

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

NMSF078999

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

NMNM78421C

8. Well Name and No.

SJ 31-6 Unit #231

9. API Well No.

30-039-24945

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Pressure Observation Well

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit L, 1481' FSL & 1147' FWL  
Section 27, T31N, R6W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

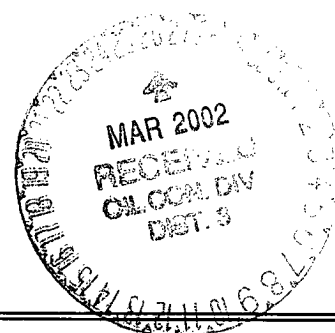
- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                 |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                 |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Record</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Pressure on POW</u>                                  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

A reading from this Pressure Observation Well was taken on 2/27/02 at a depth of 3318' and the recorded pressure was 1325 psig. ~~Phillips wishes to keep this information confidential.~~



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

3/25/02

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## PHILLIPS PETROLEUM CO

## Daily Drilling Report

WELL NAME SAN JUAN 31-6 FRUITLAND #231 UNIT		JOB NUMBER 3	EVENT CODE WOV	24 HRS PROG	TMD 3,328	TVD 3,328	DFS	REPT NO. 1	DATE 10/18/2000
SUPERVISOR DREW BATES	RIG NAME & NO. KEY FOUR CORNERS 17	FIELD NAME / OCS NO. BASIN FRUITLAND COAL		AUTH MD 3,315.00	DAILY TANG 1,900.00		CUM. TANG 1,900.00		
CURRENT STATUS SDON-TURN WELL OVER TO PRODUCTION				ACCIDENTS LAST 24 HRS.? NONE	DAILY INT W/O MUD 7,250.00		CUM INTANG W/ MUD 7,250.00		
24 HR FORECAST REL RIG @ 18:30, 10-17-2000 TO SJ 31-6 #42M-DROP FRM RE				DATE OF LAST SAFETY MEETING 10/17/2000	DAILY TOTAL 9,150		CUM COST W/ MUD 9,150		
LITHOLOGY COAL		JAR HRS OF SERVICE	BHA HRS SINCE INSP	LEAKOFF	AFE	A650242WWV		AUTH. 7,500	
LAST SURVEY: DATE	TMD	INC	AZIM	LAST CASING (in.) @	(ft)	NEXT CASING (in.) @	(ft)	LAST BOP PRES TEST 10/17/2000	

## OPERATIONS SUMMARY

FROM	TO	HOURS	CODE	TROUBLE	SUB	PHASE	DESCRIPTION
07:30	10:00	2.50	MV P		1	90WOVR	SAFETY MEETING-MIRU KEY 17.
10:00	10:30	0.50	WS P		c	90WOVR	SICP 1300 PSI & SITP 1250 PSI. BLEED WELL DOWN TO PIT.
10:30	12:00	1.50	WC P		e	90WOVR	KILL WELL W/ 60 BBLS PRODUCED WATER-OBSERVE WELL FOR FLOW-ND UPPER TREE & NU BOPE.
12:00	12:45	0.75	WC P		8	90WOVR	SAFETY MEETING-P.T. BOPE TO 200 PSI-3 MINUTES & 2000 PSI-10 MINUTES (OK).
12:45	14:30	1.75	WS P		2	90WOVR	COOH W/ 104 JTS 2-3/8" TBG 3301.71'-CHANGE OUT 2- JOINTS TBG & GIH W/ 1-JOINT OF OPEN ENDED 2-3/8" TBG W/ 2-3/8" X 1.81" F NIPPLE, W/ 9 JTS 2-3/8" TBG, W/ 7" MODEL A-3 LOK-SET PACKER W/ 94 JTS 2-3/8" TBG & SET PACKER @ 3000'KB, W/ EOT @ 3317.63'KB, W/ 2-3/8" X 1.81" F NIPPLE @ 3284'KB, 5-1/2" X 7" LINER TOP @ 3053'KB.
14:30	16:00	1.50	WS P		9	90WOVR	LOAD 7" X 2-3/8" ANNULUS W/ 45 BBLS FRUITLAND COAL PRODUCED WATER CONTAINING 1- DRUM OF BAKER -TRETOLITE CRW-37, & 5 GALS X-CIDE 102 (BACTERICIDE) SAFETY MEETING-PRESSURED UP ANNULUS TO 500 PSI-30 MINUTES WITH NO PRESSURE LOSS - (TEST OK).
16:00	16:15	0.25	WC P		e	90WOVR	NIPPLE DOWN BOPE & NU UPPER TREE.
16:15	17:00	0.75	WS P		6	90WOVR	RIG DOWN.
17:00	18:15	1.25	RM P		m	90WOVR	CHANGE OUT WASHED OUT VALVES ON RIG PUMP'S MANIFOLD.
18:15	18:30	0.25	WS P		z	90WOVR	SECURE WELL-RELEASE RIG @ 18:30, 10-17-2000 TO SJ 31-6 #42M-DROP FROM REPORT-TURN OVER TO PRODUCTION.

**24 HR SUMMARY:** SAFETY MEETING-SICP 1300 /SITP 1250 PSI-KILL WELL-ND TREE & NU & P.T. BOPE-COOH W/ PROD TBG & GIH W/ TAILPIPE & MODEL A-3 LOK-SET PACKER & SET @ 3000'-P.T. ANNULUS-ND BOPE & NU TREE-RIG DOWN & REL RIG

## PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
KEY	RIG CREW	5	14.00	BAKER	PACKER	1	4.00
KEY	RIG MOVE	2	4.00	SYNERGY	SUPERVISOR	1	4.00
KEY	HAUL WTR TO RIG PIT	1	7.00	WATER MACHINE	PORTABLE TOLIET	1	1.00
BAKER/TRETOLITE	PACKER FLUID	1	3.00				

## COMMENTS

COMMENCE PACKER INSTALLATION ON SJ 31-6 #231, LOCATED IN UNIT L, 1418'FSL, & 1147'FWL IN SEC. 27-T31N-R6W, RIO ARRIBA COUNTY, NM-NMPM.  
WORK COMPLETE. FINAL REPORT. CONVERTED TO PRESS. OBSERVATION.