District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action. Registration of a pict	of below-grade talk Closure of a pit of below-g	stade tallk 22			
Operator BP America Production Company Telephor	ne. (505)326-9200 e-mail address.	İ			
Address 200 Energy Ct, Farmington, NM 87401					
Facility or well name FLORANCE # 25A API#.3	0045 22247 U/L or Qtr/Qtr	Sec ZZ TZ9 NR 9 W			
County San Juan Latitude					
Surface Owner Federal State Private Indian					
Pit	Below-grade tank				
; — ; <u>Type</u> Drilling ☐ Production 🌠 Disposal ☐	Volume:bbl Type of fluid: /	A			
Workover Emergency	Construction material				
Lined Unlined	Double-walled, with leak detection? Yes 11	no explain why not			
Liner type Synthetic Thickness mil Clay					
Pit Volumebbl					
TR Volume	Less than 50 feet	(20 points)			
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)			
high water elevation of ground water)	100 feet or more	(0 points)			
Wellhead protection area (Less than 200 feet from a private domestic	Yes	(20 points)			
water source, or less than 1000 feet from all other water sources.)	No	(0 points)			
	Less than 200 feet	(20 points)			
Distance to surface water. (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses)	1000 feet or more	(0 points)			
		() , ,			
	Ranking Score (Total Points)	O			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	's relationship to other equipment and tanks (2) Inc	dicate disposal location (check the onsite box if			
your are burying in place) onsite 🔀 offsite 🗌 If offsite, name of facility_	(3) Attach a genera	al description of remedial action taken including			
remediation start date and end date. (4) Groundwater encountered: No	Yes If yes, show depth below ground surface	ft. and attach sample results			
(5) Attach soil sample results and a diagram of sample locations and excava	ations.				
Additional Comments					
See Attached Documentation		RCVD JUN13'07			
		ATI CANS DILL			
1		UIL GUNUT DIVI			
		DIST. 3			
					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank					
has been/will be constructed or closed according to NMOCD guidelines 🕱, a general permit 🗌, or an (attached) alternative OCD-approved plan 🗀.					
Date 11/01/2005	111				
Printed Name/Title <u>Jeffrey C. Blagg, Agent</u> Signa	ture / Lifty C. Dig	>			
Printed Name/Title Jeffrey C. Blagg, Agent Signa Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment Nor does it relieve regulations	not relieve the operator of liability should the conte the operator of its responsibility for compliance wit	nts of the pit or tank contaminate ground water or h any other federal, state, or local laws and/or			
Approval Deputy Oil & Gas Inspect Printed Name/Title District #3	ior, Signature Ball ball	Date: AUG 1 0 2007			

BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199						113	LOCATION NO:	10706
FIELD RE	PORT:	PIT CL	OSURE	VERIF	CATIO		PAGE No:	
LOCATION: NAMI	E: FLORAN	= <u>E</u>	WELL#:	25A TYPE	: PROD . TA		DATE STARTED: _	
QUAD/UNIT: J							DATE FINISHED:	
OTRIFOOTAGE: 1850 5/1470 E NW/SE CONTRACTOR: 4 + L (BRIAN) SPECIALIST: NV								
EXCAVATION	APPROX.	13 FT. x	17 FT.	x <u>3</u> FT	. DEEP. CI	JBIC Y	ARDAGE:	15
DISPOSAL FACILI	TY:	ON-SITE		REMEDIA	TION METH	OD:	LANDFAR	m
LAND USE: RA	ange - Bo	in	LEASE:	SF080	246	FORM	MATION:	MU
FIELD NOTES 8	& REMARK	S: PIT LOC	ATED APPRO	KIMATELY 12	8 FT	Ngu	FROM	WELLHEAD.
DEPTH TO GROUNDWA								
NMOCD RANKING SCO	RE: O	_ NMOCD TPH	CLOSURE STD:	5000 PI	PM			
SOIL AND EX	CAVATION	DESCRIPT	ION:				50.2 ppm	
001271110 271	07(17(1101)	, DEGOTTIL ,			OVM CALIB.		_ <i> P</i>	, - ,
SOIL TYPE: SAND	SILTY SAND	/ SILT / SILTY (CLAY / CLAY /	GRAVEL / OTH				
SOIL COLOR:	DK. YELL. OR	ANGE TO ME	O. GRAY	85	ROCK- IT.			
COHESION (ALL OTHE CONSISTENCY (NON C					COHESIVE			
PLASTICITY (SLAYS):	NON PLASTIC /	SLIGHTLY PLAST	IC / COHESIVE /	MEDIUM PLASTIC	HIGHLY PLAST	IC		
DENSITY (COHESIVE C	•	_					Co	-05EO
MOISTURE: DRY / SLIC DISCOLORATION/STAIL					IOLE + BEC) LOCK	TURFACE.	
HC ODOR DETECTED:	ES/ NO EXPL	ANATION - TE	EST HOLE	o oum.	SAMPLE.		- Y - Y - 3 : 1	
SAMPLE TYPE: GRAB) COMPOSITE - 1 TS: COLLECT	FOF PTS	E FRom	BEDROCK SW	CFACE. BE	aesck	- VERY HAR	0.
BEDROCK	comp							
			EIG	ELD 418.1 CALC	III ATIONS			
SCALE	SAMP, TIME	SAMP. ID	LAB NO.	WEIGHT (g)		DILLIT	ONREADING	CALC (ppm)
			1	(g)		7.00.	TOTALEADING	Cree (ppin)
0 FT								
PIT PE	RIMETE	R	1			PI	T PROFIL	E
,			I .	VM				
			SAMPLE	DING FIELD HEADSPACE	-			
			1 60 4	(ppm) 222	-			
	BERM	•	2 @		1			
	T	T.H:	3 @ 4 @		-			
* ~	104	~2.5 B.P.D.	5 @]			
P.D	12	8.1.0			4	NOT	applicabl	そ
8.6.	131	1			_			
	PROD.				-			
	TANK		LADC	AMDLES	1			
)	PANEL E	AMPLES VALYSIS TIME	-			
170	-	7	De4' TPH	(80158) 1440]			
1 HEAD				X (805 II)	-			
P.D. = PIT DEPRESSION; E			Волн	PRISSED	-			
T.H. = TEST HOLE; ~ = API	PROX.; T.B. = TAI	7 7			1 ,, .			
TRAVEL NOTES:	CALLOUT: _	4/2/03-1	morn.	ONSITE:	4/2/03	- AFT	TER .	



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 4'	Date Reported:	04-03-03
Laboratory Number:	25271	Date Sampled:	04-02-03
Chain of Custody No:	10706	Date Received:	04-03-03
Sample Matrix:	Soil	Date Extracted:	04-03-03
Preservative:	Cool	Date Analyzed:	04-03-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Limit (mg/Kg)
Gasoline Range (C5 - C10)	139	0.2
Diesel Range (C10 - C28)	1,270	0.1
Total Petroleum Hydrocarbons	1,410	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments: Florance #25A Production Tank Pit Grab Sample.

Analyst C. Oxford

Review Miland Walder



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID ⁻	1 @ 4'	Date Reported:	04-03-02
Laboratory Number:	25271	Date Sampled:	04-02-03
Chain of Custody:	10706	Date Received:	04-03-03
Sample Matrix:	Soil	Date Analyzed:	04-03-03
Preservative:	Cool	Date Extracted:	04-03-03
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	1.8	
Toluene	244	1.7	
Ethylbenzene	215	1.5	
p,ni-Xylene	1,050	2.2	
o-Xylene	576	1.0	
Total BTEX	2,090		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	96 %
	1,4-difluorobenzene	96 %
	Bromochlorobenzene	96 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Florance #25A Production Tank Pit Grab Sample.

Analyst C. Cly

Misteri m Wasters
Review

client 3P	P.O. BOX 87, BLC	INEERING, INC. DOMFIELD, NM 874 ² 632-1199	13	LOCATION C.O.		81187 14742
FIELD REPORT: LANDFARM/COMPOST PILE CLOSURE VERIFICATION						
LOCATION: NAME. FLOR	prod.	DATE START		[22/07		
QTR/FOOTAGE	とて TWP: 2912 RNG: 9W NE/SW CONT		. 101.(ENVIRONMEI SPECIALIST	NTAL	NU
SOIL REMEDIATION: REMEDIATION SYSTE LAND USE:	EM: <u>LANDFARM</u> BANGE - BLM	_ APPROX. CU _ LIFT DEPTH (DAGE:	9 	ho /4
FIELD NOTES & REMAF	RKS: DEPTH TO GROUNDWATER:			TER:	•	
SOIL TYPE SAND/ SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER SOIL COLOR DK. YELL. BILDUN TO (MED. GRAY - SEE DISCOLORATION NOTES BELOW.) COHESION (ALL OTHERS): NON COHESIVE) SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE CONSISTENCY (NON COHESIVE SOILS): LOOSE (FIRM) DENSE / VERY DENSE PLASTICITY-(CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC DENSITY (COHESIVE CLAYS & SILTS) SOFT / FIRM / STIFF / VERY STIFF / HARD MOISTURE: DRY / SLIGHTLY MOIS) MOIST / WET / SATURATED / SUPER SATURATED DISCOLORATION/STAINING OBSERVED: YES NO EXPLANATION - ACCA SURROUNDIAG SAMP. PT. B. LT. 10 MED. GRA HC ODOR DETECTED: YES / NO EXPLANATION - SAMPLING DEPTHS (LANDFARMS) 4 - G (INCHES) SAMPLE TYPE GRAB (COMPOSITE) # OF PTS. S ADDITIONAL COMMENTS NO ACTUAL LANDFARM OBSERVED & SITE. SAMPLEO POSSIBLE AREA OF DEPOSITED FOR LANDFARMS AND POSSIBLE.						
	LOCATIONS N	OVM RESULTS SAMPLE FIELD HEADSPACE (ppm) CF -/ O. O	SAMPLE ID	LAB SA ANALYSIS TEH (8015R) CHLO/2.	F = 0 52 10 7 MPLE TIME 1430	RESULTS PPML
P=1 1		γ.	c 4	12103		

SCALE

ONSITE: 3/29/05

0

FT

2/22/07

revised⁻ 07/16/01

TRAVEL NOTES CALLOUT.



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	LF - 1	Date Reported:	02-26-07
Laboratory Number:	40179	Date Sampled:	02-22-07
Chain of Custody No:	14742	Date Received:	02-23-07
Sample Matrix:	Soil	Date Extracted:	02-23-07
Preservative:	Cool	Date Analyzed:	02-26-07
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	ND	0.2	
Diesel Range (C10 - C28)	2.1	0.1	
Total Petroleum Hydrocarbons	2.1	0.2	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Florance #25A 5 Pt Composite Sample Landfarm.

Analyst Dalley

Slub Vaille



Cool and Intact

Chloride

Client. Blagg / BP
Sample ID: LF - 1
Lab ID#: 40179
Sample Matrix: Soil
Preservative: Cool

Project #·
Date Reported:
Date Sampled:
Date Received:
Date Analyzed:
Chain of Custody:

02-22-07 02-23-07 02-26-07 14742

94034-010

02-26-07

Parameter

Condition:

Concentration (mg/Kg)

Total Chloride

98.0

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Florance #25A 5 Pt Composite Sample Landfarm.

Slub Winll Analyst

Mistre m War

District I

State of New Mexico Energy, Minerals and Natural Resources Department

14.5,

B1107 SUBMIT I COPY TO APPROPRIATE

District Π

wer DD, Artesia, KM otet III

1000 Rin Brazo Rd., Astec, NM

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87504-2088

DISTRICT OFFICE AND I COPY TO SANTA FE OFFICE

PIT REMEDIATION AND CLOSURE REPORT

Operator: BP AMERICA PRODUCTION CO	Telephone: (505) 326-9200					
Address: 200 ENERGY COURT, FARMING	TON, NM 87401					
Facility or Well Name: Florance #25A						
Location: Unit or Qtr/Qtr Sec J Sec 32 T 39 N R 9 W County San Juan						
Pit Type: Separator Dehydrator Other_R	low.					
Land Type: BLM X, State , Fee ,	Other					
(Attach diagram) Reference: wellhead Footage from reference						
Direction from reference	West South					
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 points)					
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Yes (20 points) No (0 points)0					
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, Irrigation canals and ditches)	Less than 100 feet (20 points) 100 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)					
	RANKING SCORE (TOTAL POINTS): 0					
revised: 09/11/02	bei1202.wpd					

BlowPH B1187

Date Remediation Star	ted:	Date	Completed: 4-3	-03		
emediation Method:	Excavation	KPG Appro	ox. cubic yards	NA 75 KING		
check all appropriate sections)	Landfarmed		Bioremediation			
	Other CLOS	SE AS IS.	The state of the s			
Remediation Location: (i.e. landfarmed onsite, name and location of offsite facility)	Onsite X Offs	site		<i>9</i> v/		
General Description of	Remedial Action: E	xcavation. Test hole	advanced. No remed	ation necessary.		
Groundwater Encount	ered: No X	Yes Depth				
Closure Sampling:	Sample locationsee A	ttached Documents				
(if muitiple samples, attach sample results	Sample depth	Test ho	ele bottom)			
	Sample date $4-\lambda$		ple time 1445			
	Sample Results					
	Soil: Benzene	(ppm) <u>0.303</u>	Water: Benzene	(ppb)		
	Total BTEX	(ppm) 4.710	Toluene	(ppb)		
	Field Headspace	(ppm) <u>591</u>	Ethylbenzene	(ppb)		
	ТРН	(ppm) <u>41000</u>	Total Xylenes	(ppb)		
Groundwater Sample:	Yes	NoX	(If yes, attach sample	results)		
I HEREBY CERTIFY KNOWLEDGE AND	THAT THE INFORMAT BELIEF	TON ABOVE IS TRUE	AND COMPLETE TO T	THE BEST OF MY		
DATE 4-3-03 PRINTED NAME Jeffrey C. Blagg						
SIGNATURE C 36 SCAND TITLE President P.E. # 11607						
revised: 03/27/02				<u>be</u> :1202.wpd		

Distract I P O. Box 1984, Robbs, NM

State of New Mexico Energy, Minerals and Natural Resources Department

1985

SUBMIT I COPY TO APPROPRIATE

DISTRICT OFFICE

AND I COPY TO

SANTA FE OFFICE

District [] wer DD, Artesia, KM net III

1000 Ris Brazo Rd., Astec, HM

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87504-2088

PIT REMEDIATION AND CLOSURE REPORT

Operator: BP AMERICA PRODUCTION CO.	Telephone: (505) 326-9200
Address: 200 ENERGY COURT, FARMINGTO	N, NM 87401
Facility or Well Name: Florance # 26A	
Location: Unit or Qtr/Qtr Sec Sec	TON ROW County San Juan
Pit Type: Separator Dehydrator Other + roc	luction Tank
Land Type: BLM X, State , Fee , Otl	ner
Pit Location: Pit dimensions: length (Attach diagram) Reference: wellhead X	NA, width NA, depth NA
Footage from reference:	
	Degrees East North Of West South
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 points)
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Yes (20 points) No (0 points) 0
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 100 feet (20 points) 100 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)
	RANKING SCORE (TOTAL POINTS):0_
revised: 09/11/02	half202 und

Date Remediation Started:		Date Completed:	4-3-03
emediation Method:	Excavation X		1 / 4
(Check all appropriate sections)	Landfarmed V		l
	OtherCLOSE AS	IS.	
Remediation Location: (i.e. landfarmed onsite, name and location of offsite facility)			
General Description of Re	medial Action: <u>Excavat</u>	ion. Test hole advanced. N	o remediation necessary.
Bedrock Rotti	m		
Groundwater Encountered	No X Yes	Depth	
closure Sampling:	ple location <u>see Attached</u>		
and diagram of sample Sam		(Test hole bottom)	
Sam	ple date $4-\lambda-03$	Sample time 14	-40
Sam	ple Results		
Soil		om) Nater: Benz	zene (ppb)
			ene (ppb)
	Field Headspace (pp	pm) 200 Ethy	lbenzene (ppb)
	ТРН (рр	pm) <u>1410</u> Tota	ıl Xylenes (ppb)
Groundwater Sample:			ch sample results)
•	Yes N AT THE INFORMATION A		ch sample results)
I HEREBY CERTIFY TH KNOWLEDGE AND BEL	Yes N AT THE INFORMATION AT	o X (If yes, atta	ch sample results) ETE TO THE BEST OF MY
I HEREBY CERTIFY TH KNOWLEDGE AND BEL	Yes N AT THE INFORMATION AT IEFPRINT	O X (If yes, atta	ch sample results) ETE TO THE BEST OF MY

CHAIN OF CUSTODY RECORD

107

Client / Project Name	_		Project Location							ALIAI	VOIC / D		:De			
BLAGG/	вР		FLORAN	CE #	25A					ANA	LT 515 / PF	ARAMETE	:no			
Sampler:	/		Client No.				σ						Re	emarks		
			940340	94034-010		he. K	TPH	BIEX				Pour	1=0	P		
Sample No./ Identification	Sample Date	Sample Time	Lab Number		Sample Matrix		Conta	(8015B)	BTEX (80218)				PRESER			
				-5	50 -	עת						1				
De 4'	4/2/03	1440	25271	1	501L		1	√_	1				PRODUCTION	JAN	אר	Por
De10.5	4/2/03	1445	25272	2	TOIL		1	✓	V				Beau 1	P17-		
Relinquished by: (Signatu	ure)			Date 4/3/03	Time 0735	Receiv	ved by: ((Signatu	ire)	Cu			1)ate }/o}	Tii	- 1
Relinquished by: (Signatu	ure) (/					Receiv	ved by: (Signatu	ire)	7						
Relinquished by: (Signatu	ure)					Receiv	ved by: ((Signatu	ıre)							
				ENV	IRO'	ΤΕΟ	٦H	In	C.				Sample R	eceipt		
					Safe.		Te.		<u>Ž</u> .					Y	N	N/A
					5796 U.S ington, N	_	•		1			Rec	eived Intact			
						632-0						Cool	- Ice/Blue Ice	1		1



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC		Project #:		N/A
Sample ID:	04 - 03-TPH QA	VQC	Date Reported:		04-03-03
Laboratory Number	25268		Date Sampled:		N/A
Sample Matrix:	Methylene Chlor	ride	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		04-03-03
Condition:	N/A		Analysis Request	ted:	TPH
	I-Cal Date	Živi-Cal RF	C-Cal RF:	% Difference	Accept Range
Gasoline Range C5 - C10	04-25-02	2.7355E-002	2.7328E-002	0.10%	0 - 15%
Diesel Range C10 - C28	04-25-02	2.4557E-002	2.4508E-002	0.20%	0 - 15% 0 - 15%
Dieser Range CTV - 020	04-25-02	2.433712-002	2.4300L-002	0.20 /6	0 - 15/6
Blank Conc. (mg/L - mg/Kg		Concentration		Detection Lin	nit.
Gasoline Range C5 - C10	• Charles and the same and the same	ND	The second section of the sect	0.2	~
Diesel Range C10 - C28		ND		0.1	
Total Petroleum Hydrocarbons		ND		0.2	
Duplicate Conc. (mg/Kg)	ĨŢŶŖĨŊample	Duplicate	% Difference	Accept Rang	e e
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%	- ~~
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%	
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Řecoverv	Accept Range
Gasoline Range C5 - C10	ND	250	250	100.0%	75 - 125%
Diesel Range C10 - C28	ND	250	250	100.0%	75 - 125%
· · · · · · · · · · · · · · · · · · ·					

ND - Parameter not detected at the stated detection limit.

References. Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments: QA/QC for samples 25268 - 25272.

Mustine of Walters

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

			*		
Client	N/A		Project #:		N/A
Sample ID.	04-03-BTEX QA/C	C	Date Reported:		04-03-03
Laboratory Number:	25270		Date Sampled		N/A
Sample Matrix	Soil		Date Received:		N/A
Preservative.	N/A		Date Analyzed:		04-03-03
Condition	N/A		Analysis:		BTEX
Calibration and Calibration Limits (ug/L)	l-Cal RF	C-Cal RF: Accept. Rang	The Contract of States in the	Blank Conc	Detect. Limit
Benzene	4 1274E-002	4.1398E-002	0.3%	ND	0.2
Toluene	4 8348E-002	4.8445E-002	0.2%	ND	0.2
Ethylbenzene	7 9848E-002	8 0088E-002	0.3%	ND	0.2
p,m-Xylene	7 6417E-002	7.6647E-002	0.3%	ND	0.2
o-Xylene	7 1539E-002	7 1683E-002	0.2%	ND	0.1
Duplicate Conc. (ug/Kg) Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene	1,230 1,320 1,100 2,970 1,670	1,230 1,300 1,080 2,980 1,680	%Diff. 0.0% 1.5% 1.8% 0.3% 0.6%	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30%	1.8 1.7 1.5 2.2 1.0
Spike Conc. (ug/Kg)	ŢĨŊijŖĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸĸ	Amount Spiked	Spiked Sample 3	% Recovery	Accept Range
Benzene	1,230	50.0	1,270	99.2%	39 - 150
Toluene	1,320	50.0	1,360	99.3%	46 - 148
	•				
Ethylbenzene	1,100	50.0	1,140	99.1%	32 - 160
p,m-Xylene	2,970	100	3,060	99.7%	46 - 148
o-Xylene	1,670	50.0	1,710	99.4%	46 - 148

ND - Parameter not detected at the stated detection limit.

References Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using

Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996

Comments: QA/QC for samples 25270 - 25272.

Analyst / Re

CHAIN OF CUSTODY RECORD

Client / Project Name	· 0		Project Location	<u> </u>					ΔΝ	ALYSIS / PA	DAMETERS						
BLAGG /B	SΨ		FLORANC	E # 7	25 A					AL1010 / 1 A	MAINLI LITO						
Sampler:			Client No.				្ទ						Remarks				
NV			94034	010			aine	TPH	CHUZAIZE		Par	OTO UTIO	100				
Sample No./ Identification	Sample Date	Sample Time	Lab Number		Sample Matrix	Ž	No. of Containers Aby Aby		B) chus		5 pr. (SERVED COOL COMPOSITE SAMPL					
LF-1	2/22/07	1430	40179	5	SOIL		/	/	✓		LA	NOFARM	<u> </u>				
Relinquished by: (Signat	n Vy			Date 2/23/07	Time	Received	by:	(Signature)	Vaul			Date 2/23/07		me 36			
Relinquished by: (Signat	ture) (/					Received	d by:	(Signature)									
Relinquished by: (Signat	ture)					Received	d by:	(Signature)									
		***************************************		ENV	IRO	TEC	Н	INC.			San	nple Receipt					
							*****					Y	N	N/A			
					796 U.S Ington, N						Received Int	act					
						632-06		0, 10,			Cool - Ice/Blue	e Ice					



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC		Project #:		N/A
Sample ID:	02-26-07 QA/0	QC .	Date Reported:		02-26-07
Laboratory Number:	40174		Date Sampled:		N/A
Sample Matrix:	Methylene Chlo	ride	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		02-26-07
Condition:	N/A		Analysis Reques	ted:	TPH
	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept, Range
Gasoline Range C5 - C10	07-11-05	1.3013E+003	1.3026E+003	0.10%	0 - 15%
Diesel Range C10 - C28	07-11-05	1.4456E+003	1.4485E+003	0.20%	0 - 15%
Blank Conc. (mg/L - mg/Kg)		Concentration		Detection Lin	iit.
Gasoline Range C5 - C10	4 Am - Am	ND		0.2	•
Diesel Range C10 - C28		ND		0.1	
Total Petroleum Hydrocarbons		ND		0.2	
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept: Range	***
Gasoline Range C5 - C10	47.9	47.6	0.6%	0 - 30%	
Diesel Range C10 - C28	122	121	0.6%	0 - 30%	
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	47.9	250	297	99.8%	75 - 125%
Diesel Range C10 - C28	122	250	372	100.0%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 40174 - 40180 and 40182

Review