District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

# Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No 🗌

Type of action: Registration of a pit or below-grade tank 🔲 Closure of a pit or below-grade tank 🔀 Telephone: (505)326-9200 e-mail address: Operator. BP America Production Company Address 200 Energy Ct, Farmington, NM 87401 Facility or well name. NEIL LS # 20 API#: 30045 23180 U/L or Qtr/Qtr K Sec 33 T 32 NR 11 W \_\_\_\_Latitude \_\_ Longitude \_\_\_\_\_\_ NAD: 1927 🗌 1983 🔀 County San Juan Surface Owner Federal State ☐ Private ☐ Indian ☐ Pit Below-grade tank Type Drilling Production X Disposal Volume: \_\_\_\_bbl Type of fluid Construction material: Double-walled, with leak detection? Yas I If not, explain why not Lined Unlined X Liner type Synthetic Thickness mil Clay Pit Volume \_\_\_\_\_bbl Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points)  $\bigcirc$ high water elevation of ground water.) 100 feet or more ( 0 points) Yes (20 points) Wellhead protection area (Less than 200 feet from a private domestic No ( 0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses) 1000 feet or more ( 0 points) Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite 🛛 offsite 🗌 If offsite, name of facility\_\_\_ . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🛣 Yes 🔲 If yes, show depth below ground surface ft and attach sample results (5) Attach soil sample results and a diagram of sample locations and excavations , Additional Comments RCVD JUN13'07 See Attached Documentation OIL CONS. DIV. DIST. 3 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines 🕱, a general permit 🔲, or an (attached) alternative OCD-approved plan 🗔. Date 11/01/2005 Printed Name/Title Jeffrey C. Blagg, Agent Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations Deputy Oil & Gas Inspector, District #3 Approval \_\_\_\_\_ AUG 1 0 2007 \_\_\_\_ Signature \_\_\_ Printed Name/Title \_

2.0	<b>1</b>	GINEERING,		LOCATION NO.	31246
CLIENT BP	P.O. BOX 87, BI (505) 6	100MFIELD, 332-1199	NM 87413	COCR NO:	9833
FIELD REPORT	: PIT CLOSUE	RE VERIFI	CATION	PAGE No:	of
LOCATION: NAME: NEIL			2Eb.	DATE STARTED	7/2/03
QUAD/UNIT K SEC: 33			/ ^	FLAGROUNE LITTLE	NV
EXCAVATION APPROX				YARDAGE:	20
		REMEDIAT			_ 1
FIELD NOTES & REMAR	BLM LEASE:				2
DEPTH TO GROUNDWATER: >10	IN LOCKIED ALL	PROXIMATELY 23			
NMOCD RANKING SCORE.		вто: <u>5000</u> рра	4		
SOIL AND EXCAVATION	ON DESCRIPTION:		OVM CALIB. READ	= /00 ppm	RF = 0 52
SOIL TYPE (SAND) SILTY SAI	ND / SILT / SILTY CLAY / CL	AY / GRAVEL / OTHE		am/OM DATE 7	12103
	DK. GRAY		BEDROCK - DK		
CONSISTENCY (NON COHESIVE SO PLASTICITY (CLAYS) NON PLAST			HIGHLY PLASTIC		
DENSITY (COHESIVE GLAYE & SILT MOISTURE DRY (SLIGHTLY MOIS	S): SOFT / FIRM / STIFF / VERY	STIFF / HARD		(CLOS	(D)
DISCOLORATION/STAINING OBSERTED OF THE ODOR DETECTED YES NO.	VED YES NO EXPLANATION	· LT TO DK. GR	<del></del>		
AMPLE TYPE GRAB COMPOSITE	E · # OF PTS.			ALCH - ITAK NA	00
	PETENT. STEEL TANK			JACK SO TIME	
		FIELD 418.1 CALCU	ILATIONS		
SCALE SAMP. TE	ME SAMP. ID LAB N	O. WEIGHT (g)	mL FREON DIL	UTION READING C	ALC (ppm)
0 FT					
PIT PERIME	<u>rer</u>	OVM	F	PIT PROFILE	
<del>- 19'</del>	SAMPL SAMPL	READING	A _	191	Α'
<b>⊢</b>	Apet 10 10 6	(ppm)	Beem	۹'	٦ .
BERM	3 0		Ţ		7
E A	19 50			[z.s'	Π,
				7 12' 2'	I
			-	BEDROC	K)
HEAD P.O.	SAMPLE LA	B SAMPLES	<del> </del> 	DISCOLDRED	2015
~ z.5′ β.€.	T TO	ANALYSIS TIME	]		
	100 Ge,	17PH (80158)1 1410	1		
	De6'	TPH (80158) 1410			
D = PIT DEPRESSION; B.G. = BELOV T.H = TEST HOLE, ~ = APPROX.; T.B.	V GRADE; B = BELOW				



### **EPA METHOD 8015 Modified** Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 6'	Date Reported:	07-03-03
Laboratory Number:	26036	Date Sampled:	07-02-03
Chain of Custody No:	09833	Date Received:	07-03-03
Sample Matrix:	Soil	Date Extracted:	07-03-03
Preservative:	Cool	Date Analyzed:	07-03-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	317	0.2
Diesel Range (C10 - C28)	52.4	0.1
Total Petroleum Hydrocarbons	369	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Neil LS #20 Separator Pit Grab Sample.



### EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 6'	Date Reported:	07-03-03
Laboratory Number:	26036	Date Sampled:	07-02-03
Chain of Custody:	09833	Date Received:	07-03-03
Sample Matrix:	Soil	Date Analyzed:	07-03-03
Preservative:	Cool	Date Extracted:	07-03-03
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	48.5	1.8	
Toluene	982	1.7	
Ethylbenzene	615	1.5	
p,m-Xylene	2,240	2.2	
o-Xylene	1,110	1.0	
Total BTEX	5,000		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99 %
	1,4-difluorobenzene	99 %
	Bromochlorobenzene	99 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Neil LS #20 Separator Pit Grab Sample.

Analyst C. april

CLIENT: BP

### BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199

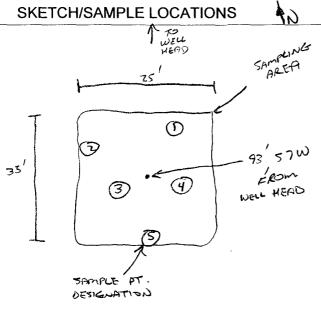
B1746 LOCATION NO:

C.O.C. NO: 14746

FIELD REPORT: L	ANDFARM/COMPOST	PILE CLOSURE	VERIFICATION
-----------------	-----------------	--------------	--------------

LOCATION: NAME: ハビル L5 WELL#: 20 PITS:	DATE STARTED: 2/27/07
QUAD/UNIT: K SEC: 33 TWP: 320 RNG: (W PM: 12 CNTY: ST ST: 12 CNT)	
QTR/FOOTAGE: NE/SW CONTRACTOR:	SPECIALIST: NV
SOIL REMEDIATION:	32
REMEDIATION SYSTEM: LANDFARM APPROX. CUBIC YA	RDAGE:
LAND USE: Rente LIFT DEPTH (ft):	_ N/A
FIELD NOTES & REMARKS: DEPTH TO GROUNDWATER: >100 / NEAREST SURFACE	• ·
NEAREST WATER SOURCE: > / 000 / NMOCD RANKING SCORE: O NMOCD TPH CL	OSURE STD: 5,000 PPM
SOIL TYPE: SAND (SILTY SAND) SILT / SILTY CLAY / CLAY) GRAVEL / OTHER	
SOIL COLOR: MSTY DK. FELL. BROWN, SOME LT. TO MED, GRAY (SA	
COHESION (ALL OTHERS): NON COHESIVE SLIGHTLY COHESIVE COHESIVE / HIGHLY COHES	SIVE .
CONSISTENCY (NON COHESIVE SOILS): LOOSE / TRM/ DENSE / VERY DENSE	
PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE MEDIUM PLASTIC HIGH	LY PLASTIC
DENSITY (COHESIVE CLAYS & SILTS): SOFT (FIRM) STIFF / VERY STIFF / HARD	
MOISTURE: DRY/SLIGHTLY MOIST MOIST) WET / SATURATED / SUPER SATURATED	(COSED)
DISCOLORATION/STAINING OBSERVED: YES (NO EXPLANATION -	
HC ODOR DETECTED: YES / NO EXPLANATION -	
SAMPLING DEPTHS (LANDFARMS): 4 - 1 Z (INCHES)	
SAMPLE TYPE: GRAB (COMPOSITE) # OF PTS	
ADDITIONAL COMMENTS: NO ACTURE LANDFARM OBSERVED ON -51	r = .

### SKETCH/SAMPLE LOCATIONS



	I CALIB. READ. =		_ ppm	
OV	A CALIB. GAS =	100	ppm	RF = 0.52
ТІМ	E: 10:40 (a)	n/pm D/	ATE.	2/27/07

### **OVM RESULTS**

### LAB SAMPLES

	<b>-</b>				•
SAMPLE ID	FIELD HEADSPACE (ppm)	SAMPLE ID	ANALYSIS	TIME	RESULTS (PPC)
LF-1	0.0	LF-1	(8015B)	1245	ND
		,	CHURIDE	"	146
			-		

P.C. - 7/2/03



NA TRAVEL NOTES: CALLOUT: ONSITE: 7/22/05, 2/27/07



### EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client <sup>.</sup>	Blagg / BP	Project #	94034-010
Sample ID:	LF - 1	Date Reported:	03-02-07
Laboratory Number:	40219	Date Sampled:	02-27-07
Chain of Custody No:	14746	Date Received:	02-28-07
Sample Matrix:	Soil	Date Extracted:	02-28-07
Preservative:	Cool	Date Analyzed:	03-01-07
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References<sup>1</sup>

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Neil LS #20 Landfarm 5 Pt Composite Sample.

Mustre m Walles

Shul Wall



#### Chloride

Client: Blagg / BP Project #: 94034-010 LF - 1 Date Reported: Sample ID: 03-01-07 Lab ID#: 40219 Date Sampled: 02-27-07 Sample Matrix: Soil Date Received: 02-28-07 Preservative: Cool Date Analyzed: 03-01-07 Condition:

Cool and Intact Chain of Custody: 14746

**Parameter** 

Concentration (mg/Kg)

**Total Chloride** 

146

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Neil LS #20 Landfarm 5 Pt Composite Sample.

Pent Wenth

District | P.O. Box 1989, Robbs, NM State of New Mexico
Energy, Minerals and Natural Resources Department

19.3

BISH LOPY TO
APPROPRIATE
DISTRICT OPPICE
AND I COPY TO

SANTA PE OFFICE



OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87504-2088

### PIT REMEDIATION AND CLOSURE REPORT

Operator: BP AMERICA PRODUCTION CO.	Telephone: (505) 326-9200
Address: 200 ENERGY COURT, FARMING	TON, NM 87401
Facility or Well Name: Neil LS #20	
Location: Unit or Qtr/Qtr Sec Sec 3	33 T3W R 11W County San Juan
Pit Type: Separator Dehydrator Other	wa
Land Type: BLM X, State, Fee,	Other
(Attach diagram)  Reference: wellhead	
Footage from reference	: ce: Degrees East North
Direction from reference	West South
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 points)  0
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Yes (20 points) No (0 points)
Distance To Surface Water: (Rorizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 100 feet (20 points) 100 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)
	RANKING SCORE (TOTAL POINTS): 0
revised: 09/11/02	bel1202.wpd

Blow.

Date Remediation Star	ted:	Date Completed: 7-3-03	
Cemediation Method: (Check all appropriate sections)	Excavation X LACK  Landfarmed  Other ————————————————————————————————————	Approx. cubic yards NA 15  Insitu Bioremediation	
Remediation Location: (Le. landfarmed onsite, name and location of offsite facility)  General Description of Bedvock to	Remedial Action: Excavation,	ドヤへ . Test hole advanced. No remediation necessa	ary.
Groundwater Encounter Final Pit Closure Sampling:	ered: No X Yes Sample location <u>see Attached Doc</u>		
locations and depths)	Sample depth 5' Sample date 7-2-03 Sample Results	(Test hole bottom) Sample time 1408	
	Soil: Benzene (ppm)  Total BTEX (ppm)  Field Headspace (ppm)  TPH (ppm)	41.15	
Groundwater Sample:	•• ,	X (If yes, attach sample results)	
I HEREBY CERTIFY KNOWLEDGE AND	THAT THE INFORMATION ABOVELLEF	VE IS TRUE AND COMPLETE TO THE BEST OF	MY
DATE 7-3-03	PRINTEI	NAME Jeffrey C. Blagg	<del>.,</del>
SIGNATURE	C 36 9C AND TITI	LE President P.E. # 11607	1202 wpd

District I

P.O. Bos 1960, Robbs, KM

District II

Drewer DD, Artesia, HM
Otrict III

1000 Ris Brices Rd., Astec, NM

# State of New Mexico Energy, Minerals and Natural Resources Department

190.5

1.70

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SUBMIT I COPY TO APPROPRIATE
DISTRICT OFFICE

B1246

AND I COPY TO

### OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87504-2088

### PIT REMEDIATION AND CLOSURE REPORT

Operator: BP AMERICA	A PRODUCTION CO.	Т	'elephone: (505) 3	26-9200
Address: 200 ENERGY	COURT, FARMINGTO	N. NM 87401		
Facility or Well Name:	eil 45# 20			
Location: Unit or Qtr/Qtr Se	ec_KSec_33	T37 R/IW Count	ty San Juan	
Pit Type: SeparatorD	ehydrator Other			
Land Type: BLM <u>X</u> , S	State, Fee, Oth	er		
Pit Location:	Pit dimensions: length	NA , width N	A, depth_	NA
(Attach diagram)	Reference: wellhead X	_, other		<del> </del>
	Footage from reference:	23		
	Direction from reference:	Degrees	East North	
			West South _	
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)		Less than 50 feet 50 feet to 99 feet Greater than 100 feet	(20 points) (10 points) ( 0 points)	0
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)		Yes No	(20 points) (0 points)	0
Distance To Surface Water (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	<b>:</b>	Less than 100 feet 100 feet to 1000 feet Greater than 1000 feet	(20 points) (10 points) ( 0 points)	0
		RANKING SCORE (TOT	CAL POINTS):	0_
revised 09/11/02		· ·		bei1202.wpd

Date Remediation Start	red:	Date Completed: 7-	3-03
Remediation Method:	Excavation X Kay	Approx. cubic yards	NA Stag
(Check all appropriate sections)	Landfarmed	Insitu Bioremediation	
	OtherCLOSE AS IS	- Kay	
Remediation Location: (i.e. landfarmed onsite, name and location of offsite facility)	Onsite X Offsite	U	
General Description of		n. Test hole advanced. No remed	liation necessary.
Closure Sampling:	red: No X Yes Sample location <u>see Attached D</u>	Depthocuments	
lf.	Sample depth	(Test hole bottom)	
locations and depths)	Sample date 7-2-03	Sample time 1410	
		) <u>0.0485</u> Water: Benzene ) <u>5.000</u> Toluene	(ppb)
		) 245 Ethylbenzene	
		- 1A	s (ppb)
Groundwater Sample:	Yes No	·	
I HEREBY CERTIFY KNOWLEDGE AND I	THAT THE INFORMATION ABO	OVE IS TRUE AND COMPLETE TO	THE BEST OF MY
DATE 7-3-0	3 PRINTE	D NAME <u>Jeffrey C. Blagg</u>	
SIGNATURE	C 369GAND TI	TLE President P.E.	# 11607 be:1202 wood

# CHAIN OF CUSTODY RECORD

0983

Client / Project Name	eF	1,1,1,1,1	Project Location	2						ANA	ALYSIS / PA	RAMETERS				
Sampler: NJV			NEIL L: Client No. 94034-010		0		of iiners	TPH 8015B)	Brex	1		<i>Q</i>		emarks		
Sample No./ Identification	Sample Date	Sample Time	Lab Number		Sample Matrix		Conta	8015B)	BOZI	3)		FEE GR	SERI CAB	VED SAM	Coc PLE	ےد 5
Oc5'	7/2/03	1408	26035	2,	OIL			<b>√</b>	1			BL	.ow	PIT	-	
De6"	7/2/03	1410	26036	2	012		(	/	<b>√</b>			SEA	?RR#	TOR	PIT	<del></del>
													7-7			
Relinquished by: (Signate Relinquished By: (	M			Date 7/3/03	Time 0710	d	hu	(Signatu  (Signatu	L.	ayle	<u> </u>		l .	)ate 3/03	71 071	- 1
Relinquished by: (Signate						Receiv	ved by: (	(Signatu	re)							
				ENV	IRO	TEC	CH	In	C.			Sa	ample R	T 1	!	
		•	İ		5796 U.S Ington, N	_	-					Received I	ntact	Y	N	N/A
		•			(505)							Cool - Ice/BI	ue Ice	1	-	



### EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

### **Quality Assurance Report**

Client:	QA/QC		Project #:		N/A
Sample ID:	07-03-TPH QA	VQC	Date Reported:		07-03-03
Laboratory Number:	26029		Date Sampled:		N/A
Sample Matrix:	Methylene Chlor	ride	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		07-03-03
Condition:	N/A		Analysis Reques	ted:	TPH
an one is a second of the seco	1.000000		ing which were in the management with the		MACL OF THE SECURITY TO A SECURITY AS A SECU
	man analysis and many appropriately and properties.	I-Cal RF:	C-Cal RF:	% Difference	Accept Range
Gasoline Range C5 - C10	04-29-03	2.6312E-002	2.6286E-002	0.10%	0 - 15%
Diesel Range C10 - C28	04-29-03	2.5849E-002	2.5823E-002	0.10%	0 - 15%
Blank Conc. (mg/L - mg/Kg)				Detection Lim	
A WINDS A SECTION OF THE SECTION OF		Concentration		of notes, store segment of ear infrared in	
Gasoline Range C5 - C10		ND		0.2	
Diesel Range C10 - C28		ND		0.1	
Total Petroleum Hydrocarbons		ND		0.2	
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range	
Gasoline Range C5 - C10	274	272	0.4%	0 - 30%	- 40,
Diesel Range C10 - C28	120	120	0.3%	0 - 30%	
Spike Conc. (mg/Kg)	Sample	Spika Addad	Spike Result	% Parovon	
Gasoline Range C5 - C10	274	250	522	99.8%	Accept. Range 75 - 125%
Diesel Range C10 - C28	120	250	369	99.8%	75 - 125% 75 - 125%
Diesel Kange 510 - 020	120	230	303	33.0 /0	13 - 123/6

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for samples 26029 - 26037.

Mistanin Wolles
Review



### EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client.	N/A		Project #:	N	I/A
Sample ID:	07-03-BTEX QA/0	QC	Date Reported:	0	7-03-03
Laboratory Number:	26029		Date Sampled:	N	i/A
Sample Matrix <sup>.</sup>	Soil		Date Received:	1	I/A
Preservative:	N/A		Date Analyzed:	0	7-03-03
Condition:	N/A		Analysis:	B	STEX
Calibration and Detection Limits (ug/L)	I-Cal RF.	C-Cal RF: Accept. Rang	%Diff. gé 0 - 15%	485 AC CEANAN ALMERO STORY	
	I-Cal-RF:	TO THE TAX TO SEE THE	# Committee		
Detection Limits (ug/L)	I-Cal RF. 3 7241E-002	TO THE TAX TO SEE THE	# Committee		
Detection Limits (ug/L) Benzene		Accept. Rang	ge 0 - 15%	Conc	Limit
Detection Limits (ug/L) Benzene Toluene	3 7241E-002	Accept: Rang 3 7353E-002	ge 0 - 15% 0.3%	Conc ND	Limit 0.2
	3 7241E-002 4 4375E-002	Accept. Rang 3 7353E-002 4 4464E-002	gé 0 - 15% 0.3% 0.2%	Conc ND ND	0.2 0.2

Duplicate Conc. (ug/Kg)	Sample D	)uplicate	%Diff.	Accept Range	Detect. Limit
Benzene	182	185	1.8%	0 - 30%	1.8
Toluene	1,510	1,480	2.0%	0 - 30%	1.7
Ethylbenzene	1,110	1,080	2.7%	0 - 30%	1.5
p,m-Xylene	2,030	2,070	2.0%	0 - 30%	2.2
o-Xylene	2,290	2,330	1.7%	0 - 30%	1.0

Spike Conc (ug/Kg)	Sample Amo	unt Spiked Spi	ked Sample	% Recovery	Accept Range
Benzene	182	50.0	232	99.8%	39 - 150
Toluene	1,510	50.0	1,550	99.4%	46 - 148
Ethylbenzene	1,110	50.0	1,150	99.1%	32 - 160
p,m-Xylene	2,030	100	2,120	99.5%	46 - 148
o-Xylene	2,290	50.0	2,330	99.6%	46 - 148

ND - Parameter not detected at the stated detection limit.

References. Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for samples 26029 - 26036.

Analyst

## **CHAIN OF CUSTODY RECORD**

Client / Project Name	3P		Project Location  NEIL	LS #	20					ANA	_YSIS / PA	ARAMETEF	RS			
Sampler:			Client No.	4-010			No. of ontainers	1PH (8015B)		ODE				emarks		.,,
Sample No./ Identification	Sample Date	Sample Time	Lab Number		Sample Matrix		Cont	(8015B)	Ü	ALORIDE .			PRESER 5 Pt. Comp	IS THE	SRP	nre
LF-1.	2/27/07	1245	40219	1	5016		1	/		/			LAND	FAR	m	
							1									
										,						
Relinquished by: (Signar Relinquished by: (Signar	n Vil			Date 2/28/07	Time 0846		Mis	(Signature tww M (Signature	2 L	Daet	lis			Date /28/6		ime (
Relinquished by: (Signa	ture)		•			Recei	ved by:	(Signature	e)							
				ENY	IRO	TEC	CH	INC	<u>)</u> .				Sample		1	
			,		5796 U.S ington, N							Rece	eived Intact	Y	N	N/A
		_		· will	(505)			- 01 -101				Cool -	Ice/Blue Ice	V		



# EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

#### **Quality Assurance Report**

Client:	QA/QC		Project #:		N/A
Sample ID:	03-01-07 QA/	QC	Date Reported:		03-02-07
Laboratory Number:	40216		Date Sampled:		N/A
Sample Matrix:	Methylene Chlo	ride	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		03-01-07
Condition:	N/A		Analysis Request	ed:	TPH
	I-Cal Date	I-Cal RF:	C-Cal RF	% Difference	Accept. Rang
Gasoline Range C5 - C10	07-11-05	2.2460E+003	2.2482E+003	0.10%	0 - 15%
Diesel Range C10 - C28	07-11-05	2.3915E+003	2.3963E+003	0.20%	0 - 15%
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Blank Conc. (mg/L - mg/K	g)	Concentration		Detection Lim	iįt:
Gasoline Range C5 - C10		ND		0.2	
				٠.٣	
Diesel Range C10 - C28		ND		0.1	
Diesel Range C10 - C28 Total Petroleum Hydrocarbons	;				
Diesel Range C10 - C28 Total Petroleum Hydrocarbons	NOTES DE MESSE DE MANGEMENT (NOMES des so	ND ND		0.1 0.2	₩.C.
Diesel Range C10 - C28 Total Petroleum Hydrocarbons  Duplicate Conc. (mg/Kg)	Sample	ND ND Duplicate	e in a morning of the in a standards	0.1 0.2 Accept Range	
Diesel Range C10 - C28 Total Petroleum Hydrocarbons  Duplicate Conc. (mg/Kg) Gasoline Range C5 - C10	Sample ND	ND ND Duplicate ND	0.0%	0.1 0.2 Accept Range 0 - 30%	7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 -
Diesel Range C10 - C28 Total Petroleum Hydrocarbons  Duplicate Conc. (mg/Kg)	Sample	ND ND Duplicate	e in a morning of the in a standards	0.1 0.2 Accept Range	
Diesel Range C10 - C28 Total Petroleum Hydrocarbons  Duplicate Conc. (mg/Kg) Gasoline Range C5 - C10 Diesel Range C10 - C28	Sample ND	ND ND Duplicate ND	0.0% 0.0%	0.1 0.2 Accept Range 0 - 30% 0 - 30%	Accept Rang
Diesel Range C10 - C28 Total Petroleum Hydrocarbons  Duplicate Conc. (mg/Kg) Gasoline Range C5 - C10	Sample ND 3.7	ND ND Duplicate ND 3.7	0.0% 0.0%	0.1 0.2 Accept Range 0 - 30% 0 - 30%	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 40216 - 40221.

Analyst

Slub Will