

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

1. Type of Well
GAS

2003 SEP 19 PM 1:58
070 Farmington, NM

Lease Number
NMSF-078487
6. If Indian, All. or
Tribe Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
850' FNL, 1510' FEL, Sec.10, T-29-N, R-8-W, NMPM

8. Well Name & Number
Hill SRC #5
9. API Well No.
30-045-23308
10. Field and Pool
Blanco Pictured Cliffs
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Oltmanns Title Senior Staff Specialist Date 9/18/03
no

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date SEP 24 2003
CONDITION OF APPROVAL, if any:

NMOCD

Hill SRC #5 - Pictured Cliffs AIN: 2818401 PLUG AND ABANDONMENT PROCEDURE

850' FNL & 1510' FEL
NE, Section 10, T029N, R008W
Latitude: N 36° 44.658', Longitude: W 107° 39.54'
9/4/2003

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Burlington safety regulations. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU cementing valve on 2-7/8" casing.
2. Open bradenhead valve. Establish rate down 2-7/8" casing with 20 bbls water, record pump rate and pressure. Monitor bradenhead for flow. If no flow or blow, then pump 3 - 7/8" RCN balls in additional water and monitor pressure and rate while pumping. Confirm that the perforations are taking water and there is not a casing leak. If the bradenhead flows water or there are other indications of a casing leak, then MO and RU pulling unit to use 1-1/4" IJ tubing workstring to plug the well.
3. **Plug #1 (Pictured Cliffs perforations, Fruitland, Kirtland and Ojo Alamo tops, 3074' - 1874'** Establish rate into PC perforations with water. Mix and pump 50 sxs cement (long plug, 50% excess) and bullhead cement down 2-7/8" casing, displace cement down casing to 1000'. Double valve and shut in well. WOC. RU wireline unit and tag cement.
4. **Plug #2 (Nacimiento top and 8-5/8" Surface casing, 455' - Surface):** Perforate 2 squeeze holes at 455'. Establish circulation out the bradenhead valve with water. Mix and pump approximately 200 sxs cement down the 2-7/8" casing to circulate good cement out bradenhead valve. Shut well in and WOC.
5. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended:

Matt Roberts 9/16/03
Operations Engineer

Approved:

M. S.K. 9-16-03
Drilling Manager

Operations Engineer:

Matt Roberts
Office: 599-4098
Cell: 320-2739

Sundry Required:

YES NO

Approved:

Nancy Oltmanns
Regulatory

Production Foreman:

Bruce Voiles

326-9571 (Office)

327-8937 (Pager)

Specialist:

Gabe Archibeque

320-2478 (Cell)

326-8256 (Pager)

Lease Operator:

Jerry Stiffler

793-9187 (Cell)

949-4616 (Pager)

MBR/clc

Hill SRC #5

Current

AIN #2818401

Blanco Pictured Cliffs

NE, Section 10, T-29-N, R-8-W, San Juan County, NM

Lat: N: 36° 44.658 / Long: W: 107° 39.54 , API #30-045-23308

Today's Date: 9/03/03

Spud: 4/1/79

Completed: 6/28/79

Elevation: 6287' KB

Nacimiento @ 405'

Ojo Alamo @ 1915'

Kirtland @ 2100'

Fruitland @ 2678'

Pictured Cliffs @ 3000'

12-1/4" hole

6-3/4" Hole

8-5/8" 24# Casing set @ 147'
Cmt w/100 sxs (Circulated to Surface)

WELL HISTORY

Jan '00: Re-stimulate well: PT casing to 3700#. Re-frac PC. Blow down and then clean out sand to 3115' with bailer and swab rig. Return to production.

TOC @ 1920' (TS)

Pictured Cliffs Perforations:
3012' - 3074'

2-7/8" 6.5# Casing set @ 3152'
Cement with 235 sxs

TD 3159'
PBD 3142'

Hill SRC #5

Proposed P&A – Without Rig

AIN #2818401

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