District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank

1		iil address:
Address: 200 ENERGY COURT. FARMINGTON.		
	API #: 30-045- 23047 U/L or Qtr/0	Qtr O Sec 23 T 31N R 11W
County: SAN JUAN Latitude 36.87987 Longitude 10	7.95668 NAD: 1927 ☐ 1983 🏻 Surface O	wner Federal 🗌 State 🔲 Private 🔀 Indian 🔲
<u>Pit</u>	Below-grade tank	
Type: Drilling ☐ Production ☒ Disposal ☐	Volume:bbl_Type of fluid:	RCUD_JUN13'07
Workover	Construction material:	OIL CONS. DIV.
Lined Mullined STEEL TANK	Double-walled, with eak detection? Yes I If i	t explain why not
Liner type: Synthetic Thicknessmil Clay		
Pit Volumebbl		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) 20
might water elevation of ground water.)	100 feet or more	(0 points)
	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points) 0
water source, or less than 1000 feet from all other water sources.)		
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points) 20
	1000 feet or more	(0 points)
-0"	Ranking Score (Total Points)	40
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indica	te disposal location: (check the onsite box if
your are burying in place) onsite offsite If offsite, name of facility_		
remediation start date and end date. (4) Groundwater encountered: No [] Y		
Attach soil sample results and a diagram of sample locations and excavation		it. and attach sample results. (3)
Additional Comments PIT LOCATED APPROXIMATELY	Y 103 FT. S73E FROM WE	LL HEAD.
PIT EXCAVATION: WIDTH 25 ft., LENGTH	32 ft., DEPTH 6 ft	
PIT REMEDIATION: CLOSE AS IS: □, LANDFARM: ☒, C	OMPOST: □, STOCKPILE: □, OTHER □ (ex	plain)
Cubic yards: 70		
GROUNDWATER ENCOUNTERED, MONITOR WEI	LL REQUIRED	
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline.		
Date: 06/10/05		
Date: 00/10/03		
PrintedName/Title Jeff Blagg - P.E. # 11607	Simplify a 3	egy
	_Signature	
Your certification and NMOCD approval of this application/closure does n otherwise endanger public health or the environment. Nor does it relieve the regulations.		
Approved	r 21 OIA	1110 4 A AAA
Approval. Printed Name/Title Deputy Oil & Gas Inspecto District #3 Signature Signat	mature 15 of Hell	AUG 1 0 2007
Times rame inc	chaute V J	Date:

CLIENT: BP	P.O. BOX			•	413	CATION NO	: <u>81546</u> -
FIELD REPORT	: PIT CL	OSURE	E VERIF	ICATIO	ON PAG	GE No:	/ of _ /
LOCATION: NAME NYE	LS	WELL #:	IA TYPE	: DEHY, SEP	. DAT	E STARTED _	6/10/05
QUAD/UNIT: D SEC: 23		S:NW PM:	WM CNTY:5	J ST NW	DAT	E FINISHED _	
QTR/FOOTAGE: 10805 15	40'E	5W/5€ CONTI	RACTOR HOI	(LENELL	SPE	RONMENTAL CIALIST	NV
EXCAVATION APPROX.					UBIC YAR	DAGE:	70
DISPOSAL FACILITY: &f	crouch mes	a Facility	Y REMEDIA	TION METH	IOD:	LANDFI	orm
LAND USE: RANGE - L	SELCTION .	LEASE:	FEE		FORMAT	ΓΙΟΝ:	MV
FIELD NOTES & REMAR	KS: PIT LOC	ATED APPROX	XIMATELY 10	3 FT.	573E	FROM	WELLHEAD.
DEPTH TO GROUNDWATER <50			•		SURFACE WA	TER < 2	100'
NMOCD RANKING SCORE 40	KAY NMOCD TPH	CLOSURE STD	/00 P	-м			
SOIL AND EXCAVATIO	N DESCRIPT	ION: ELE	v5,6891	OVM CALIB.			
				TIME 8:4			6/9/05
SOIL TYPE: SAND/ SILTY SAN			GRAVEL OTH				
	L. ORANGE		NEONE / HOLIV	0011500.65			
COHESION (ALL OTHERS) NON CO CONSISTENCY (NON COHESIVE SO				COHESIVE			
PEASTIGITY (CLAYS) NON PLASTIC				/ HIGHLY PLAS	TIC		
DENSITY (COHESIVE CLAYS & SILTS					m	W REST	WIREN
MOISTURE: DRY / SLIGHTLY MOIST				_ ′	() 1	W KBG	
DISCOLORATION/STAINING OBSERVING OF DETECTED: YES / NO EX		LANATION - 200	3/ 1 J J G 3	<u> </u>			
SAMPLE TYPE GRAP/ COMPOSITE	- # OF PTS		0 -				
ADDITIONAL COMMENTS: BLACK	ED (SAMPLE						
	TRUCK (VER						<u> </u>
			LD 418.1 CALC				
SCALE SAMP. TIM	E SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)
0 FT							
	- D				DIT	DOFIL	
PIT PERIMETI	ER PN	1 0	VM		Pili	PROFIL	<u>E</u>
25	PERINETEL	1	DING				
,		SAMPLE ID ,	FIELD HEADSPACE				
0.000	T	1@3	(ppm) 427				
Beam)	2 @ 3 @					
		4 @					
[5] [5]	32'	5@			IOT AP	PLICABI	チ
E	4 ()			-			
TO IT				-			
HEAD	² \ \			-			
	<u></u>	LADS	AMPLES				
pro supplied former		CANCLE	NALYSIS TIME				
DIMENSION , STEEL TAN	K LOC.		- 10(5				
10×11×3 T.B.~3	_						
FLATING P.D. = PIT DEPRESSION, B.G. = BELOW	IN WATER) GRADE, B = BELOW			7			
TH = TEST HOLE; ~ = APPROX; TB =	TANK BOTTOM			<u> </u>			
TRAVEL NOTES: CALLOUT:	6/9/05-	AFTER.	ONSITE:	6/10/05	- MURN	. (sterd	5 0.)

VUL

BLAGG ENGINEERING, INC.

P.O. BOX 87 **BLOOMFIELD. NM 87413** (505) 632-1199

MW #2

BORE / TEST HOLE REPORT

BP AMERICA PRODUCTION COMPANY

UNIT O, SEC. 23, T31N, R11W NYE LS # 1A

CONTRACTOR: BLAGG ENGINEERING, INC. / ENVIROTECH, INC.

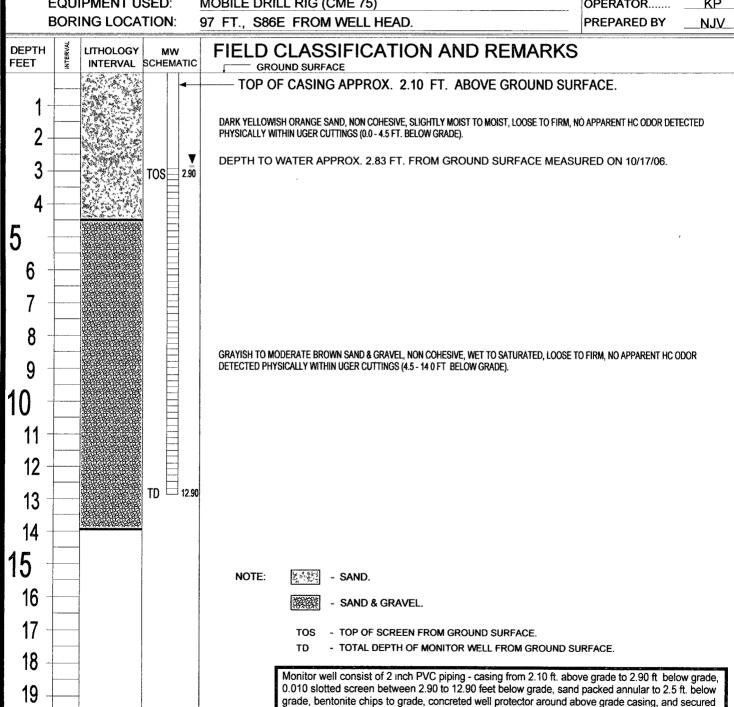
EQUIPMENT USED: MOBILE DRILL RIG (CME 75)

CLIENT:

LOCATION NAME:

BH-2 BORING #..... MW #..... 2 PAGE #..... DATE STARTED 10/04/06 DATE FINISHED 10/04/06 ΚP OPERATOR.....

DRAWING: NYE LS 1A BH2-MW2.SKF DATE: 12/05/06 DWN BY: NJV



with padlock

BLAGG ENGINEERING, INC.

MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA

CLIENT: BP AMERICA PROD. CO.

CHAIN-OF-CUSTODY #: N/A & 14678

ENVIROTECH

NYE LS #1A - SEP. & PROD. TANK PIT

UNIT O, SEC. 23, T31N, R11W

Date: October 17, 2006

LABORATORY (S) USED: HALL ENVIRONMENTAL

SAMPLER: NJV

Filename: 10-17-06.WK4

PROJECT MANAGER:

NJV

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pН	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
MW - 1		-	4.55	15.00	0930	7.12	800	12.1	5.25
MW - 2	-		4.93	15.00	0950	7.04	700	12.6	5.00
-									

INSTRUMENT CALIBRATIONS = 7.00

DATE & TIME = 10/17/06

2,800 0900

NOTES: Volume of water purged from well prior to sampling; V = pi X r2 X h X 7.48 gal./ft3) X 3 (wellbores). (i.e. 2" MW r = (1/12) ft. h = 1 ft.) (i.e. 4" MW r = (2/12) ft. h = 1 ft.)

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

C	omm	ents	or	note	well	diamete	er if	_nc	ot sta	andard 2 "	

Excellent recovery both MW's. Collected BTEX & major anions / cations from both MW's.							
Top of casing MW #1 ~ 1.75 ft., MW #2 ~ 2.10 ft. above grade.							

Hall Environmental Analysis Laboratory, Inc.

Date: 24-Oct-06

CLIENT: Blagg Engineering Lab Order: 0610182 Project: NYE LS #IA 0610182-01 Collection Date: 10/17/2006 9:30:00 AM Lab ID: Matrix: AQUEOUS Client Sample ID: MW #1 Result PQL Qual Units DF Analyses **Date Analyzed EPA METHOD 8021B: VOLATILES** Analyst: NSB ND 1.0 10/20/2006 3:37:57 PM Веплепе μg/L 1 Toluene ND 1.0 µg/L 1 10/20/2006 3:37:57 PM ND 1.0 Elhylbenzene µg/L 10/20/2006 3:37:57 PM Xylenes, Total ND 3.0 μg/L 10/20/2006 3:37:57 PM

72.2-125

84.6

Lab ID:

0610182-02

Surr: 4-Bromofluorobenzene

Collection Date: 10/17/2006 9:50:00 AM

10/20/2006 3:37:57 PM

Matrix: AQUEOUS

%REC

Client Sample ID: MW #2 Result POL Qual Units DF Analyses **Date Analyzed EPA METHOD 8021B: VOLATILES** Analyst: NSB ND 1.0 Benzene µg/L 1 10/20/2006 4:08:25 PM Toluene ND 1.0 1 10/20/2006 4:08:25 PM μg/L ND Ethylbenzene 1.0 1 10/20/2006 4:08:25 PM µg/L ND 3.0 Xylenes, Total µg/L 1 10/20/2006 4:08:25 PM Surr: 4-Bromofluorobenzene 86.5 72.2-125 **%REC** 10/20/2006 4:08:25 PM

Ounlifiers:

- Value exceeds Maximum Contaminant Level
- Ε Value above quantitation range
- j Analyte detected below quantitation limits
- Not Detected at the Reporting Limit
- Spike recovery outside accepted recovery limits
- Analyte detected in the associated Method Blank
- Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- **RL** Reporting Limit



CATION / ANION ANALYSIS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	MW #2	Date Reported:	10-18-06
Laboratory Number:	38870	Date Sampled:	10-17-06
Chain of Custody:	14678	Date Received:	10-17-06
Sample Matrix:	Water	Date Extracted:	N/A
Preservative:	Cool	Date Analyzed:	10-18-06
Condition:	Cool & Intact		

	Analytical			
Parameter	Result	Units		
рН	7.03	s.u.		
Conductivity @ 25° C	723	umhos/cm		
Total Dissolved Solids @ 180C	468	mg/L		
Total Dissolved Solids (Calc)	488	mg/L		
SAR	1.0	ratio		
Total Alkalinity as CaCO3	250	mg/L		
Total Hardness as CaCO3	325	mg/L		
Bicarbonate as HCO3	250	mg/L	4.10	meq/L
Carbonate as CO3	<0.1	mg/L	0.00	meg/L
Hydroxide as OH	<0.1	mg/L	0.00	meq/L
Nitrate Nitrogen	0.1	mg/L	0.00	meq/L
Nitrite Nitrogen	0.040	mg/L	0.00	meq/L
Chloride	79.0	mg/L	2.23	meq/L
Fluoride	0.73	mg/L	0.04	meg/L
Phosphate	0.30	mg/L	0.01	meq/L
Sulfate	92.1	mg/L	1.92	meq/L
Iron	0.021	mg/L	0.00	meq/L
Calcium	109	mg/L	5.44	meq/L
Magnesium	12.8	mg/L	1.05	meq/L
Potassium	1.01	mg/L	0.03	meq/L
Sodium	40.7	mg/L	1.77	meq/L
Cations			8.29	meq/L
Anions			8.29	meq/L
Cation/Anion Difference			0.01%	

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Nye LS #1A Grab Sample

Alexan C. Cefuren

(hristing Walters Review