

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to
appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe
office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: BP America Production Company Telephone: (505)326-9200 e-mail address: _____
Address: 200 Energy Ct, Farmington, NM 87401
Facility or well name: Gage Com #1 API #: 3004520108 U/L or Qtr/Qtr M Sec 20 T 30N R 10W
County: San Juan Latitude _____ Longitude _____ NAD: 1927 ☐ 1983 ☐
Surface Owner: Federal ☒ State ☐ Private ☐ Indian ☐

Pit	Below-grade tank
Type: Drilling <input type="checkbox"/> Production <input type="checkbox"/> Disposal <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input checked="" type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume _____ bbl	Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet (20 points) 50 feet or more, but less than 100 feet (10 points) <u>0</u> 100 feet or more (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes (20 points) No (0 points) <u>0</u>
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) <u>0</u> 1000 feet or more (0 points)
Ranking Score (Total Points) <u>0</u>	

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

See Attached Documentation

RCVD JUN 13 07
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 11/01/2005

Printed Name/Title Jeffrey C. Blagg, Agent

Signature Jeffrey C. Blagg

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations

Approval:

Gas Inspector,
District #3

Printed Name/Title _____

Signature [Signature]

Date: AUG 10 2007

3004520108

CLIENT: AMOCOBLAGG ENGINEERING, INC.
P.O. BOX 87, BLOOMFIELD, NM 87413
(505) 632-1199LOCATION NO 80771COC NO 7323

FIELD REPORT: CLOSURE VERIFICATION

PAGE No 1 of 1LOCATION: NAME GAGE com WELL #: 1 PIT: ABAN. 860WDATE STARTED 7/21/00QUAD/UNITM SEC: 20 TWP: 30N RNG: 10W PM: NM CNTY: ST NM

DATE FINISHED

QTR/FOOTAGE: 790'S/1190'W SWSW CONTRACTOR: FLINTENVIRONMENTAL
SPECIALIST NUEXCAVATION APPROX 12 FT. x 12 FT. x 9 FT DEEP. CUBIC YARDAGE 30DISPOSAL FACILITY: NYE GC BIE (F-7-29-9) REMEDIATION METHOD. STOCKPILEDLAND USE. RANGE LEASE: 94-000429 FORMATION: OKFIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 96 FT. 566W FROM WELL HEADDEPTH TO GROUNDWATER: >100' NEAREST WATER SOURCE >1000' NEAREST SURFACE WATER >1000'NMDCD RANKING SCORE: 0 NMDCD TPH CLOSURE STD: 5000 PPM

CHECK ONE

SOIL AND EXCAVATION

OVM CALIB. READ. 53.0 ppm☒ PIT ABANDONED

DESCRIPTION:

TIME: 8:00 am 7/21/00☐ STEEL TANK INSTALLED☐ FIBERGLASS TANK INSTALLED

SIDEWALLS - MOD. YELL. BROWN MIXED w/ MED. GRAY SAND, NON COHESIVE, SLIGHTLY MOIST, FIRM TO DENSE (SOUTH SIDEWALL ONLY), HC ODOR DETECTED WITHIN ALL OVM SAMPLES.

BOTTOM - BEDROCK (SANDSTONE) LT GRAY IN COLOR, VERY, HARD, STRONG HC ODOR DETECTED IN OVM SAMPLES.

BEDROCK
BOTTOM
(SS)

RISK ASSESSED

FIELD 418.1 CALCULATIONS

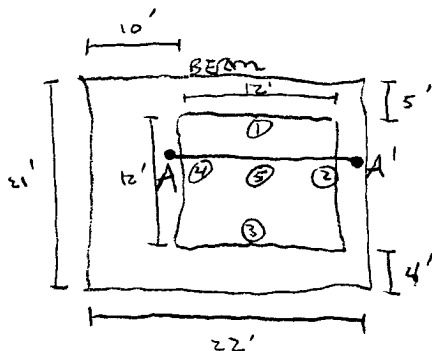
TIME	SAMPLE I.D.	LAB No.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC ppm
1000							

SCALE



0 FT

PIT PERIMETER

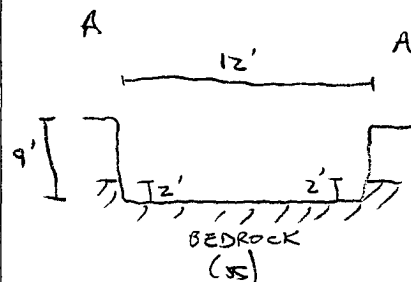
OVM
RESULTS

SAMPLE ID	FIELD HEADSPACE PID (ppm)
1 @ 5'	67.4
2 @ 5'	32.9
3 @ 6'	107.9
4 @ 6'	30.1
5 @ 9'	388

LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME
3 @ 6'	TPH (8315)	1000
"	RTX (8321)	"
BOTH PASSED		

PIT PROFILE



TRAVEL NOTES:

CALLOUT 7/21/00 - AFTER.ONSITE: 7/21/00 - NOW.

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

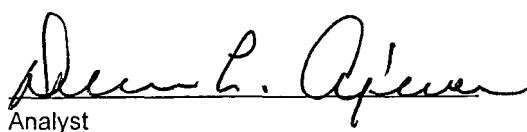
Client:	Blagg / BP Amoco	Project #:	403410
Sample ID:	3 @ 6'	Date Reported:	07-24-00
Laboratory Number:	H811	Date Sampled:	07-21-00
Chain of Custody No:	7323	Date Received:	07-21-00
Sample Matrix:	Soil	Date Extracted:	07-24-00
Preservative:	Cool	Date Analyzed:	07-24-00
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

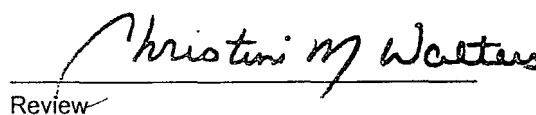
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.1

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Gage Com #1 Abandoned Blow Pit.**


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP Amoco	Project #:	403410
Sample ID:	3 @ 6'	Date Reported:	07-24-00
Laboratory Number:	H811	Date Sampled:	07-21-00
Chain of Custody:	7323	Date Received:	07-21-00
Sample Matrix:	Soil	Date Analyzed:	07-24-00
Preservative:	Cool	Date Extracted:	07-24-00
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	1.8
Toluene	50.1	1.7
Ethylbenzene	26.7	1.5
p,m-Xylène	22.2	2.2
o-Xylene	25.9	1.0
Total BTEX	125	

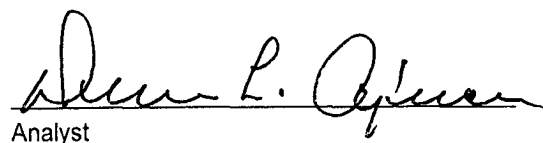
ND - Parameter not detected at the stated detection limit.

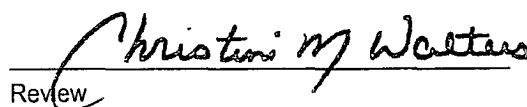
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Gage Com #1 Abandoned Blow Pit.


Analyst


Review