District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office For downstream facilities, submit to Santa Fe

Form C-144

June 1 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No 🗌 Type of action: Registration of a pit or below-grade tank \(\subseteq\) Closure of a pit or below-grade tank \(\subseteq\) Telephone. (505)326-9200 e-mail address Operator BP America Production Company Address 200 Energy Ct, Farmington, NM 87401 Facility or well name ELLIST A. L. GCF #1 API #. 30045 Z6399 U/L or Qtr/Qtr F Sec 14 T Z9 NR 9 W _____ Longitude _____ NAD 1927 🗌 1983 🔀 Latitude Surface Owner Federal State Private Indian Below-grade tank Pit Type Drilling Production X Disposal Volume: ____bbl Type of fluid Construction material. Lined Unlined X Double-walled, with leak detection? Yas If not, explain why not Liner type Synthetic Thickness _____mil Clay ___ Pit Volume _____bbl Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) 0 high water elevation of ground water.) 100 feet or more (0 points) Yes (20 points) Wellhead protection area. (Less than 200 feet from a private domestic 0 No (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet 0 (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location (check the onsite box if your are burying in place) onsite 🛛 offsite 🗌 If offsite, name of facility____ (3) Attach a general description of remedial action taken including remediation start date and end date (4) Groundwater encountered: No 🗹 Yes 🔲 If yes, show depth below ground surface ft and attach sample results (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments See Attached Documentation RCVD JUN13'07 OIL CONS. DIV. DIST. 2 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit , or an (attached) alternative OCD-approved plan . Date __11/01/2005 Printed Name/Title Jeffrey C. Blagg, Agent Signature_ Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations Deputy Oil & Gas Inspector, Approval ____ Date: AUG 1 0 2007 District #3 Printed Name/Title __ Signature 🗸

01			0045 <u>26</u> 3	4								
CLIENT:	2 F	BLA P.O. BOX	87, BLO	INEERING OMFIELD, 632–1199	NM 874			B0828 3 8793				
FIELD R	EPOR	Γ: CLC	SURE	VERIF	ICATIO	N P	PAGE No	/ of /				
LOCATION: NAM							DATE STARTED _ DATE FINISHED _					
QUAD/UNIT: F						$ u \sim \Gamma$	NVIRONMENTAL PECIALIST					
EXCAVATION APPROX. NA FT. X NA FT. X NA FT. DEEP CUBIC YARDAGE. NA DISPOSAL FACILITY: ON-SITE REMEDIATION METHOD.												
	LAND USE RANGE - BLM LEASE NMOISP3587 FORMATION: OK											
FIELD NOTES &	ATER: >10	NEAREST W	ATER SOURCE:	710801	_ NEAREST SI	URFACE	WATER _ >/E	0001				
NMOCD RANKING SCO	JRE:	NMOCD TPH	CLOSURE STD	5000 PP	1		CHECK ON	E				
SOIL AND EX	1 of No.	- □∨M		. <u>54.2</u> ppm = <u>(00</u> ppm								
DESCRIPTION		TIME:	9:10 am	pm DATE:/	1/16/01	F	IBERGLASS TAI	NK INSTALLED				
SOIL TYPE: SAND	OK. HE	L. BROWN TO	DK. MED.	GRAY				STONE)				
COHESION (ALL OT						IGHLY (CDHESIVE					
PEASTICITY (CLAY)												
MOISTURE: DRY /	SLIGHTLY M	IZIOM) TZIOI) / WET / S	ATURATED / :	SUPER SATUR	RATED	Croser	2)				
DISCOLORATION/ST HC ODOR DETECTE							ABOVE BEDROO					
SAMPLE TYPE: GADDITIONAL COMME	RAB)/ COMPI			_			<u></u>					
BETTOM												
			FI	ELD 418.1 CA	LCULATION	S		FIELD 418.1 CALCULATIONS				
SCALE	SAMP. TIME	CAMPLE ID	LAD No.									
		SAMPLE 1.U.	LAB NO:	WEIGHT (g)	mL. FREON	DILUTION	ON READING	CALC ppm				
O FT		SAMPLE I.U.	LAB NO:	WEIGHT (g)	mL. FREON	DILUTION	ON READING	CALC ppm				
	PERIME		LAB NO:	WEIGHT (g)								
	PERIME		0	VM			ON READING PROFILE					
PIT I	-Z x Z	TER AN	O RES	VM ULTS								
PIT I	-2 x2 1 .		O RES SAMPLE ID 1 @ 3 '	VM ULTS								
PIT I	-2 x2 1 .	TER AN	O RES	VM ULTS FIELD HEADSPACE PID (ppm)								
PIT I	1	TER AN	O RES	VM ULTS FIELD HEADSPACE PID (ppm)								
PIT I	1	TER AN	O RES SAMPLE 10 3 2 2 0 3 0 4 0	VM ULTS FIELD HEADSPACE PID (ppm)		PIT I						
PIT I	1	TER AN	O RES SAMPLE 10 3 2 2 0 3 0 4 0	VM ULTS FIELD HEADSPACE PID (ppm)		PIT I	PROFILE					
PIT I	1	TER AN	O RES SAMPLE 10 3 2 2 0 3 0 4 0	VM ULTS FIELD HEADSPACE PID (ppm)		PIT I	PROFILE					
PIT I	FENCE 1	TER AN	O RES SAMPLE 10 1 @ 3 ' 2 @ 3 @ 4 @ 5 @ 5 @	VM ULTS FIELD HEADSPACE PID (ppm)		PIT I	PROFILE					
PIT I	1	TER AN	O RES SAMPLE 10 1 @ 3 ' 2 @ 3 3 @ 4 @ 5 @ 9 5 @ LAB S SAMPLE AN DE 3' TOPH	VM ULTS FIELD HEADSPACE PID (ppm) 6/4 AMPLES ALYSIS TIME 1 (7015) 0730		PIT I	PROFILE					
PIT I	FENCE 1	TER AN	O RES SAMPLE 10 1 @ 3' 2 @ 3 @ 4 @ 5 @ LAB S SAMPLE AN 10 10 10 11 11 11 11 11 11 11 11 11 11	VM ULTS FIELD HEADSPACE PID (ppm) 6/4 AMPLES ALYSIS TIME 1 (3015) 07300 × (8021) "		PIT I	PROFILE					
PIT I	7 FENZE	TER AN	O RES SAMPLE 110 1 @ 3' 2 @ 3 @ 4 @ 5 @ 6 LAB S SAMPLE 10 10 10 10 10 10 10 10 10 10 10 10 10	VM ULTS FIELD HEADSPACE PID (ppm) 6/4 AMPLES ALYSIS TIME 1 (7015) 0730		PIT I	PROFILE					

revised: 08/17/01



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 3'	Date Reported:	11-21-01
Laboratory Number:	21534	Date Sampled:	11-19-01
Chain of Custody No:	8793	Date Received:	11-19-01
Sample Matrix:	Soil	Date Extracted:	11-20-01
Preservative:	Cool	Date Analyzed:	11-21-01
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	123	0.2
Diesel Range (C10 - C28)	61.7	0.1
Total Petroleum Hydrocarbons	185	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments: Elliott, A. L. GC F #1 Blow Pit Grab Sample.

Analyst C. Cefucu

Pristre my Waters



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 3'	Date Reported:	11-21-01
Laboratory Number:	21534	Date Sampled:	11-19-01
Chain of Custody:	8793	Date Received:	11-19-01
Sample Matrix:	Soil	Date Analyzed:	11-21-01
Preservative:	Cool	Date Extracted:	11-20-01
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	533	1.8
Toluene	952	1.7
Ethylbenzene	583	1.5
p,m-Xylene	3,510	2.2
o-Xylene	1,450	1.0
Total BTEX	7,030	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery	
	Fluorobenzene	100 %	
	1,4-difluorobenzene	100 %	
	Bromochlorobenzene	100 %	

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Elliott, A. L. GC F #1 Blow Pit Grab Sample.

Analyst

Review Malter