<u>District I</u> 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office
For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

office

#### Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No 🗌

Type of action: Registration of a pit or below-grade tank 🔲 Closure of a pit or below-grade tank 🔀						
Operator BP America Production Company Telephone: (505)326-9200 e-mail address.						
Address 200 Energy Ct, Farmington, NM 87401						
Facility or well name GCU # Z39 API #: 3	0045 11740 U/L or Qtr/Qtr H	Sec 24 T 28 NR 13 W				
County San Juan Latitude						
Surface Owner Federal State Private Indian						
Pit	Below-grade tank					
Type Drilling Production 🕱 Disposal 🗌	Volume:bbl Type of fluid: /	<b>A</b>				
Workover ☐ Emergency ☐	Construction material:					
Lined 🗍 Unlined 🔀	Double-walled, with leak detection? Yes If n	of, explain why not				
Liner type Synthetic Thickness mil Clay	/ V /	/				
Pit Volumebbl	/					
	Less than 50 feet	(20 points)				
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)				
high water elevation of ground water)	100 feet or more	( 0 points)				
	Yes	(20 points)				
Wellhead protection area (Less than 200 feet from a private domestic	No	( 0 points)				
water source, or less than 1000 feet from all other water sources.)	110	( o points)				
Distance to surface water (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)				
rrigation canals, ditches, and perennial and ephemeral watercourses)	200 feet or more, but less than 1000 feet	(10 points)				
inguite caras, energy, and personnal and optionicial nationalists y	1000 feet or more	( 0 points)				
	Ranking Score (Total Points)	0				
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	's relationship to other equipment and tanks (2) Ind	icate disposal location. (check the onsite hos if				
your are burying in place) onsite \(\mathbb{Z}\) offsite \(\mathbb{I}\) If offsite, name of facility_						
remediation start date and end date. (4) Groundwater encountered. No						
		it. and attach sample results				
(5) Attach soil sample results and a diagram of sample locations and excava	ations.					
Additional Comments	444444444444444444444444444444444444444					
See Attached Documentation	<del></del>	DAMP YEAR				
		RCVD JUN13'07				
		OIL CONS. DIV.				
		DIST. 3				
Thereby certify that the information above is true and complete to the bes	t of my knowledge and belief. I further certify tha	t the above described nit or below grade tank				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .						
Date	Alla C Sta	•				
	ature Jaffy C. Slag					
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations						
Approval Jeputy Oil & Gas Inspec	etor 0101	Alla .				
Printed Name/Title District #3	ctor, Signature Bold	Date AUG 1 0 2007				

CLIENT AMOCO BLAGG ENGINEERING, INC. P.O BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199  BLAGG ENGINEERING, INC. P.O BOX 87, BLOOMFIELD, NM 87413
FIELD REPORT: CLOSURE VERIFICATION PAGE No/_sf/
LOCATION: NAME GCM WELL # 239 PIT SEP.  QUAD/UNIT H SEC ZY TWP 280 RNG 13W PM NM CNTY ST ST NM  QTR/FOOTAGE: 1560'N 1120'E SENE CONTRACTOR PGS  ENVIRONMENTAL SPECIALIST NV
EXCAVATION APPROX. 17 FT x 25 FT. x 6 FT DEEP CUBIC YARDAGE 80  DISPOSAL FACILITY: PARTIE REMEDIATION METHOD LANDFARMED  LAND USE. RANGE LEASE SF 0 77966 FORMATION FT
DEPTH TO GROUNDWATER: >100' NEAREST WATER SDURCE. >1000' NEAREST SURFACE WATER >1000' NEAREST SURFACE NEAREST SURFACE WATER >1000' NEAREST SURFACE NEAREST SURFACE NEAREST SURFACE NEAREST SURFACE NEAREST SURFACE NEAREST
SIDEWALLS - TOP HALF MOSTLY GRAYISH TO OK. YELL. OKANGE SAND, NOW COHESIVE, SLIGHTLY MOIST, FIRM, NO APPARENT DISCOLORATION OBSERVED OK HC ODOR DEFECTED WITHIN EXCAPATION OR OWN SAMPLES, BOSTOM HALF CONSISTED OF BEDROCK WITH SAME COLOR, FRIABLE TO HARD, NO EVIOLACE OF DISCOLORATION.  BOSTOM - BEDROCK (SANDSTONE) DK. YELL. ORANGE WITH SMALL ISOLATED PATCHES OF MED. TO DK. CARY DISCOLORATION, OWN SAMPLE CONSISTED OF MOSTLY DISCOLORED ROCK
BEDRECK CLOSED TIME SAMPLE ID LAB NO: WEIGHT (g) ML FREON DILUTION READING CALC ppm  SCALE  1430  WELL PLACESCO & ASANDONED  FIELD 418.1 CALCULATIONS  TIME SAMPLE ID LAB No: WEIGHT (g) ML FREON DILUTION READING CALC ppm  SCALE
O FT PIT PERIMETER OVM RESULTS SAMPLE FIELD HEADSPACE PID (spm)
1 @ 3'   1.8   2 @ 3'   2.4   3 @ 3'   2.2   4 @ 3'   0.0   5 @ 6'   263   6'   13'   3'   1   13'   3'   1   1   1   1   1   1   1   1   1
TRAVEL NOTES.  CALLOUT: Z/6/01 - AFTER. ONSITE: Z/7/0, - AFTER.

....



### EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	04034-010
Sample ID:	5 @ 6'	Date Reported:	02-08-01
Laboratory Number:	19182	Date Sampled:	02-07-01
Chain of Custody No:	8267	Date Received:	02-08-01
Sample Matrix:	Soil	Date Extracted:	02-08-01
Preservative:	Cool	Date Analyzed:	02-08-01
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	73.1	0.2
Diesel Range (C10 - C28)	187	0.1
Total Petroleum Hydrocarbons	260	0.1

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

GCU #239 Separator Pit.

Den L. afer

Misting Walters
Review



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	04034-010
Sample ID:	5 @ 6'	Date Reported:	02-08-01
Laboratory Number:	19182	Date Sampled:	02-07-01
Chain of Custody:	8267	Date Received:	02-08-01
Sample Matrix:	Soil	Date Analyzed:	02-08-01
Preservative:	Cool	Date Extracted:	02-08-01
Condition:	Cool & Intact	Analysis Requested:	BTEX

		Det.
	Concentration	Limit
Parameter	(ug/Kg)	(ug/Kg)
Benzene	ND	1.8
Toluene	110	1.7
Ethylbenzene	71.9	1.5
p,m-Xylene	597	2.2
o-Xylene	186	1.0
Total BTEX	965	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

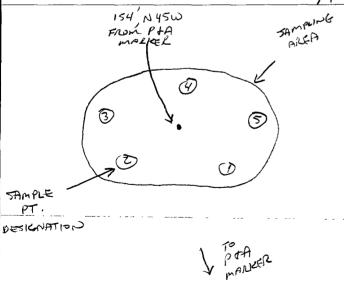
Comments:

GCU #239 Separator Pit.

Den L. Office Analyst

Mistine of Warles

client: BP	P.O. BOX 87, BLC	INEERING, INC. DOMFIELD, NM 874 632-1199	İ	LOCATION NO: B	
FIELD REPORT: LA	ANDFARM/COMPOST F	PILE CLOSURE VE	RIFICAT	ION	
LOCATION: NAME: GC. Z.	WELL 4 TWP: 28N RNG: 13W		r: Nm	DATE STARTED 4/24	1/07
QTR/FOOTAGE:	SELNE CONT	RACTOR:		NVIRONMENTAL PECIALIST:	/
SOIL REMEDIATION:  REMEDIATION SYSTE  LAND USE:	M: LANDFRAM RNGE-BOLACK PROPERTY	APPROX. CU		105 AGE:N/A	·
FIELD NOTES & REMAR				RE STD: 5,000	
SOIL COLOR:  COHESION (ALL OTHERS): NO CONSISTENCY (NON COHESIV PLASTICITY (GLAYS): NON PLA DENSITY (COHESIVE CLAYS & MOISTURE: DRY / SLIGHTLY M DISCOLORATION/STAINING OF HC ODOR DETECTED: YES / N SAMPLING DEPTHS (LANDFAR SAMPLE TYPE: GRAB / COMP	MS): 4-6 (INCHES)	SIVE) COHESIVE / HIGHLY SE / VERY DENSE DHESIVE / MEDIUM PLASTI ERY STIFF / HARD ED / SUPER SATURATED TION -	C / HIGHLY P	CLOSED	)
SKETCH/SAMPLE I			ppim/pm DATE·	M RF = 0 52 4/24/07  AB SAMPLES  ANALYSIS TIME RE  TPH (80158) 1230	esults



NA

OVIVITY	LOULIO		LAD SA	VIVIE LE	.0
SAMPLE ID	FIELD HEADSPACE (ppm)	SAMPLE ID	ANALYSIS	TIME	RESULTS (PPm)
LF-1	0.0	CF-1	TPH (80158)	1230	ND
		"	CHWR.	"	1. 1
	0	-	/ / .		

P.C. - 2/7/01



		 				•	
	ONSITE:	 15/0	۷.	4/	24/	o-	7
_		 		- ,			

TRAVEL NOTES. CALLOUT:

Hall Environmental Analysis Laboratory, Inc.

Date: 04-May-07

CLIENT:

Blagg Engineering

Client Sample ID: LF-1 Landfarm

Lab Order:

0704376

Collection Date: 4/24/2007 12:30:00 PM

Project:

GCU #239

Date Received: 4/25/2007

Lab ID:

0704376-01

Matrix: SOIL

Analyses	Result	PQL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE	ORGANICS			·	Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	4/27/2007 12·19 38 PM
Surr. DNOP	96.1	61 7-135	%REC	1	4/27/2007 12:19:38 PM
EPA METHOD 8015B: GASOLINE RA	NGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	4/27/2007 4:59:34 AM
Surr BFB	112	84-138	%REC	1	4/27/2007 4:59:34 AM
EPA METHOD 9056A: ANIONS					Analyst: <b>TES</b>
Chloride	1.1	0.30	mg/Kg	1	4/29/2007 5.15:17 PM

Qualifiers:

Value exceeds Maximum Contaminant Level

E Value above quantitation range

Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

RL Reporting Limit

Page 1 of 1

District I

P.O Box 1980, Hobbs, NM

### **State of New Mexico**

Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO

APPROPRIATE

DISTRICT OFFICE

AND 1 COPY TO



### OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87504-2088

SANTA FE OFFICE

### PIT REMEDIATION AND CLOSURE REPORT

Operator: BP AMOCO		Т	elephone: (505) 326-9200				
Address: 200 AMOCO COURT, FARMINGTON, NM 87401							
Facility or Well Name:	6cu # 239						
		T Z8N R 13W Count	y San Juan				
	Dehydrator Other						
il		her					
Pit Location: (Attach diagram)	Pit dimensions: length	عراً , width عراً , other	_, depth_ Z'				
	Footage from reference:		,				
		70 Degrees	East North of West South				
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)		Less than 50 feet 50 feet to 99 feet Greater than 100 feet	(20 points) (10 points) ( 0 points)0				
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)		Yes No	(20 points) ( 0 points)0_				
Distance To Surface Water (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	:·····································	Less than 100 feet 100 feet to 1000 feet Greater than 1000 feet	(20 points) (10 points) ( 0 points)0				
		RANKING SCORE (TOTA	AL POINTS):0_				
revised: 03/12/01			bei1202.wpd				

bei1200.wpd

District I
P.O Bex 1980, Hobbs, NM

State of New Mexico
Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO

APPROPRIATE

DISTRICT OFFICE

AND 1 COPY TO

SANTA FE OFFICE



### OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87504-2088

### PIT REMEDIATION AND CLOSURE REPORT

Operator: BP AMOCO	Tele	ephone: <u>(505)</u>	326-9200
Address: 200 AMOCO	COURT, FARMINGTON, NM 87401	1	***************************************
Facility or Well Name:	Gcu # 239		
	Sec H Sec 24 T 28N R 13W County	San Juan	
Pit Type: Separator ✓ I	Dehydrator Other		
Land Type: BLM	State, Fee, Other		
Pit Location: (Attach diagram)	Pit dimensions: length 17', width 25', Reference: wellhead X, other	depth6	/
	Footage from reference: 185		
	Direction from reference: Begrees Ea	ast North of South of	<u> </u>
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)	Less than 50 feet (50 feet to 99 feet (Greater than 100 feet (	20 points) 10 points) 0 points)	0
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Yes (No (	20 points) 0 points)	0
Distance To Surface Water (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	100 feet to 1000 feet (	20 points) 10 points) 0 points)	
	RANKING SCORE (TOTAL	POINTS):	0
revised 03/12/01			bei1202 wpd

BOB36 SEP. PIT Date Completed: 2/8/01 Date Remediation Started: Remediation Method: Excavation Approx. cubic yards heck all appropriate Landfarmed sections) Insitu Bioremediation Other Onsite \_\_\_\_ Offsite \_\_\_\_\_ Remediation Location: (i.e. landfarmed onsite, name and location of offsite facility) General Description of Remedial Action: Excavation. BEDROCK BOTTOM. Yes \_\_\_\_ Depth \_\_\_\_ Groundwater Encountered: Sample location see Attached Documents Sinal Pit: losure Sampling: (if multiple samples, attach sample results Sample depth (PIT Bostom) and diagram of sample locations and depths) Sample date Sample time /43  $\circ$ Sample Results Soil: Benzene (ppb) \_\_\_\_\_ **Total BTEX** (ppm) <u>0.965</u> Toluene (ppb) \_\_\_\_\_

Field Headspace (ppm) 263 Ethylbenzene (ppb) \_\_\_\_\_ (ppm) ~260 TPH Total Xylenes (ppb) Groundwater Sample: Yes \_\_\_\_\_ (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

-				
DATE _	2/8/01	PRINTED NAME _	Jeffrey C.	Blagg
IGNATURE_	Jupy C. Slog	AND TITLE _	President	P. E. # 11607

revised: 03/12/01

bei1200.wpd

# CHAIN OF CUSTODY RECORD

0826

Client / Project Name  BLAGG   BH	?		Project Location	ANALYSIS / PARAMETERS # 239				ANALYSIS / PARAMETERS								
Sampler:			Client No. 04034				No. of Containers	TPH	BIEX				Re	marks		
Sample No./ Identification	Sample Date	Sample Time	Lab Number		Sample Matrix		Conta	(8015)	(8021)							
De1'	2/7/01	1400	19181	20	7/2		/	<b>/</b>	<b>/</b>			BLOW	J P	17		
(5°C6'	2/7/01	1430	19182	50	7/2		/	<b>✓</b>	/			SEPAR	2870	RF	PIT .	
	1															
Relinquished by: (Signatur	1			Date 2/8/01	Time 082.3	16	len	(Signatu	L. [	Uje	uwi		1	ate }-J	Tii	me -3
Relinquished by: (Signatur			·					(Signatu								
Relinquished by: (Signatur	re)							(Signatu								
,				<b>ENY</b>	<u>IRO</u>	TEC	<del></del>		<u>C</u> .			Sam	ple Re		N. 1	NI/A
,					5796 U.S ington, N				1			Received Into	act	Y	N /	N/A
					(505)			3, 10				Cool - Ice/Blue	lce			



# EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

#### **Quality Assurance Report**

Client:	QA/QC		Project #:		N/A
Sample ID:	02-08-TPH QA	/QC	Date Reported:		02-08-01
Laboratory Number:	19180		Date Sampled:		N/A
Sample Matrix:	Methylene Chlori	de	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		02-08-01
Condition:	N/A		Analysis Reque	sted:	TPH
	`` `}⊹ ``l-Cal Date ′∈	: I-Cal RF:	C-Cal RF:	% Difference	Áccept. Rangé
Gasoline Range C5 - C10	12-20-00				0 - 15%
Diesel Range C10 - C28	12-20-00	2.4288E-002	2.4240E-002	0.20%	0 - 15%
Blank Conc. (mg/L´- mg/Kç				ျှံ့Detection Limit	
·				⊴Ďoťostion Lìmβ	
·				∰Ďeťection Limit 0.2	:
Blank Conc. (mg/L´- mg/Ko		Concentration.			:
Blank Conc. (mg/L - mg/Ko Gasoline Range C5 - C10 Diesel Range C10 - C28		Concentration,		0.2	:
Blank Conc. (mg/L - mg/Ko Gasoline Range C5 - C10 Diesel Range C10 - C28 Total Petroleum Hydrocarbons	g)žesta na výra tysk	Concentration, ND ND ND		0.2 0.1 0.2	
Blank Conc. (mg/L - mg/Kg Gasoline Range C5 - C10 Diesel Range C10 - C28 Total Petroleum Hydrocarbons Duplicate Conc. (mg/Kg)	g)žesta na výra tysk	Concentration, ND ND ND		0.2 0.1 0.2	
Blank Conc. (mg/L´- mg/Kg Gasoline Range C5 - C10	g) ***** Sample***	Concentration, ND ND ND Duplicate	% Difference	0.2 0.1 0.2 Accept. Range	
Blank Conc. (mg/L - mg/Kg Gasoline Range C5 - C10 Diesel Range C10 - C28 Total Petroleum Hydrocarbons Duplicate Conc. (mg/Kg) Gasoline Range C5 - C10	Sample 953 59.0	ND ND ND Duplicate 949 58.8	% Difference 0.4% 0.3%	0.2 0.1 0.2 Accept. Range 0 - 30% 0 - 30%	
Blank Conc. (mg/L - mg/Kg Gasoline Range C5 - C10 Diesel Range C10 - C28 Total Petroleum Hydrocarbons Duplicate Conc. (mg/Kg) Gasoline Range C5 - C10 Diesel Range C10 - C28	Sample 953 59.0	ND ND ND Duplicate 949 58.8	% Difference 0.4% 0.3%	0.2 0.1 0.2 Accept. Range 0 - 30% 0 - 30%	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for samples 19180 - 19182.



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client	N/A		Project #:		N/A
Sample ID	02-08-BTEX QA/Q		Date Reported:		02-08-01
Laboratory Number:	19180		Date Sampled:		N/A
Sample Matrix:	Soil		Date Received:		N/A
Preservative:	N/A		Date Analyzed:		02-08-01
Condition:	N/A	,	Analysis:		BTEX
Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF: Accept. Rang	%Diff. je 0 - 15%	Blank Conc	Detect.
Benzene	3 8333E-002	3 8425E-002	0.2%	NĐ	0.2
Toluene	3 7664E-002	3.7732E-002	0.2%	ND	0.2
Ethylbenzene	5 9685E-002	5.9810E-002	0.2%	ND	0.2
p,m-Xylene	5 4964E-002	5.5102E-002	0.3%	ND	0.2
o-Xylene	4 7339E-002	4 7420E-002	0.2%	ND	0.1
Duplicate Conc. (ug/Kg)	Sámple - «	े ∍Dúplicate 👶	%Diff.	Accept Range	ົ≃ຸDetect∠Limitີຂໍ
Duplicate Conc. (ug/Kg) Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene	Sample 349 1,450 464 1,590 634	338 1,400 448 1,540 617	%Diff. 2.9% 3.4% 3.3% 3.1% 2.7%	Accept Range 0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30%	1.8 1.7 1.5 2.2 1.0
Benzene Toluene Ethylbenzene p,m-Xylene	349 1,450 464 1,590	338 1,400 448 1,540	2.9% 3.4% 3.3% 3.1% 2.7%	0 - 30% 0 - 30% 0 - 30% 0 - 30%	1.8 1.7 1.5 2.2 1.0
Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene	349 1,450 464 1,590 634	338 1,400 448 1,540 617	2.9% 3.4% 3.3% 3.1% 2.7%	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30%	1.8 1.7 1.5 2.2 1.0
Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene Spike Conc. (ug/Kg)	349 1,450 464 1,590 634	338 1,400 448 1,540 617	2.9% 3.4% 3.3% 3.1% 2.7%	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30%	1.8 1.7 1.5 2.2 1.0
Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene  Spike Conc. (ug/Kg)	349 1,450 464 1,590 634 Sample	338 1,400 448 1,540 617 Amount Spiked	2.9% 3.4% 3.3% 3.1% 2.7% Spiked Sample	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30%	1.8 1.7 1.5 2.2 1.0
Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene  Spike Conc. (ug/Kg)  Benzene Toluene	349 1,450 464 1,590 634 Sample	338 1,400 448 1,540 617 Amount Spiked 50.0 50.0	2.9% 3.4% 3.3% 3.1% 2.7% Spiked Sample	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30% % Recovery 98% 99%	1.8 1.7 1.5 2.2 1.0 Accept Range

ND - Parameter not detected at the stated detection limit.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996

Comments: QA/QC for samples 19180 - 19182.

Analyst

(Review Martin Maleten

CHAIN-OF-CUSTODY RECORD   Cutter   Start O					(N 10	Y) 900	edspe	9H 10 :	eelddu8 1iA												
Project Name:		07	-		···	-						<u> </u>								7	
Other:  Std □ Level 4 □  Other:  Froject Name:  GCAL # 23 \$  Project Manager:  Number/Volume   Preservetive		45.41																		8	111
Other:  Std □ Level 4 □  Other:  Froject Name:  GCAL # 23 A  Project Manager:  Number/Volume   Preservative   Preservative   Preservative   Project Manager:  Number/Volume   Preservative   Preservativ	<b>70</b> 2						â	1012	CHLOR											<b>L</b>	t d
Other:  Std □ Level 4 □  Other:  Froject Name:  GCAL # 23 \$  Project Manager:  Number/Volume   Preservetive	MET DRA e D	3x 50 com	5				('	AOV-ir	8270 (Sen											£ .	2
Other:  Std □ Level 4 □  Other:  Froject Name:  GCAL # 23 \$  Project Manager:  Number/Volume   Preservetive	Suit	riexii r Fa										<u> </u>						<u> </u>		3 2	h
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Other:  Std □ Level 4 □  Other:  Froject Name:  GCAL # 23 \$  Project Manager:  Number/Volume   Preservetive	SIN	45.3 nviro	0		(°os	, 09,	°ON '				ļ								ļ	787	E
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### **QA/QC SUMMARY REPORT**

Client:

Blagg Engineering

**Project:** GCU #239

Work Order:

**Date:** 04-May-07

0704376

Analyte	Result	Units	PQL	%Rec	LowLimit High	nLimit	%RPD RP	DLimit Qual
Method: SW9056A	- ""							
Sample ID: 0704376-01AMSD		MSD			Batch ID.	12825	Analysis Date	4/29/2007 6 42:18 PM
Chloride	12 05	mg/Kg	0.30	72 8	80 12	0	13.1 2	0 S
Sample ID: MB-12825		MBLK			Batch ID.	12825	Analysis Date:	4/29/2007 2 03:46 PM
Chloride	ND	mg/Kg	0.30					
Sample ID: LCS-12825		LCS			Batch ID:	12825	Analysis Date <sup>.</sup>	4/29/2007 2.21.10 PM
Chloride	14 52	mg/Kg	0 30	96 8	90 11	0		
Sample ID: 0704376-01AMS		MS			Batch ID:	12825	Analysis Date:	4/29/2007 6:24·54 PM
Chloride	13.74	mg/Kg	0.30	84 1	80 12	.0		receive session .
Method: SW8015								
Sample ID: MB-12814		MBLK			Batch ID <sup>-</sup>	12814	Analysis Date	4/27/2007 9 29:02 AM
Diesel Range Organics (DRO)	ND	mg/Kg	10					
Sample ID: LCS-12814		LCS			Batch ID:	12814	Analysis Date:	4/27/2007 9:52:16 AM
Diesel Range Organics (DRO)	40.47	mg/Kg	10	80.9	64.6 11	6		
Sample ID: LCSD-12814		LCSD			Batch ID:	12814	Analysis Date:	4/27/2007 10:36·20 AM
Diesel Range Organics (DRO)	39.63	mg/Kg	10	79.3	64.6 11	6	2.08 17	.4
Method: SW8015								
Sample ID: MB-12807		MBLK			Batch ID:	12807	Analysis Date:	4/27/2007 12:29:07 AM
Gasoline Range Organics (GRO)	ND	mg/Kg	5.0					
Sample ID: LCS-12807		LCS			Batch ID	12807	Analysis Date	4/27/2007 12:59:14 AM
Gasoline Range Organics (GRO)	24.94	mg/Kg	5.0	85.0	69.5 12	20		
Sample ID: LCSD-12807		LCSD			Batch ID:	12807	Analysis Date:	4/27/2007 1:29:17 AN
Gasoline Range Organics (GRO)	24.86	mg/Kg	5.0	84 7	69.5 12	20	0.321 11	6

#### Qualifiers:

Page 1

E Value above quantitation range

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

### Hall Environmental Analysis Laboratory, Inc.

### Sample Receipt Checklist

Client Name BLAGG		Date and Tin	ne Received <sup>.</sup>	4/25/2007
Work Order Number 0704376		Received b	by TLS	
Checklist completed by Signiture	Ap	2. 25,67		
Matrix Carner na	ame <u>UPS</u>			
Shipping container/cooler in good condition?	Yes 🗹	No 🗆	Not Present	
Custody seals intact on shipping container/cooler?	Yes 🗹	No 🗌	Not Present	Not Shipped
Custody seals intact on sample bottles?	Yes 🗌	No 🗌	N/A 🔽	
Chain of custody present?	Yes 🗹	No 🗌		
Chain of custody signed when relinquished and received?	Yes 🗸	No 🗌		
Chain of custody agrees with sample labels?	Yes 🗹	No 🗌		
Samples in proper container/bottle?	Yes 🗹	No 🗆		
Sample containers intact?	Yes 🗹	No 🗆		
Sufficient sample volume for indicated test?	Yes 🗹	No 🗆		
All samples received within holding time?	Yes 🗹	No 🗆		
Water - VOA vials have zero headspace? No VOA vials	s submitted	Yes 🗌	No 🗆	
Water - Preservation labels on bottle and cap match?	Yes 🗌	No 🗆	N/A	
Water - pH acceptable upon receipt?	Yes 🗌	No 🗆	N/A 🗹	
Container/Temp Blank temperature?	1°	4° C ± 2 Accep	otable	
COMMENTS.		If given sufficie	ent time to cool.	
Client contacted Date contacted	l:	- · Pe	erson contacted	
Contacted by Regarding				
Comments:				
			···	
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Corrective Action				