District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St. Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

1220 South St. Francis Dr. Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No 🗌

Type of action: Registration of a pit of	or below-grade tank	ide tank 🔀
Operator. BP America Production Company Telephor	ne: (505)326-9200 e-mail address:	
Address 200 Energy Ct, Farmington, NM 87401	ic	
Facility or well name SCHNELDER GC # API#	3004511273 11/1 or Otr/Otr M	Sec 28 T37 N R 10 (4)
County. San Juan Latitude		4
Surface Owner Federal State Private Indian	3318.1333	
Pit	Below-grade tank	
Type Drilling Production Disposal	Volumebbl Type of fluid:	
Workover Emergency	Construction material:	-
Lined Unlined 🔀	Double-walled, with leak detection? Yes If no	ot, explain why not.
Liner type Synthetic Thicknessmil Clay		
Pit Volumebbl		
	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)
high water elevation of ground water.)	100 feet or more	(0 points)
	Yes	(20 points)
Wellhead protection area (Less than 200 feet from a private domestic	No	(0 points)
water source, or less than 1000 feet from all other water sources.)		(o points)
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
ation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points)
	Ranking Score (Total Points)	\circ
If this is a pit closure: (1) Attach a diagram of the facility showing the pit'	s relationship to other equipment and tanks. (2) Indic	ate disposal location: (check the onsite box if
your are burying in place) onsite 🔀 offsite 🗌 If offsite, name of facility_	. (3) Attach a general of	description of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No 🔯 🕻		
(5) Attach soil sample results and a diagram of sample locations and excava-		•
Additional Comments		RCVD JUN13'07
See Attached Documentation		OIL CONS. DIV.
See Attached Socialistication		DIST. 3
:		
I hereby certify that the information above is true and complete to the best		
has been/will be constructed or closed according to NMOCD guideline	es 🔼, a general permit 📑, or an (attached) alterna	itive OCD-approved plan
Date: 11/01/2005	1.	
Printed Name/Title Jeffrey C. Blagg, Agent Signat	ure	
Tour certification and triviocab approval of this application closure does i	for reflet 4 the operator of hability should the contents	s of the pit or tank contaminate ground water or
otherwise endanger public health or the environment. Nor does it relieve t regulations	the operator of its responsibility for compliance with a	any other federal, state, or local laws and/or
broval: Deputy Oil & Gas Inspector	Or, Signature Bal Bell	Allo
Printed Name/Title District #3	Signature Dan Delle	Date: AUG 1 0 2007

CLIENT: <u>BP</u> BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199 C.D.C. ND. <u>9069</u>			
FIELD REPORT: PIT CLOSURE VERIFICATION PAGE NO. / of /			
QUAD/UNIT: L SEC. 28 TWP 322 RNG 10W PM. NM CNTY: 5T ST. NM DATE FINISHED			
DTR/FOOTAGE: 1450'S 1990 W MISW CONTRACTOR HIGH DESECT (HEBER) SPECIALIST NV			
EXCAVATION APPROX. 26 FT. x 16 FT. x 13 FT. DEEP CUBIC YARDAGE ZOO			
DEPTH TO GROUNDWATER: >100' NEAREST WATER SOURCE: >1000' NEAREST SURFACE WATER >1000'			
NMOCD RANKING SCORE: NMOCD TPH CLOSURE STD: 5000 PPM			
SOIL AND EXCAVATION OVM CALIB GAS = 100 ppm RF = 052			
SOIL TYPE: (SAND) SILTY SAND / SILTY CLAY / CLAY / GRAVEL / OTHER			
COHESION (ALL OTHERS): NON COHESIVE / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE			
P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199 FIELD REPORT: PIT CLOSURE VERIFICATION PAGE NO			
ADDITIONAL COMMENTS INSTRUCTED OPERATOR TO EXCRUPITE DISCOLORED SOIL WITHIN BERM OF PIT.			
CCAID			
SAMP. TIME SAMPLE I.D. LAB No: WEIGHT (g) ML. FREON DILUTION READING CALC ppm			
P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199 FIELD REPORT: PIT CLOSURE VERIFICATION PAGE NO			
PIT PERIMETER TO PIT PROFILE			
OVM			
P.O. BOX B7, BLOOMFIELD, NM 87413 (505) 632-1199 C.C.C. ND 9269 FIELD REPORT: PIT CLOSURE VERIFICATION PAGE NO 7 of 1 LOCATION: NAME TOWARDER, GC WELL W TYPE ABAD. DATE STARTED \$79.00 7 of 1 EXCAVATION APPROX. 2.6 FT. x M. FT. x 1.3 PT. DEEP CUBIC YARDAGE 200 DISPOSAL FACILITY: ON-SITE REMEDIATION METHOD: LAND-PRAGRACED LAND USE LEASE FEE FORMATION METHOD: LAND-PRAGRACED DEFINITION OF PROX. 2.6 FT. x M. FT. x 1.3 PT. DEEP CUBIC YARDAGE 200 NOTES & REMARKS: PIT LUCATED APPROXIMATELY 1477 FT. 2.35 FEEM WELL HARD DEFINITION OF PROX. 2.6 FT. x M. FT. x 1.3 PT. DEEP CUBIC YARDAGE 200 NOTES ARE REMARKS: PIT LUCATED APPROXIMATELY 1477 FT. 2.35 FEEM WELL HARD DEFINITION OF PROX. 2.6 FT. x M. FT. x 1.5 PT. DEEP CUBIC YARDAGE 200 NOTE CALLES STARTED \$100.00 PM. SOIL AND EXCAVATION DEPOSITED PROX. 2.6 FT. x M.			
OVM RESULTS SAMPLE FIELD HEADSPACE ID FIELD (ppm) RETER DID (ppm) 1 @ 16 0.0			
OVM RESULTS SAMPLE PID (PPM) RETER RUN 1 @ 16 0.0			
OVM RESULTS SAMPLE PID (PPM) 1 @ 16 O. O 2 @ 3 RERM RERM 3 @ 4			
RESULTS RETER RENT 26 RETER RENT 1 @ 16 O.O 2 @ 3 @ 4 @ 4 @ 4 @ 5 ATMATED 1 7 17 15 17 17 17 17 17 17 17 17 17 17 17 17 17			
RESULTS READ REFUL FIELD HEADSPACE PID (ppm) RERM RESULTS SAMPLE PID (ppm) 1 @ 16 O. O 2 @ 3 RERM 4 @ 4 @ 5ATURATED 17 A DLIVE GRAY DUIVE GRAY			
OVM RESULTS RETER READ RETURN SAMPLE PID (PPM) PELD HEADSPACE PID (PPM) RERM 3 @ 4 @ 5 ATURATED 17 A DAIDE GRAM			
RESULTS RETER RETURN RESULTS A RERM RESULTS SAMPLE PIELD HEADSPACE PIO (ppm) 1 @ 16 O.O 2 @ 3 @ 4 @ 5 @ CT. GRRY TO Duice GRRY Z'I I			
OVM RESULTS SAMPLE PIELD HEADSPACE PIO (ppm) RERM RESULTS SAMPLE PIELD HEADSPACE PIO (ppm) 3 @ 4 @ 7 SATURCATED 17 SATURCATED 17 SAMPLE SAMPLES SAMPLE ANALYSIS TIME POUNT PELL.			
OVM RESULTS SAMPLE PIELD HEADSPACE PIO (ppm) RERM RESULTS SAMPLE PIELD HEADSPACE PIO (ppm) 3 @ 4 @ 7 SATURCATED 17 SATURCATED 17 SAMPLE SAMPLES SAMPLE ANALYSIS TIME POUNT PELL.			
P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199 FIELD REPORT: PIT CLOSURE VERIFICATION PAGE NO. / of / LCCATION: NAME TOLINGTOR G. G. WELL # (TYPE A6A). DIRECTION OF STANDING TOLINGTOR HIGH DESCRIPTION DATE STANDING TOLINGTORY AND A STANDING TOLI			
RESULTS SAMPLE PLED HEADSPACE PRO (ppm) 1 @ 16 O.O 2 @ 3 @ 4 @ 4 @ 4 @ 4 & 4 & 4 & 4 & 4 & 4 & 4			

revised: 02/27/02



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 16'	Date Reported:	06-03-02
Laboratory Number:	22840	Date Sampled:	05-30-02
Chain of Custody No:	9069	Date Received:	05-30-02
Sample Matrix:	Soil	Date Extracted:	05-31-02
Preservative:	Cool	Date Analyzed:	06-03-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments: Schneider GC #1 Abandoned Pit Grab Sample.

Analyst P. Ogleren

Mistering Walters
Review

CLIENT: BP	P.O. BOX 87,	BLOO	NEERING MFIELD, 1 32-1199	•	[3]	ND: 11673			
FIFT D PFDAP1	: LANDFARM/			CIOSII					
LOCATION. NAME. SCHOOL		#: 1 10W P	PITS: A	BAN.	DATE STARTE	ED			
SOIL REMEDIATION:	YSTEM: Lanofar		APPR	OX. CUBIO	C YARDAGE:	50			
FIELD NOTES & REM						,			
SDIL TYPE: SAND / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER SOLL COLOR: SOLL COLORSIVE / COHESIVE / HIGHLY COHESIVE / MON COHESIVE SOLLS: SOLL COLORSIVE / HIGHLY COHESIVE / HIGHLY PLASTIC / SOLL COLORSIVE / MEDIUM PLASTIC / HIGHLY PLASTIC / DENSITY (COHESIVE CLAYS & SILTS): SOLL COLORSIVE / HIGHLY PLASTIC / COHESIVE / HIGHLY PLASTIC / DENSITY (COHESIVE CLAYS & SILTS): SOLL COLORSIVE / HIGHLY PLASTIC / HIGHLY PLASTIC / SOLL COLORSIVE / HIGHLY PLASTIC / HIGHLY PLASTIC / SOLL COLORSIVE / HIGHLY COHESIVE / HIGHLY COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC / SOLL COLORSIVE / HIGHLY PLASTIC / SOLL COLORSIVE / HIGHLY COHESIVE / HIGHLY COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC / SOLL COLORSIVE / HIGHLY COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC / SOLL COLORSIVE / HIGHLY COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC / MEDIUM PLASTIC / HIGHLY COHESIVE / MEDIUM PLASTIC / MEDIUM PLASTIC / HIGHLY COHESIVE / MEDIUM PLASTIC / HIG									
		·	CALCULATION						
	SAMPLE I.D. LAB No: PLE LOCATIONS	WEIGHT (m			
-	75'		OVM CALI	50 @P/pm I) ppm; RF = 0.58 DATE: <u>3/16/04</u> LAB SAI	address .			
SAMPLE PT. DESIGNATION 78	\$3 (4) N73E	z9 ²	SAMPLE FIELD PIE		MPLE MALYSIS	TIME RESULTS 1455 ND			
	N73E N WELL HEAD		SCALE 0 F	Т					
TRAVEL NOTES: CALLO revised: 07/16/01	UI:		ONSITE:			bei1006A.skd			



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	LF-1	Date Reported:	03-18-04
Laboratory Number:	28145	Date Sampled:	03-17-04
Chain of Custody No:	11673	Date Received:	03-18-04
Sample Matrix:	Soil	Date Extracted:	03-18-04
Preservative:	Cool	Date Analyzed:	03-18-04
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments: Schneider GC #1 Landfarm - 5 Pt. Composite Sample.

Analyst

Review Malter

Review

B0985

P.O. Box 1980 Hobbs SM

State of New Mexico
Energy, Minerals and Natural Resources Department

SUBMIT I COPY TO

APPROPRIATE

DISTRICT OFFICE

AND I COPY TO

SAYTA FE OFFICE



OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87504-2088

PIT REMEDIATION AND CLOSURE REPORT

Operator: BP AMERICA PRODUCTION CO.	Te	lephone: (505) 32	6-9200
Address: 300 AMOCO COURT, FARMINGT			
Facility or Well Name: Schneider GC #	1		
Location: Unit or Qtr/Qtr Sec Sec		San Juan	
Pit Type: Separator Dehydrator Other_AL			
Land Type: BLM , State , Fee ,	Other		
Pit Location: Pit dimensions: len	gth NA, width NA	, depth	NA
Reference: wellhead_	X , other		
Footage from reference	: 147'		
Direction from reference	ee: 3 Degrees	East North _	
		West South L	
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)	Less than 50 feet 50 feet to 99 feet Greater than 100 feet	(20 points) (10 points) (0 points)	0
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Yes No	(20 points) (0 points)	0
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 100 feet 100 feet to 1000 feet Greater than 1000 feet	(20 points) (10 points) (0 points)	0
	RANKING SCORE (TOTA	AL POINTS): _	0
revised 03/27/02			bei1202 wpd

Date Remediation Sta	arted:		Date Completed	:	-07
emediation Method:	Excavation		Approx. cubic ya	ards	NA 250-300
(Check all appropriate sections)	Landfarmed	X onv			
	Other <u>CL</u>	915			
Remediation Location (i.e. landfarmed onsite, name and location of offsite facility)	: Onsite X	Offsite		av-	
General Description	of Remedial Action:	Excavation. To	est hole advanced.	-	ation necessary.
, —————————————————————————————————————					
Groundwater Encoun	tered: No X	Yes De	epth		
inal Pit	Sample location se	e Attached Docume	ents		
Closure Sampling: (1f multiple samples,		<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>			
attach sample results and diagram of sample	Sample depth	16'	(Test hole bottom))	
locations and depths)	Sample date 5	-36-02	Sample time	1100	
	Sample Results				
	Soil: Benzene	(ppm)	Water: E	Benzene	(ppb)
	Total BTEX	(ppm)		Coluene	(ppb)
	Field Headspace	e (ppm) <u>C</u>	D. <i>O</i>	Ethylbenzene	(ppb)
	ТРН	(ppm) <u>N</u>	$\overline{\mathcal{D}}$	Total Xylenes	(ppb)
Groundwater Sample	: Yes			attach sample	results)
				-	
I HEREBY CERTIFY KNOWLEDGE AND	THAT THE INFORM BELIEF	ATION ABOVE I	S TRUE AND COMI	PLETE TO T	HE BEST OF MY
DATE 6-3-	02	PRINTED NA	ME <u>Jeffrey C.</u>	Blagg	
SIGNATURE	My C Blog	AND TITLE_	President	P.E. #	11607
revised 03/27/02					bei1202 wpd

CHAIN OF CUSTODY RECORD 09069

Client / Project Name			Project Location	1 ABAND	PONED P	217						·					
BLAGG/	BP		2CHNEIDE	R 60	# /					P	ANALYSI	S / PAH	RAMETERS	ı			
Sampler:	/		Client No. 94034-0		,		of iners	TPH						<u> </u>	emarks		
Sample No./	Sample Date	Sample Time	Lab Number		Sample Matrix		No. of Container	TPH (8015B))					OKESERV SRAB S	ED	<u>Co</u> AF	OL
De 16'	5/30/02		22840	5	0/L		1	1							3//.		
							<u> </u>										
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								<u> </u>						HANGE CONTRACTOR OF THE PARTY O			
Relinguished by: /Signa	iture) — /			Date	Time	Recei	wed by:	(Signatu	ıre) ($\overline{}$				1	Date	Ti	me
Relinquished by: (Signat				5/30/02	1		Le		C.(4	ىب	<u>.</u>			20/02		
Relinquished by: (Signat	ture)					Receiv	ved by:	(Signatu	ire)								
Relinquished by: (Signat	ture)					Receiv	ved by:	(Signatu	ıre)								
				ENY	IRO'	TE(CH	In	C.					Sample R	eceipt	<u> </u>	
															Υ	N	N/A
					5796 U.S ington, N				1				Receive	ed Intact	۷		
				. ••••	_	632-0		-					Cool - Ic	e/Blue Ice	4		



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Misture of Wasters

Client:	QA/QC		Project #:		N/A
Sample ID:	06-03-TPH QA	VQC	Date Reported:		06-03-02
Laboratory Number:	22839		Date Sampled:		N/A
Sample Matrix:	Methylene Chlor	ride	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		06-03-02
Condition:	N/A		Analysis Reques	ted:	TPH
	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	04-25-02	2.7355E-002	2.7328E-002	0.10%	0 - 15%
Diesel Range C10 - C28	04-25-02	2.4557E-002	2.4508E-002	0.20%	0 - 15%
ANTHORNEOUS NA SPERE CONTINUES NA LA Y PARTE DAS LA GLALLASSISSES NAS COLLEGE	- 30.2000 A. 100 Y G. 400 T PANEOU LONG BOX 3054, A. 2006 FTM 50	2007% (17940° _ 4 2005°)		V.M., Vestagger 20	* OCIM
Blank Conc. (mg/L - mg/Kg)		Concentration		Detection Lim	<u>jt</u>
Gasoline Range C5 - C10		ND		0.2	
Diesel Range C10 - C28		ND		0.1	
Total Petroleum Hydrocarbons		ND		0.2	
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range	
Gasoline Range C5 - C10	4.5	4.5	0.0%	0 - 30%	*****
Diesel Range C10 - C28	75.9	75.6	0.4%	0 - 30%	
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	4.5	250	254	99.8%	75 - 125%
Diesel Range C10 - C28	75.9	250	325	99.8%	75 - 125%
•					

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for samples 22839 - 22841.

Analyst

CHAIN OF CUSTODY RECORD

Client / Project Name		-	Project Location							/ DA D					
BLAGE/	BP		5 CHNEIDE	R GC #1				AN	IALYSIS	/ PAR/	AMETERS				
Sampler: ルプソ			Client No. 9403 4-010		No. of Containers	TPM))				0	Ro EsERv	emarks		
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix	Control	(30158)	,				1 / K		<u> </u>		<i>-</i>
LF -1	3/17/04	i 455	28145	SOIL	1	1						T. Co,			JAMR Z
De 10'	3/17/04	1530	28146	2017	1	1						-PRES LAB S			
De10'	3(17/04	1542	28147	501L	/	1						ad NAB	PIT 5Ar		€
Relinquished by: (Signat	n Vy	,	3	Date Time	Received by:		<u> </u>), Q	<u> </u>				Date 8/04		me 5 d
Relinquished by: (Signat		· · · · · · · · · · · · · · · · · · ·			Received by:										
					ΓECH	IIN	C.				S	ample F	eceipt	1	
					. Highway	64					Received	Intact	Y	N	N/A
				_	632-0615	, 0170	•				Cool - Ice/B	llue Ice	4	_	



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

	VQC	Project #:		N/A
	VOC	Data Data dada		
	v u	Date Reported:		03-18-04
28144		Date Sampled:		N/A
Methylene Chlor	ride	Date Received:		N/A
N/A		Date Analyzed:		03-18-04
N/A		Analysis Request	ted:	TPH
	The state of the s			
			0.10%	0 - 15%
02-19-04	1.5507E-002	1.5492E-002	0.10%	0 - 15%
Visit to the section of the section of	- Carsettialia	green and the second		
				<u> 25</u>
			•	
			•••	
·	טא		0.2	
: :Sample	Duplicate	% Difference	Accept. Range	
1,230	1,220	0.8%	0 - 30%	
2,060	2,050	0.5%	0 - 30%	
THE STATE OF THE S		49800ddaondaathacharen o omas ann paragement i i i ann ann ann	Corre domo districtore de la composición del composición de la composición de la composición del composición de la composición del composición de la composición de la composición del composi	***************************************
Sample Sample	Spike Added	Spike Result	% Recovery	Accept: Rang
1,230	250	1,470	99.3%	75 - 125%
1,200		., •		
	N/A N/A N/A 02-19-04 02-19-04) 3 Sample 1,230 2,060	N/A FCal Date	N/A Date Analyzed: N/A Analysis Request	N/A Date Analyzed: N/A Analysis Requested: PCal Date PCal RF PCCAL RF PC

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for sample 28144 - 28148.

Analyst