District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐
Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator BP America Production Company Telephone (505)326-9200 e-mail address:
Address 200 Energy Ct, Farmington, NM 87401
Facility or well name GCU # 239 API #: 30045 11740 U/L or Qtr/Qtr H Sec 24 T 28 N R 13 W
County San Juan Latitude Longitude NAD 1927 ☐ 1983 ☒
Surface Owner Federal ☐ State ☐ Private ☒ Indian ☐

Pit
Type: Drilling ☐ Production ☒ Disposal ☐
Workover ☐ Emergency ☐
Lined ☐ Unlined ☒
Liner type: Synthetic ☐ Thickness ____mil Clay ☐
Pit Volume ____bbl

Below-grade tank
Volume: ____bbl Type of fluid.
Construction material:
Double-walled, with leak detection? Yes ☐ If not, explain why not

N/A

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points) 0
Wellhead protection area (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) 0
Distance to surface water (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) 0 (0 points)
	Ranking Score (Total Points)	0

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite ☒ offsite ☐ If offsite, name of facility____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface____ft. and attach sample results (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments
See Attached Documentation

RCVD JUN13'07
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.**

Date 11/01/2005
Printed Name/Title Jeffrey C. Blagg, Agent Signature Jeffrey C. Blagg

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations

Approval
Printed Name/Title Deputy Oil & Gas Inspector, District #3 Signature Date AUG 10 2007

3004511740

CLIENT: AMOCO

BLAGG ENGINEERING, INC.
P O. BOX 87, BLOOMFIELD, NM 87413
(505) 632-1199

LOCATION NO: 30836
COC NO: 8267

FIELD REPORT: CLOSURE VERIFICATION

PAGE No: 1 of 1

LOCATION: NAME GCU WELL # 239 PIT BLOW
QUAD/UNIT H SEC 24 TWP 28N RNG 13W PM NM CNTY SJ ST NM
QTR/FOOTAGE: 1860'N/1120'E SE CONTRACTOR P&S

DATE STARTED 2/7/01
DATE FINISHED
ENVIRONMENTAL SPECIALIST NV

EXCAVATION APPROX. 27 FT x 25 FT x 2 FT. DEEP CUBIC YARDAGE 25
DISPOSAL FACILITY. ON-SITE REMEDIATION METHOD LANDFARM
LAND USE. RANGE LEASE SF-077966 FORMATION: FT

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 207 FT. N70W FROM WELLHEAD
DEPTH TO GROUNDWATER: >100' NEAREST WATER SOURCE: >1000' NEAREST SURFACE WATER >1000'
NMOCD RANKING SCORE: 0 NMOCD TPH CLOSURE STD: 5000 PPM

CHECK ONE
✓ PIT ABANDONED
___ STEEL TANK INSTALLED
___ FIBERGLASS TANK INSTALLED

OVM CALIB. READ 51.8 ppm
TIME: 1215 am (pm) 2/6/01

SOIL AND EXCAVATION DESCRIPTION:

PIT AREA. ORIGINALLY CONSISTED OF BEDROCK (SANDSTONE) WITH FILL DIRT COMPRISING BERM, MOSTLY GRAYISH TO DK. YELL. ORANGE WITH MINUTE AMOUNTS OF DK. GRAY DISCOLORATION W/ HC ODOR ISOLATED IN SMALL PATCHES (SAMPLE COLLECTED FROM DISCOLORED SOIL), VERY HARD @ PIT BOTTOM, STRONG HC ODOR IN OVM SAMPLE.

WELL PLUGGED & ABANDONED

MOSTLY BEDROCK

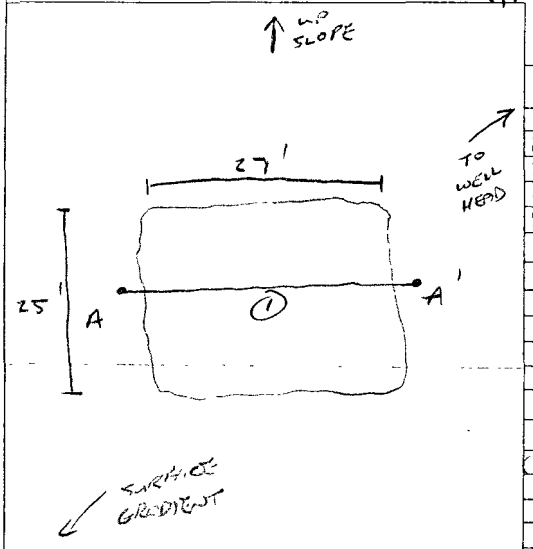
CLOSED

FIELD 418.1 CALCULATIONS

TIME	SAMPLE I.D.	LAB No.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. ppm
1400							

SCALE
0 FT

PIT PERIMETER



OVM RESULTS

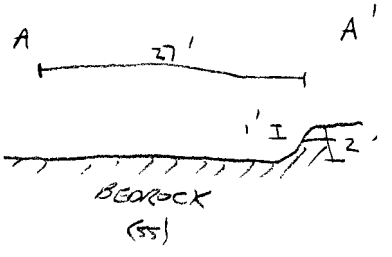
SAMPLE ID	FIELD HEADSPACE PID (ppm)
1 @ 1'	287
2 @	
3 @	
4 @	
5 @	

LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME
(1) @ 1'	TPH & BTEX	1400

BOTH PASSED

PIT PROFILE



TRAVEL NOTES: CALLOUT 2/6/01 - AFTER. ONSITE 2/7/01 - AFTER.

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	04034-010
Sample ID:	1 @ 1'	Date Reported:	02-08-01
Laboratory Number:	19181	Date Sampled:	02-07-01
Chain of Custody No:	8267	Date Received:	02-08-01
Sample Matrix:	Soil	Date Extracted:	02-08-01
Preservative:	Cool	Date Analyzed:	02-08-01
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	**419**	**0.2**
Diesel Range (C10 - C28)	**467**	**0.1**
Total Petroleum Hydrocarbons	**886**	**0.1**

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **GCU #239 Blow Pit.**

Analyst

Review

5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505 • 632 • 0615 • Fax 505 • 632 • 1865

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021
AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	04034-010
Sample ID:	1 @ 1'	Date Reported:	02-08-01
Laboratory Number:	19181	Date Sampled:	02-07-01
Chain of Custody:	8267	Date Received:	02-08-01
Sample Matrix:	Soil	Date Analyzed:	02-08-01
Preservative:	Cool	Date Extracted:	02-08-01
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	**18.0**	**1.8**
Toluene	**497**	**1.7**
Ethylbenzene	**380**	**1.5**
p,m-Xylene	**1,050**	**2.2**
o-Xylene	**986**	**1.0**
Total BTEX	**2,930**	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	**100 %**
	Bromofluorobenzene	**100 %**

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **GCU #239 Blow Pit.**

Analyst

Review

5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505 • 632 • 0615 • Fax 505 • 632 • 1865