

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

**NMSF079012**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

**NMNM78421C**

8. Well Name and No.

**SJ 31-6 Unit #205**

9. API Well No.

**30-039-24486**

10. Field and Pool, or Exploratory Area

**Basin Fruitland Coal**

11. County or Parish, State

**Rio Arriba, NM**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other **Pressure Observation Well**

2. Name of Operator

**Phillips Petroleum Company**

3a. Address

**5525 Highway 64, NBU 3004, Farmington, NM 87401**

3b. Phone No. (include area code)

**505-599-3454**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Unit G, 1690' FNL & 1450' FEL  
Section 4, T30N, R6W**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **Record**

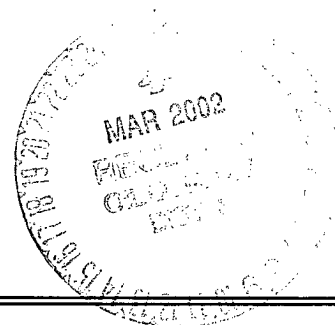
**Pressure on POW**

**& Keep Status**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

A successful Casing Integrity Test was run 5/26/99 and Phillips wishes to keep the status of this well as shut-in so we can continue to use this well as a Pressure Observation Well.

A reading was taken on 2/27/02 at a depth of 3269' and the recorded pressure was 198 psig. ~~Phillips wishes to keep this information confidential.~~



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Patsy Clugston**

Title

**Sr. Regulatory/Proration Clerk**

Date

**3/25/02**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# PHILLIPS PETROLEUM CO

## Daily Drilling Report

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<b>WELL NAME</b> SAN JUAN 31-6 UNIT FRUITLA 000205				<b>24 HRS PROG</b>		<b>TMD</b> 3,283	<b>TVD</b> 3,283	<b>DFS</b> 1	<b>REPT NO.</b> 2	<b>DATE</b> 05/27/99
<b>SUPERVISOR</b> T.D.BOWKER		<b>RIG NAME &amp; NO.</b> KEY FOUR CORNERS 18		<b>FIELD NAME / OCS NO.</b> BASIN FRUITLAND COAL		<b>AUTH MD</b>		<b>DAILY TANG</b> 860.00		<b>CUM. TANG</b> 860.00
<b>CURRENT STATUS</b> WELL TEMPORARY ABANDONED.				<b>ACCIDENTS LAST 24 HRS.?</b> NONE		<b>DAILY INT W/O MUD</b> 6,128.00		<b>CUM INTANG W/ MUD</b> 7,263.00		
<b>24 HR FORECAST</b> DROP FROM REPORT.				<b>DATE OF LAST SAFETY MEETING</b> 05/26/99		<b>DAILY TOTAL</b> 6,988		<b>CUM COST W/ MUD</b> 8,123		
<b>LITHOLOGY</b>		<b>JAR HRS OF SERVICE</b>		<b>BHA HRS SINCE INSP</b>		<b>LEAKOFF</b>		<b>AFE</b> A650326WW		<b>AUTH.</b> 13,950
<b>LAST SURVEY: DATE</b>		<b>TMD</b>	<b>INC</b>	<b>AZIM</b>	<b>LAST CASING</b> (in.) @ (ft)		<b>NEXT CASING</b> (in.) @ (ft)		<b>LAST BOP PRES TEST</b> 05/25/99	

### OPERATIONS SUMMARY

FROM	TO	HOURS	CODE	TROUBLE	SUB	PHASE	DESCRIPTION
07:00	10:00	3.00	WS P		c	90WOVR	4/CAT MONTHLY SAFETY MEETING @ BLOOMFIELD
10:00	11:30	1.50	WS P		4	90WOVR	COOH W 99 JTS 2 3/8" TBG, F NIPPLE ( 1.78"ID) 1 JT 2 3/8" TBG.
11:30	12:30	1.00	WS P		4	90WOVR	GIH W 6 JTS 2 3/8" TAILPIPE TBG, 7" A-3 LOCKSET PKR, 94 JTS 2 3/8" TBG.
12:30	13:00	0.50	WS P		u	90WOVR	SET PKR @ 3045', EOT @ 3240', F NIPPLE ( 1.78"ID) @ 3207', TOTAL TBG = 100 JTS. TOP OF LINER @ 3055'.
13:00	13:30	0.50	WS P		e	90WOVR	ND BOP'S, LAND TBG, NU TREE, TEST SEALS TO 3000#- GOOD TEST.
13:30	15:15	1.75	WS P		w	90WOVR	FILL CSG W 114 BBLS WATER MIXED W 55 GALS. INHIBITED PKR FLUID.
15:15	15:45	0.50	WS P		9	90WOVR	PRESSURE TEST CSG TO 500# FOR 30 MIN. WITH NO PRESSURE LOSS. GOOD TEST
15:45	17:00	1.25	WS P		6	90WOVR	RD RIG & EQUIPMENT. JOB COMPLETE. DROP FROM REPORT.

**24 HR SUMMARY:** COOH W TBG, GIH W PKR ON 2 3/8" TBG, SET PKR @ 3045', TEST CSG TO 500#, GOOD TEST,ND BOP'S, NU TREE, RD RIG & EQUIPMENT.

### PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
BIG A WELL SERVICE I	Workover Rig #18	4	10.00	SUNCO TRUCKING	Water Hauling	1	3.00
CAMERON (WSI)	Wellhead	1	8.00	BAKER OIL TOOLS	Packers & Plugs	1	8.00
PPCO	Supervision	1	13.00				

### COMMENTS

WORK COMPLETE. FINAL REPORT.