coal
4. Well Location		
Unit Letter A :	790 feet from the North line and	790 feet from the East line
G 22	I' AIN D OW MATER	
Section 32 Towns	hip 31N Range 9W NMPM 11. Elevation (Show whether DR, RKB, RT, GF	County San Juan
	6287'	(, etc.)
Pit or Below-grade Tank Application .	No.	Little 1. And State Co. Little Co.
Pit typeDepth to Groundw	aterDistance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volumebbl	s; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check appropriate Box to indicate reature of recitee, Report of Other Bata		
NOTICE OF IN	ITENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL	_
TEMPORARILY ABANDON	l l	E DRILLING OPNS.⊠ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CE	MENT JOB
OTHER:	OTHER: 🛛	TA
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
6/6/94 ND WH, NU BOP. PT csg to 1500 PSI/ 30 min. ok. RIH w/ 6-1/4" bit and drilled hole from 2820' to 3070' (TD~		
reached on 6/7/94). Circ. 3/4 hr, sl	nort trip~ no fill. TIH w/ under reamer & und	er ream open hole from 2840' to 3070'. Cavitated
for 5 days. C/O to TD @ 3070'. Ci	irc. TOH w/ UR. RDMO Aztec 222 6/13/94.	
10/25/95 Road unit to loc. ND WH, NU BOP. RIH w/ 6-1/3" bit, tagged fill @ 3001'.RU caliper, RIG tagged up @ 2994', clean out fill @		
2820', bridge @ 3001'. Pumped 1400 scf/min air to circ. hole Circ. hole clean, POOH. TIH w/ 88 jts 2-7/8" ST&C fiberglass tbg. & set @ 2004'. Install thermo coupling @ 1000', 2-7/8' F-Nipple on bottom. 10/27/95 RU Halliburton & pumped CRYO-Frac, pumped 1000 scf/min		
N2 for 10 min. down tbg & csg each. Pumped 20 bbls LN2 down tbg. @ 2 bpm. Surge well down to 1100#. Pumped 1000 scf/min. N2 down		
tbg. & csg. each for 10 min. @ 0-800#. Pumped 2 bpm for 30 min. LN2 down tbg. @ 800# to 1675". Displaced 10 min. w/ 1000 scf/min/N2.		
		001'. Tagged ledge @ 3001'. Continued to get strong
		hole clean. Cont. to C/O open hole from 3044' to 3074'
		, POOH w/ tbg. RU W/L, ran caliper log from 3044',
could, not get past ledge. ND BOP,	NU WH. RD.	RCVD AUG 7 '07
CONTINUED		>>>>>>>
CONTINUED>>>>>>>>>>	·>>>>>>>>>>	DIST. 3
		VIJI. U
Rocard Clean-Us"		
100000000000000000000000000000000000000	shave is true and complete to the best of my line	wledge and belief. I further certify that any pit or below-
		mit \square or an (attached) alternative OCD-approved plan \square .
Illa lene 19	Y lau n MIII	
SIGNATURE ////////////////////////////////////	TITLE_Regulatory Association	
Type or print name Philana Thom		ac.com Telephone No. 505-326-9530
For State Use Only // / / / / / / / / / / / / / / / / /	Deputy Of	I & Gas Inspector, DATE AUG 0 9 2007
APPROVED BY: #. V. Conditions of Approval (if any):	IIILE [District #3
Conditions of Approval (if anv). Note: old Subsiquent AL ONG: UAC TA		

FC State Com 2R 30-045-29084

6/6/97 Letter of inactivity rcvd from OCD

11/6/97 MIRU Flint 1948, blow well down to rig pit. ND WH, NU BOP. 125# casing blow down to rig pit. RU W/L, set CIBP @ 2733', RD W/L. TIH w/ 2-3/8" tbg & set @ 2613', circ hole w/ corrosion inhibitor. TOOH w/ tbg., finish loading csg. w/ corrosion inhibited KCL H2O. ND BOP, NUWH, test casing to 500# for 30 min.~ test witnessed by Glenda Coen w/ NMOCD. RDMO.

Well TA'd 11/7/97