District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office.

Form C-144

June 1, 2004

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit of	or below-grade tank \(\bigcap\) Closure of a pit or below-gr	ade tank 🛛					
Operator: BP AMERICA PROD. CO.	Telephone: (505)-326-9200 e-m	ail address:					
Address: 200 ENERGY COURT, FARMINGTON.							
Facility or well name: MUDGE B #14A	API #: 30-045- 23178 U/L or Qtr/	Otr F Sec 21 T 31N R 11W					
County: SAN JUAN Latitude 36.88718 Longitude 10		Owner Federal ⊠ State ☐ Private ☐ Indian ☐					
County:	17. 1927 1763 N Surface C	When rederal & State Theate motan					
Pit	Below-grade tank						
Type: Drilling Production Disposal BLOW	Volume:bbl_Type of fluid: /						
Workover Emergency	Construction materia:						
Lined Unlined 🛛	Double-walled, with leak of tection? Yes If not, explain why not.						
Liner type: Synthetic Thickness mil Clay		1					
Pit Volumebbl							
The Volume	Less than 50 feet	(20 points)					
Depth to ground water (vertical distance from bottom of pit to seasonal		1					
high water elevation of ground water.)	50 feet or more, but less than 100 feet	` ' '					
	100 feet or more	(0 points)					
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)					
water source, or less than 1000 feet from all other water sources.)	No	(0 points)					
water source, or less than 1000 feet from an other water sources.)	1 th 200 fo-t	(20 - : - :)					
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)					
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points) 10					
	1000 feet or more	(0 points)					
	Ranking Score (Total Points)	30					
f this is a nit sleaves. (1) attach a diagram of the facility showing the nit's	relationship to other equipment and tanks (2) India	ata disposal logation: (check the opsite boy if					
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite of offsite of If offsite, name of facility							
emediation start date and end date. (4) Groundwater encountered: No 🛛 Y	es If yes, show depth below ground surface	ft. and attach sample results. (5)					
Attach soil sample results and a diagram of sample locations and excavation							
Additional Comments PIT LOCATED APPROXIMATELY	<u>v 111 ft. \$65E </u>	ELL HEAD.					
PIT EXCAVATION: WIDTH N/Aft., LENGTH	N/Aft., DEPTH N/Aft						
PIT REMEDIATION: CLOSE AS IS: ⊠, LANDFARM: □, C	OMPOST: □, STOCKPILE: □, OTHER □ (e	xplain) nous manages					
Cubic yards: N/A							
		OIL CONS. DIV.					
		DIST. 3					
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that	the above-described pit or below-grade tank					
has been/will be constructed or closed according to NMOCD guideline	s ⊠, a general permit □, or an alternative OCD-	approved plan 🛛.					
Date:05/19/06							
T 00 70 11 11 11 11 11 11 11 11 11 11 11 11 11	9-11-6.3						
PrintedName/Title Jeff Blagg – P.E. # 11607	Signature I for a signature						
Your certification and NMOCD approval of this application/closure does notherwise endanger public health or the environment. Nor does it relieve the regulations.							
Approval: IGO puty Oil & Gas Inspector, Printed Name/Title District #3 Sig	enature BA SA	AUG 1 0 2007					

30-045 - 2317	3	1100.00	0× 107,9	7955	VUL			
CLIENT: BP	BLAC P.O. BOX		NEERING	•	13 LOCATION NO: 81570			
CLIENT.	·	(505) 632			COCR NO: HALL			
FIELD REPOR	T: PIT CL	OSURE	VERIF	ICATIO	N PAGE No: of			
LOCATION: NAME: M	UDGE B	WELL#:	14 A TYPE	: BLOW	DATE STARTED 5-5-06			
QUAD/UNIT. F SEC: 21	TWP: 31N RNO	G: 11W PM:	MMCNTY: S	MN :TE T	DATE FINISHED. 5-5-06			
QTR/FOOTAGE: 1560 F	NL × 1685 F	WL SELAW	RACTOR: HD1-	Livel	SPECIALIST: FCB			
EXCAVATION APPROXA FT. xA FT. xA FT. DEEP. CUBIC YARDAGE:								
DISPOSAL FACILITY:	NA		REMEDIA	TION METHO	DD: CLOSE AS 15			
LAND USE: RANGE - I					FORMATION: MV/PC			
FIELD NOTES & REMA					565E FROM WELLHEAD.			
DEPTH TO GROUNDWATER: <					URFACE WATER 4 1000			
NMOCD RANKING SCORE:			100 PI					
	 -				READ. = 53.8 ppm			
SOIL AND EXCAVATI	ON DESCRIPT	ION:		OVM CALIB.	$GAS = 100 \text{ ppm} \qquad RF = 0.55$			
SOIL TYPE: SAND (SILTY SA		OLAN / OLAN /	ODAVEL / OTIL		S ampm DATE 5/5/06			
SOIL COLOR								
COHESION (ALL OTHERS): NON				COHESIVE				
CONSISTENCY (NON COHESIVE S PLASTICITY (CLAYS). NON PLAS				/ HIGHLY PLASTI	c			
DENSITY (COHESIVE CLAYS & SIL				, moner i Bron	(CLOSED)			
MOISTURE DRY (SLIGHTLY MOIS			R SATURATED					
DISCOLORATION/STAINING OBSE HC ODOR DETECTED YES NO		PLANATION						
SAMPLE TYPE GRABI COMPOSI					D - 11 / - 40			
APPER 9/1998. USE BACKET TO DEP PIT BACKET SOME TIME								
	icine DEBRIS		2 m 4 40 6 _	79 015 14	CAR LAND STORES			
	0	····	ELD 418.1 CALC	ULATIONS				
SCALE SAMP. T	IME SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION READING CALC. (ppm)			
0 FT								
PIT PERIME	TER	* (.			PIT PROFILE			
. \	ORIGINA		OVM ADING					
4º		SAMPLE	FIELD HEADSPACE					
12		1@6	(ppm) O.O		12			
	ì	2 @ 3 @		_				
' \	i .	4@			13:			
$A : \setminus O$	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	5 @		_				
	IZ A				T			
, \	1							
	1				4			
\		IARS	AMPLES					
	,	SAMPLE A	NALYSIS TIME	=				
T	1	De6 1	18/CL 1017	<u>P</u>				
		Ø	MSED/					
P.D = PIT DEPRESSION, B.G. = BELO	W GRADE; B = BELOW							
TH = TEST HOLE, ~ = APPROX.; T.B. TRAVEL NOTES:	= TANK BOTTOM							
CALLOU	T:		ONSITE: \$	5/5/06				

Hall Environmental Analysis Laboratory

CLIENT:

Blagg Engineering

Lab Order:

Project:

0605100

Client Sample ID: Blow, 1 @ 6'

Date: 18-May-06

Collection Date: 5/5/2006 10:12:00 AM

Mudge B 14A

Date Received: 5/9/2006

Lab ID: 0605100-02			ľ	Matrix: SOIL	
Analyses	Result	PQL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RAN	IGE ORGANICS				Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	5/16/2006 1:24:54 PM
Surr: DNOP	103	61.7-135	%REC	1	5/16/2006 1:24:54 PM
EPA METHOD 8015B: GASOLINE F	RANGE				Analyst: HLM
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	5/12/2006 2:01:46 PM
Surr: BFB	92.2	81.7-127	%REC	1	5/12/2006 2:01:46 PM
EPA METHOD 8021B: VOLATILES					Analyst: HLM
Benzene	ND	0.050	mg/Kg	1	5/12/2006 2:01:46 PM
Toluene	ND	0.050	mg/Kg	1	5/12/2006 2:01:46 PM
Ethylbenzene	ND	0.050	mg/Kg	1	5/12/2006 2:01:46 PM
Xylenes, Total	ND	0.15	mg/Kg	1	5/12/2006 2:01:46 PM
Surr: 4-Bromofluorobenzene	97.2	77.6-114	%REC	1	5/12/2006 2:01:46 PM
EPA METHOD 9056A: ANIONS					Analyst: MAP
Chloride	950	3.0	mg/Kg	10	5/15/2006 4:51:27 PM

Qualifiers:

Value exceeds Maximum Contaminant Level

E Value above quantitation range

Analyte detected below quantitation limits J

Spike Recovery outside accepted recovery limits

Analyte detected in the associated Method Blank

Н Holding times for preparation or analysis exceeded

Not Detected at the Reporting Limit