District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
Strict IV
0 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 March 12, 2004

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or belo	w-grade tank Closure of a pit or below-grade	le tank 🗵		
OperatorBP AMERICA PROD. CO.				
Address 200 Energy Court, Farmington, 1	NM 87410			
Facility or well name SCHWERDTFEGER A #2E	API# 30-045-25498 U/L or Qtr/C	on L Sec 31 T 28N R 8W		
County: San Juan Latitude 36.61300 Longitude 107.	72892 NAD: 1927 ☐ 1983 🏿 Surface Ov	vner Federal ⊠ State ☐ Private ☐ Indian ☐		
Pit Type: Disposal PRODUCTION TANK Workover Emergency Lined Unlined Liner type: Unlined Volume bbl	Below-grade tank Volume:bbl Type of fluid Construction magnal Double-walled with tak dejection? Jes	If not, explain why not		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)		
Nellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)		
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)		
	Ranking Score (Total Points)	0		
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: onsite offsite from If offsite, name of facility (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No Yes If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.				
I hereby certify that the information above is true and complete to the best of m has been/will be constructed or closed according to NMOCD guidelines ⊠. Date	, a general permit □, or an (attached) alternates a general permit □, or an (ative OCD-approved plan . s of the pit or tank contaminate ground water or		
otherwise endanger public health or the environment. Nor does it relieve the op regulations. Approval: AUG 1 0 2007 Date: Printed Name/Title Deputy Oil & Gas Inspects	-1 / ///	any other regeral, state, or local laws and/or		

District #3
PAGE Z OF 3

						1		
		BLAG	G ENGI	NEERING	, INC.	LOC	CATION NO	: B1409
CLIENT	P	P.O. BOX	87, BLO	OMFIELD), NM 874	113	•	
		1	505) 632	2-1199		CO	CR NO:	12248
			, , , , , , ,					
FIELD RE	PORT	: PIT CL	OSURE	VERIF	ICATIO	N PAG	E No	of <u>i</u>
LOCATION: NAM	E: So.HWER	OTFEGER A	WELL# 2	2E TYPE	PROD	DATE	STARTED (5-2-04
QUAD/UNIT L								6-2-04
	1 1)			1	ENVII	RONMENTAL HALIST	
QTR/FOOTAGE:	12502119	szs'W NWI	SW CONTR	RACTOR. H.D (TUAQUIM)	SPEC	IALIST _	JUS
EXCAVATION	APPROX.	<u> </u>	NAFT.	x <u>NA</u> FT	. DEEP. CL	JBIC YAR	DAGE:	ပ
DISPOSAL FACILI				REMEDIA				n
LAND USE:	ANGZ - 18	sum	LEASE: SF	<u> </u>	9	FORMAT	10N: 10	<
FIELD NOTES				MATELY 11			_	1
DEPTH TO GROUNDW	_			<u>>1000</u>		URFACE WA	TER	
NMOCD RANKING SCC	RE O	NMOCD TPH	CLOSURE STD	<u>5000</u> p	PM			
0011 1110 5	~ A \ / A TI ^	N DECODIDE	ION.		OVM CALIB.	READ = 5	2-6 ppm	i i
SOIL AND EX	JAVATIO	N DESCRIPT	<u>ION:</u>		OVM CALIB.	GAS = /6	ppm_	RF = 0 52
					TIME [U]	am)pn	n DATE 🤇	3-2-04
SOIL TYPE: (SAND)			CLAY / CLAY /	GRAVEL / OTH	ER			
SOIL COLOR:	ORQUE				201153115			
COHESION (ALL OTHE CONSISTENCY (NON O					COHESIVE			
PLASTICITY (CLAYS)					· / HIGHI V DI AST	ric		
DENSITY (COHESIVE (/ HIGHLI FLAS	110	_	
MOISTURE DRY / SLI							Ci	OFF.
DISCOLORATION/STAI				0 0.0 22				
HC ODOR DETECTED								
SAMPLE TYPE: CRAR	COMPOSITE							
	<i>y</i> 001011 0011 E	- # OF PTS						
ADDITIONAL COMMENT	rs <u>12</u>	(X12/X3)			Use Ba	KEHOE TO	Signal	这,
ADDITIONAL COMMEN	rs <u>12</u>	VO EVIDENCE			Use Ba	KEHOE TO	SLAPL	这,
ADDITIONAL COMMEN	rs <u>12</u>	(X12/X3)	GE CONT	AMINATURE		cetur To	SLAME	ž,
ADDITIONAL COMMEN	ís	Vo EUDEUCE	GE CONT	AMINAテレン ELD 418.1 CALC	ULATIONS			
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SCALE 0 FT	ís	VO ENDERCE ME SAMP ID	GE COUT	ELD 418.1 CALC WEIGHT (g)	ULATIONS	DILUTION		CALC. (ppm)
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SCALE 0 FT	SAMP. TIMER	NO ENDERCE ME SAMP ID ER	FIE LAB NO. OREA SAMPLE ID 1 @ 6 2 @	ELD 418.1 CALC WEIGHT (g) VM DING FIELD HEADSPACE (ppm)	mL FREON	PIT F	PROFIL	CALC. (ppm)
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EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID.	1 @ 6'	Date Reported:	06-06-04
Laboratory Number:	28918	Date Sampled:	06-02-04
Chain of Custody No:	12248	Date Received:	06-03-04
Sample Matrix:	Soil	Date Extracted:	06-04-04
Preservative:	Cool	Date Analyzed:	06-06-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Schwerdtfeger A #2 E Prod. Pit.

Analyst C. Qui

(Review Walter



Total Chloride

94034-010 Blagg / BP Project #: Client: 1@6' Date Reported: 06-04-04 Sample ID: 06-02-04 Lab ID#: 28918 Date Sampled: Sample Matrix: Soil Date Received: 06-03-04 Date Analyzed: 06-04-04 Preservative: Cool Condition: Chain of Custody: 12248 Cool and Intact

Parameter Concentration (mg/Kg)

Total Chloride 53.0

Reference: Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Schwerdtfeger A #2E Prod. Pit.

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