District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank Operator BP America Production Company Telephone: (505)326-9200 e-mail address: Address 200 Energy Ct, Farmington, NM 87401 07807 U/Lor Qtr/Qtr L Sec Z6 T Z9 NR 9 W API# 30045 Facility or well name: FLORANCE # 27 Longitude ______ NAD 1927 ☐ 1983 🔀 County San Juan Surface Owner Federal State Private Indian Below-grade tank Type Drilling Production Disposal Volume: bbl Type of fluid: Workover ☐ Emergency ☐ Construction material: Lined Unlined 🔀 Double-walled, with leak detection? Y Liner type Synthetic Thickness mil Clay Pit Volume (20 points) Less than 50 feet Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) ZO high water elevation of ground water.) (0 points) 100 feet or more (20 points) Wellhead protection area: (Less than 200 feet from a private domestic \bigcirc (0 points) water source, or less than 1000 feet from all other water sources.) (20 points) Less than 200 feet Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 10 irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) 30 Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks (2) Indicate disposal location. (check the onsite box if your are burying in place) onsite offsite offsite, name of facility BP crowd mesa Facil. (3) Attach a general description of remedial action taken including remediation start date and end date (4) Groundwater encountered: Now Yes 1 If yes, show depth below ground surface 5.5 ft and attach sample results (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments RCVD JUN13'07 See Attached Documentation MIL CONS. DIV. DIST. 3 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit , or an (attached) alternative OCD-approved plan ... Date 11/01/2005 Printed Name/Title Jeffrey C. Blagg, Agent Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations _____ AUG 1 0 2007 Approval Printed Name/Title _____ District #3 Signature De

PD = PIT DEPRESSION, B.G. = BELOW GRADE; B = BELOW TH = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM TRAVEL NOTES.

CALLOUT: 5/20/03 - AFTER. ONSITE:

CABH

BAMPLE

ANALYSIS

5/20/03-AFTER .

"4 مر

B. B

BLAGG ENGINEERING, INC.

MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA

CLIENT: BP AMERICA PROD. CO. N/A CHAIN-OF-CUSTODY #: FLORANCE #27 - BLOW PIT LABORATORY (S) USED: HALL ENVIRONMENTAL UNIT L, SEC. 26, T29N, R9W NJV **SAMPLER:** Date: June 14, 2004 **PROJECT MANAGER:** NJV Filename: 06-14-04.WK4 WELL. **WELL** WATER DEPTH TO TOTAL SAMPLING pΗ CONDUCT TEMP. **VOLUME** ELEV. WATER **DEPTH** TIME (umhos) **PURGED** # ELEV. (celcius) (ft) (ft) (ft) (ft) (gal.) **MW - 2** 15.00 0810 7.07 1.50 8.30 6,500 18.0

INSTRUMENT CALIBRATIONS = 7.00 2,800

DATE & TIME = 06/14/04 0730

NOTES: Volume of water purged from well prior to sampling; $V = pi \times r2 \times h \times 7.48 \text{ gal./ft3} \times 3 \text{ (wellbores)}$. (i.e. 2" MW r = (1/12) ft. h = 1 ft.) (i.e. 4" MW r = (2/12) ft. h = 1 ft.)

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2 ".

Monitor well installed by Blagg Engineering on 5 / 28 / 04 . 10 ft. 2 inch PVC 0.010 screen and 5 ft. casing . Utilized locking cap and secured with padlock . Initially developed on 6 / 11 / 04 . Fair recovery . Bailed to T. D., then allowed recovery . Depth to water approx. 8.78 ft. @ time 0805 . Collected sample for BTEX analysis only .

Top of casing MW #2 \sim 3.00 ft. above grade.

Hall Environmental Analysis Laboratory

0406134-01

Date: 24-Jun-04

Lab Order:

...

0406134

CLIENT: Blagg Engineering

Project: Florance Lease

Lab ID:

Collection Date: 6/14/2004 8:10:00 AM

Client Sample ID: MW #2 Florance #27 Matrix: AQUEOUS

Analyses	Result	PQL Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.50	μg/L	1	6/22/2004 11:09:42 PM
Toluene	ND	0.50	μg/L	1	6/22/2004 11:09:42 PM
Ethylbenzene	ND	0.50	μg/L	1	6/22/2004 11:09:42 PM
Xylenes, Total	ND	0.50	μg/L	1	6/22/2004 11:09:42 PM
Surr: 4-Bromofluorobenzene	104	74-118	%REC	1	6/22/2004 11 [.] 09:42 PM

Lab ID: 0406134-02 **Collection Date:** 6/14/2004 8:25:00 AM

Client Sample ID: MW #2 Florance #126 Matrix: AQUEOUS

Analyses	Result	PQL Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	2.5	μg/L	5	6/23/2004 5:45:47 PM
Toluene	ND	2.5	μg/L	5	6/23/2004 5:45:47 PM
Ethylbenzene	20	2.5	μg/L	5	6/23/2004 5:45:47 PM
Xylenes, Total	58	2.5	μg/L	5	6/23/2004 5:45:47 PM
Surr: 4-Bromofluorobenzene	107	74-118	%REC	5	6/23/2004 5:45:47 PM

B - Analyte detected in the associated Method Blank

^{* -} Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

E - Value above quantitation range

BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199 COC NO 13401						
FIELD REPORT: LANDFARM/COMPOST PILE CLOSURE VERIFICATION						
QUAD/UNIT L SEC. 26 TWP: 29/ RNG: 9W PM: NM CNTY: ST ST: NM DATE STARTED 3/29/05						
OTR/FOOTAGE: NW/SW CONTRACTOR: 4 & (BRIAN) HOT (EDGAR) SPECIALIST NV						
SOIL REMEDIATION: REMEDIATION SYSTEM: LANDFREM APPROX. CUBIC YARDAGE. LAND USE: RAJGE - BLM LIFT DEPTH (ft): 1-Z						
FIELD NOTES & REMARKS: NMOCD RANKING SCORE: 30 NMOCD TPH CLOSURE STD: 100 PPM DEPTH TO GROUNDWATER: <50' NEAREST WATER SOURCE: >1000' NEAREST SURFACE WATER: <1000'						
SOIL TYPE CAND / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER SOIL COLOR: POLE YELL SANGE TO BLOCK COMESION (ALL OTHERS): CONCESIVE / SLIGHTLY COMESIVE / COMESIVE / HIGHLY COMESIVE CONSISTENCY (NON COMESIVE SOILS): COOSE / FIRD / DENSE / VERY DENSE PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COMESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC DENSITY (COMESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD MOISTURE DRY / SLIGHTLY MOIS / MOIS / WET / SATURATED / SUPER SATURATED						
DISCOLORATION/STAINING OBSERVED: (YES) NO EXPLANATION - SAMPL PTS. (D+(2) HC ODOR DETECTED: (YES) NO EXPLANATION - PISCULARED SAMPLING DEPTHS (LANDFARMS): (INCHES) SAMPLE TYPE: GRAB / COMPOSID - # OF PTS. 5 ADDITIONAL COMMENTS APPROX. 20 C.Y. DISPOSED FROM ADTACENT FLORACE FIZE SITE (PLOD. TANK PIT) SOIL TRANSPORTED TO CRONCH MESA AT A LATER DATE. FIELD 418.1 CALCULATIONS						
SAMP. TIME SAMPLE I.D. LAB No: WEIGHT (g) ML. FREON DILUTION READING CALC. ppm						
SKETCH/SAMPLE LOCATIONS						
UVM CALIB. READ. 53.6 ppm UVM CALIB. GAS = 100 ppm; RF = 0.52 TIME: 2:10 am/6m DATE: 3/29/05						
OVM RESULTS LAB SAMPLES SAMPLE FIELD HEADSPACE SAMPLE ANALYSIS TIME RESULTS DO 10 10 10 10 10 10 10 10 10 10 10 10 10						
SAMPLE FIELD HEADSPACE SAMPLE ANALYSIS TIME RESULTS DEPTO (ppm) LF-1 35.3 LF-1 (8015B) 1600 3 150						
174,0400						
FROM WELL HEAD P. C 5/20/03 HEAD STAINING SCALE #126 P. C 9/18/03						
WELL WELL 0 FT						
TRAVEL NOTES: CALLOUT:						



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	LF - 1	Date Reported:	03-31-05
Laboratory Number:	32458	Date Sampled:	03-29-05
Chain of Custody No:	13401	Date Received:	03-30-05
Sample Matrix:	Soil	Date Extracted:	03-30-05
Preservative:	Cool	Date Analyzed:	03-31-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	3,150	0.1
Total Petroleum Hydrocarbons	3,150	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Florance #27 Landfarm 5 Pt. Composite Sample.

Analyst C. Officer

Review Muller