District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐
Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: BP AMERICA PROD. CO. Telephone: (505)-326-9200 e-mail address:
Address 200 ENERGY COURT. FARMINGTON. NM 87410
Facility or well name: NYE GC #1 API #: 30-045- 08564 U/L or Qtr/Qtr H Sec 7 T 29N R 9W
County SAN JUAN Latitude 36.74202 Longitude 107.81420 NAD: 1927 ☐ 1983 ☒ Surface Owner Federal ☐ State ☐ Private ☒ Indian ☐

Pit
Type: Drilling ☐ Production ☒ Disposal ☐ SEPARATOR
Workover ☐ Emergency ☐
Lined ☒ Unlined ☐ STEEL TANK
Liner type: Synthetic ☐ Thickness _____mil Clay ☐
Pit Volume _____bbl

Below-grade tank
Volume: _____bbl Type of fluid: N/A
Construction material:
Double-walled, with leak detection? Yes ☐ If not, explain why not.

RCVD JUN13'07
OIL CONS. DIV.
DIST. 3

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points) **20**
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) **0**
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) **10**
	Ranking Score (Total Points)	**30**

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite ☒ offsite ☐ If offsite, name of facility_____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☒ If yes, show depth below ground surface 7 ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: PIT LOCATED APPROXIMATELY 195 FT. S79W FROM WELL HEAD.
PIT EXCAVATION: WIDTH N/Aft., LENGTH N/Aft., DEPTH N/Aft. .
PIT REMEDIATION: CLOSE AS IS: ☐, LANDFARM: ☐, COMPOST: ☐, STOCKPILE: ☐, OTHER ☒ (explain) MONITOR WELL REQUIRED.
Cubic yards: N/A
GROUNDWATER IMPACTED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an alternative OCD-approved plan ☒.**

Date: 11/10/06

PrintedName/Title Jeff Blagg – P.E. # 11607 Signature Jeffrey C. Blagg

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:
Printed Name/Title Deputy Oil & Gas Inspector, District #3 Signature Date: AUG 10 2007

30-045-08564 36.74202 x 107.81420

CLIENT: BP	**BLAGG ENGINEERING, INC.** **P.O. BOX 87, BLOOMFIELD, NM 87413** **(505) 632-1199**	LOCATION NO: B0996 COCR NO: HALL

FIELD REPORT: PIT CLOSURE VERIFICATION

PAGE No: 1 of 1

LOCATION: NAME: NYE GC WELL #: 1 TYPE: SEP
QUAD/UNIT: H SEC: 7 TWP: 29N RNG: 9W PM: NM CNTY: SJ ST: NM
QTR/FOOTAGE: 1750 FNL x 790 FEL CONTRACTOR: HDI - ONOFRE

DATE STARTED: 10-26-06
DATE FINISHED: 10-26-06
ENVIRONMENTAL SPECIALIST: JCB

EXCAVATION APPROX. NA FT. x NA FT. x NA FT. DEEP. CUBIC YARDAGE: 0

DISPOSAL FACILITY: NA REMEDIATION METHOD: CLOSE AS IS

LAND USE: RANGE LEASE: ~~NM 73342~~ FEE MV FORMATION: MV

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 195 FT. N79W FROM WELLHEAD.

DEPTH TO GROUNDWATER: <50 NEAREST WATER SOURCE: >1000 NEAREST SURFACE WATER: <1000

NMOCD RANKING SCORE: 30 NMOCD TPH CLOSURE STD: 100 PPM

OVM CALIB. READ. = ppm
OVM CALIB. GAS = ppm RF = 0.52
TIME: am/pm DATE:

SOIL AND EXCAVATION DESCRIPTION:

SOIL TYPE. SAND / (SILTY SAND) / SILT / SILTY CLAY / CLAY / (GRAVEL) / OTHER
SOIL COLOR DARK TAN
COHESION (ALL OTHERS): (NON COHESIVE) / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE
CONSISTENCY (NON COHESIVE SOILS): LOOSE / (FIRM) / DENSE / VERY DENSE
PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC
DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD
MOISTURE DRY / SLIGHTLY MOIST / (MOIST) / WET / (SATURATED) / SUPER SATURATED — GROUNDWATER @ 7'
DISCOLORATION/STAINING OBSERVED: YES / (NO) EXPLANATION -
HC ODOR DETECTED: YES (NO) EXPLANATION -
SAMPLE TYPE (GRAB) COMPOSITE - # OF PTS. —
ADDITIONAL COMMENTS: 95 BBL Steel Pit Tank Set Flush Grade
Pull tank w/ BACKHOE - Groundwater @ 7'

MW REQUIRED

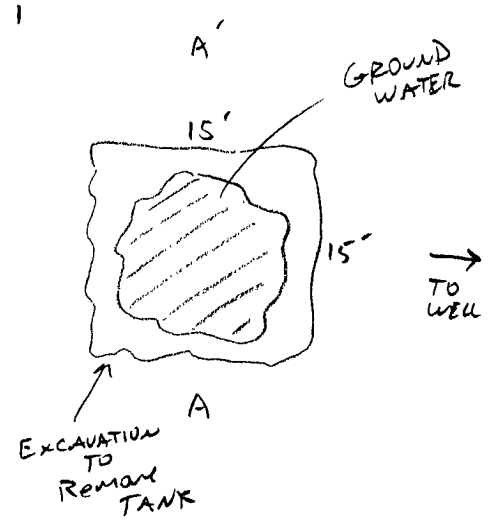
GROUNDWATER IMPACTED

FIELD 418.1 CALCULATIONS

SAMP. TIME	SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)

SCALE 0 9 FT

PIT PERIMETER



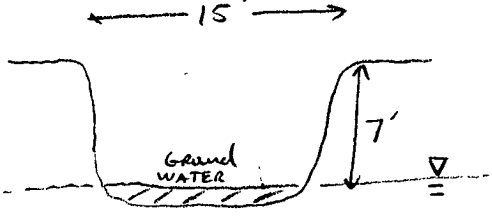
OVM READING

SAMPLE ID	FIELD HEADSPACE (ppm)
1 @	
2 @	
3 @	
4 @	
5 @	

LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME
GW @ 7'	BTEX	1435

PIT PROFILE



P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW
T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM

TRAVEL NOTES: CALLOUT: ONSITE: 10-26-06

revised: 09/04/02 bei1005C.skf

Hall Environmental Analysis Laboratory, Inc.

Date: *09-Nov-06*

CLIENT:	Blagg Engineering	**Client Sample ID:**	NYE GC #1 GW @ 7'
Lab Order:	0610367	**Collection Date:**	10/26/2006 2:35:00 PM
Project:	NYE Pit Closures	**Date Received:**	10/31/2006
Lab ID:	0610367-02	**Matrix:**	AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**
Benzene	340	10		µg/L	10	11/2/2006 8:45:30 PM
Toluene	470	10		µg/L	10	11/2/2006 8:45:30 PM
Ethylbenzene	32	10		µg/L	10	11/2/2006 8:45:30 PM
Xylenes, Total	300	30		µg/L	10	11/2/2006 8:45:30 PM
Surr: 4-Bromofluorobenzene	89.7	72.2-125		%REC	10	11/2/2006 8:45:30 PM

Qualifiers:	*	Value exceeds Maximum Contaminant Level	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	MCL	Maximum Contaminant Level
	ND	Not Detected at the Reporting Limit	RL	Reporting Limit
	S	Spike recovery outside accepted recovery limits		

BLAGG ENGINEERING, INC.

MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA

CLIENT : BP AMERICA PROD. CO.

CHAIN-OF-CUSTODY # : N / A

NYE GC # 1 - MULTIPLE PITS
UNIT H, SEC. 7, T29N, R9W

LABORATORY (S) USED : HALL ENVIRONMENTAL

Date : **April 11, 2007**

SAMPLER : N J V

Filename : **04-11-07.WK4**

PROJECT MANAGER : N J V

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
MW - 2	-	-	8.35	10.75	1215	7.29	700	16.6	0.75
MW - 3	-	-	9.88	11.33	1245	6.98	2,800	15.4	0.75
					INSTRUMENT CALIBRATIONS =	7.00	2,800		
					DATE & TIME =	04/11/07	1205		

NOTES : Volume of water purged from well prior to sampling: V = pi X r2 X h X 7.48 gal./ft3) X 3 (wellbores).
(i.e. 2" MW r = (1/12) ft. h = 1 ft.) (i.e. 4" MW r = (2/12) ft. h = 1 ft.)
Ideally a minimum of three (3) wellbore volumes:
2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2 ".

Fair recovery in MW # 3 , very poor recovery in MW # 2 . Sampled both MW ' s for BTEX analysis only .

Top of casing MW # 2 ~ 1.80 ft. , MW # 3 ~ 1.82 ft. above grade .

Hall Environmental Analysis Laboratory, Inc.

Date: *16-Apr-07*

CLIENT: Blagg Engineering
Project: NYE GC #1
Lab Order: 0704188

Lab ID: 0704188-01 **Collection Date:** 4/11/2007 12:15:00 PM
Client Sample ID: MW #2 **Matrix:** AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**
Benzene	ND	1.0		µg/L	1	4/14/2007 4 07:30 AM
Toluene	ND	1.0		µg/L	1	4/14/2007 4.07.30 AM
Ethylbenzene	ND	1.0		µg/L	1	4/14/2007 4:07:30 AM
Xylenes, Total	ND	2.0		µg/L	1	4/14/2007 4:07:30 AM
Surr: 4-Bromofluorobenzene	90.7	70.2-105		%REC	1	4/14/2007 4:07:30 AM

Lab ID: 0704188-02 **Collection Date:** 4/11/2007 12:45:00 PM
Client Sample ID: MW #3 **Matrix:** AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: **NSB**
Benzene	ND	1.0		µg/L	1	4/14/2007 4:37:38 AM
Toluene	ND	1.0		µg/L	1	4/14/2007 4:37:38 AM
Ethylbenzene	ND	1.0		µg/L	1	4/14/2007 4:37:38 AM
Xylenes, Total	ND	2.0		µg/L	1	4/14/2007 4:37:38 AM
Surr: 4-Bromofluorobenzene	89.0	70.2-105		%REC	1	4/14/2007 4:37:38 AM

Qualifiers:

*	Value exceeds Maximum Contaminant Level	B	Analyte detected in the associated Method Blank
E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	MCL	Maximum Contaminant Level
ND	Not Detected at the Reporting Limit	RL	Reporting Limit
S	Spike recovery outside accepted recovery limits		

CHAIN-OF-CUSTODY RECORD

QA / QC Package:
Std ☐ Level 4 ☐
Other: _____

HALL ENVIRONMENTAL ANALYSIS LABORATORY
4901 Hawkins NE, Suite D
Albuquerque, New Mexico 87109
Tel. 505.345.3975 Fax 505.345.4107
www.hallenvironmental.com

Client: BLAGG ENGINEERING, INC.

Project Name: NYE PIT CLOSURES

Address: P.O. BOX 87
BLOOMFIELD, NM 87413

Project #:

Project Manager: JEFF BLAGG

Phone #: 505-632-1199

Sampler: JEFF BLAGG

Fax #:

Sample Temperature: /

ANALYSIS REQUEST

Date	Time	Matrix	Sample I.D. No.	Number/Volume	Preservative $HgCl_2$	Preservative HNO_3	HEAL No. 0610367	BTEX + MTBE + TMBs (8021)	BTEX + MTBE + TPH (Gasoline Only)	TPH Method 8015B (Gas/Diesel)	TPH (Method 418.1)	EDB (Method 504.1)	EDC (Method 8021)	8310 (PNA or PAH)	RCRA 8 Metals	Anions (F, Cl, NO_3, NO_2, PO_4, SO_4)	8081 Pesticides / PCB's (8082)	8260B (VOA)	8270 (Semi-VOA)	CHLORIDE				Air Bubbles or Headspace (Y or N)
10/26/06	1420	SOIL	NYE GC B #1 5-POINT @ 6'	1-4oz			-1	X		X										X				
10/26/06	1435	WATER	NYE GC #1 GW @ 7'	3- VOA	X		-2	X																

Date	Time	Relinquished By: (Signature)	Received By: (Signature)
10/30/06	0730	Jeff Blagg	10/31/06 1048

Remarks:

QA/QC SUMMARY REPORT

Client: Blagg Engineering
Project: NYE Pit Closures **Work Order:** 0610367

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: SW9056A									
Sample ID: MB-11673		*MBLK*			Batch ID:	**11673**	Analysis Date:	11/6/2006 9:02.20 PM	
Chloride	ND	mg/Kg	0.30						
Sample ID: LCS-11673		*LCS*			Batch ID:	**11673**	Analysis Date:	11/6/2006 9:19.45 PM	
Chloride	14.63	mg/Kg	0.30	97.5	90	110			
Method: SW8015									
Sample ID: MB-11614		*MBLK*			Batch ID:	**11614**	Analysis Date:	11/1/2006 8:22:11 PM	
Diesel Range Organics (DRO)	ND	mg/Kg	10						
Sample ID: LCS-11614		*LCS*			Batch ID:	**11614**	Analysis Date:	11/1/2006 8:57 16 PM	
Diesel Range Organics (DRO)	38.64	mg/Kg	10	77.3	64.6	116			
Sample ID: LCSD-11614		*LCSD*			Batch ID:	**11614**	Analysis Date:	11/1/2006 9:32:17 PM	
Diesel Range Organics (DRO)	45.69	mg/Kg	10	91.4	64.6	116	16.7	17.4	
Method: SW8015									
Sample ID: MB-11619		*MBLK*			Batch ID:	**11619**	Analysis Date:	11/1/2006 11 25.13 AM	
Gasoline Range Organics (GRO)	ND	mg/Kg	5.0						
Sample ID: LCS-11619		*LCS*			Batch ID:	**11619**	Analysis Date:	11/1/2006 11:56:08 AM	
Gasoline Range Organics (GRO)	26.60	mg/Kg	5 0	106	73.4	115			
Method: SW8021									
Sample ID: MB-11619		*MBLK*			Batch ID:	**11619**	Analysis Date:	11/1/2006 11:25:13 AM	
Benzene	ND	mg/Kg	0.050						
Toluene	ND	mg/Kg	0.050						
Ethylbenzene	ND	mg/Kg	0.050						
Xylenes, Total	ND	mg/Kg	0.15						
Sample ID: LCS-11619		*LCS*			Batch ID:	**11619**	Analysis Date:	11/1/2006 11:56:08 AM	
Benzene	0.2799	mg/Kg	0.050	87.5	77.5	123			
Toluene	1.794	mg/Kg	0.050	89.7	78.7	129			
Ethylbenzene	0.3587	mg/Kg	0.050	92.0	79.6	121			
Xylenes, Total	2.013	mg/Kg	0.15	95.8	80	130			

Qualifiers:

E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
R	RPD outside accepted recovery limits	S	Spike recovery outside accepted recovery limits

QA/QC SUMMARY REPORT

Client: Blagg Engineering
Project: NYE Pit Closures **Work Order:** 0610367

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: SW8021									
Sample ID: 5ML RB		*MBLK*			Batch ID:	**R21272**	Analysis Date:		11/2/2006 8:24:59 AM
Benzene	ND	µg/L	1.0						
Toluene	ND	µg/L	1.0						
Ethylbenzene	ND	µg/L	1.0						
Xylenes, Total	ND	µg/L	3.0						
Sample ID: 100NG BTEX LCS		*LCS*			Batch ID:	**R21272**	Analysis Date:		11/2/2006 5:13:35 PM
Benzene	18.71	µg/L	1.0	93.6	85	115			
Toluene	18.92	µg/L	1.0	94.6	85	118			
Ethylbenzene	18.78	µg/L	1.0	91.3	85	116			
Xylenes, Total	37.98	µg/L	3.0	91.3	85	119			
Sample ID: 100NG BTEX LCSD		*LCSD*			Batch ID:	**R21272**	Analysis Date:		11/2/2006 5:43:34 PM
Benzene	18.94	µg/L	1.0	94.7	85	115	1.18	27	
Toluene	19.35	µg/L	1.0	96.7	85	118	2.23	19	
Ethylbenzene	19.05	µg/L	1.0	92.6	85	116	1.45	10	
Xylenes, Total	39.18	µg/L	3.0	94.3	85	119	3.11	13	

Qualifiers:

E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
R	RPD outside accepted recovery limits	S	Spike recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name BLAGG | Date and Time Received: 10/31/2006

Work Order Number 0610367 | Received by AT

Checklist completed by _____ Signature _____ Date 10/31/06

Matrix | Carrier name Greyhound

Shipping container/cooler in good condition?	Yes ☑	No ☐	Not Present ☐	
Custody seals intact on shipping container/cooler?	Yes ☑	No ☐	Not Present ☐	Not Shipped ☐
Custody seals intact on sample bottles?	Yes ☐	No ☑	N/A ☐	
Chain of custody present?	Yes ☑	No ☐		
Chain of custody signed when relinquished and received?	Yes ☑	No ☐		
Chain of custody agrees with sample labels?	Yes ☑	No ☐		
Samples in proper container/bottle?	Yes ☑	No ☐		
Sample containers intact?	Yes ☑	No ☐		
Sufficient sample volume for indicated test?	Yes ☑	No ☐		
All samples received within holding time?	Yes ☑	No ☐		
Water - VOA vials have zero headspace?	No VOA vials submitted ☐	Yes ☑	No ☐	
Water - pH acceptable upon receipt?	Yes ☐	No ☐	N/A ☑	

Container/Temp Blank temperature? **1°** *4° C ± 2 Acceptable* If given sufficient time to cool.

COMMENTS:

Client contacted | Date contacted: | Person contacted

Contacted by: | Regarding

Comments:

Corrective Action

CHAIN-OF-CUSTODY RECORD

QA / QC Package:
Std ☐ Level 4 ☐
Other:

HALL ENVIRONMENTAL ANALYSIS LABORATORY
4901 Hawkins NE, Suite D
Albuquerque, New Mexico 87109
Tel. 505.345.3975 Fax 505.345 4107
www.hallenvironmental.com

Client: BLAGG ENGR. / BP AMERICA
Address: P.O. BOX 87
BLFD. NM 87413
Phone #: 632-4519
Fax #:

Project Name: NYE GC #1
Project #: 91F
Project Manager: NV
Sampler: NV
Sample Temperature: 4°

ANALYSIS REQUEST

Date	Time	Matrix	Sample I.D. No.	Number/Volume	Preservative $HgCl_2$	Preservative HNO_3	Preservative	HEAL No.	BTEX + MTBE + TMB's (8021B)	BTEX + MTBE + TPH (Gasoline Only)	TPH Method 8015B (Gas/Diesel)	TPH (Method 418.1)	EDB (Method 504.1)	EDC (Method 8021)	8310 (PNA or PAH)	RCRA 8 Metals	Anions (F, Cl, NO_3, NO_2, PO_4, SO_4)	8081 Pesticides / PCB's (8082)	8260B (VOA)	8270 (Semi-VOA)				Air Bubbles or Headspace (Y or N)
4/11/07	1215	WATER	MW #2	2-40ml	✓			0704188 1	✓															
4/11/07	1245	WATER	MW #3	2-40ml	✓			2	✓															

Date: 4/11/07 Time: 1430 Relinquished By: (Signature) Received By: (Signature) 4/12/07 1347
Date: Time: Relinquished By: (Signature) Received By: (Signature)

Remarks:

QA/QC SUMMARY REPORT

Client: Blagg Engineering
Project: NYE GC #1 **Work Order:** 0704188

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: SW8021									
Sample ID: 5ML REAGENT BLA		*MBLK*			Batch ID: **R23225**		Analysis Date		4/13/2007 8:41:38 AM
Benzene	ND	µg/L	1.0						
Toluene	ND	µg/L	1.0						
Ethylbenzene	ND	µg/L	1.0						
Xylenes, Total	ND	µg/L	2.0						
Sample ID: 100NG BTEX LCS		*LCS*			Batch ID: **R23225**		Analysis Date:		4/14/2007 7:07:44 AM
Benzene	19.40	µg/L	1.0	97.0	85.9	113			
Toluene	19.73	µg/L	1.0	98.6	86.4	113			
Ethylbenzene	20.31	µg/L	1.0	102	83.5	118			
Xylenes, Total	60.22	µg/L	2.0	100	83.4	122			
Sample ID: 100NG BTEX LCSD		*LCSD*			Batch ID: **R23225**		Analysis Date:		4/14/2007 7:37:39 AM
Benzene	19.11	µg/L	1.0	95.6	85.9	113	1.50	27	
Toluene	19.37	µg/L	1.0	96.9	86.4	113	1.82	19	
Ethylbenzene	19.52	µg/L	1.0	97.6	83.5	118	3.99	10	
Xylenes, Total	57.74	µg/L	2.0	96.2	83.4	122	4.19	13	

Qualifiers:

- E Value above quantitation range
- H Holding times for preparation or analysis exceeded
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name BLAGG | Date and Time Received: 4/12/2007

Work Order Number 0704188 | Received by TLS

Checklist completed by Tanya S (Signature) April 12, 07 (Date)

Matrix | Carrier name UPS

Shipping container/cooler in good condition?	Yes ☑	No ☐	Not Present ☐	
Custody seals intact on shipping container/cooler?	Yes ☑	No ☐	Not Present ☐	Not Shipped ☐
Custody seals intact on sample bottles?	Yes ☐	No ☐	N/A ☑	
Chain of custody present?	Yes ☑	No ☐		
Chain of custody signed when relinquished and received?	Yes ☑	No ☐		
Chain of custody agrees with sample labels?	Yes ☑	No ☐		
Samples in proper container/bottle?	Yes ☑	No ☐		
Sample containers intact?	Yes ☑	No ☐		
Sufficient sample volume for indicated test?	Yes ☑	No ☐		
All samples received within holding time?	Yes ☑	No ☐		
Water - VOA vials have zero headspace? No VOA vials submitted ☐		Yes ☑	No ☐	
Water - Preservation labels on bottle and cap match?	Yes ☐	No ☐	N/A ☑	
Water - pH acceptable upon receipt?	Yes ☐	No ☐	N/A ☑	
Container/Temp Blank temperature?	4°	*4° C ± 2 Acceptable* If given sufficient time to cool.		

COMMENTS:

Client contacted _____ Date contacted: _____ Person contacted _____

Contacted by: _____ Regarding _____

Comments: _____

Corrective Action _____