

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to
appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe
office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: <u>BP America Production Company</u> Telephone: <u>(505)326-9200</u> e-mail address: _____		
Address: <u>200 Energy Ct, Farmington, NM 87401</u>		
Facility or well name: <u>Price #1E</u> API #: <u>3004526001</u> U/L or Qtr/Qtr <u>D</u> Sec <u>13</u> <u>T28 N</u> <u>R 8 W</u>		
County: <u>San Juan</u> Latitude _____ Longitude _____ NAD. 1927 <input type="checkbox"/> 1983 <input type="checkbox"/>		
Surface Owner: Federal <input checked="" type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Indian <input type="checkbox"/>		
Pit Type: Drilling <input type="checkbox"/> Production <input type="checkbox"/> Disposal <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input checked="" type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume _____ bbl	Below-grade tank Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points) <u>0</u>
	100 feet or more	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)
	No	(0 points) <u>0</u>
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points) <u>0</u>
	1000 feet or more	(0 points)
Ranking Score (Total Points)		<u>0</u>

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments
See Attached Documentation
RCVD JUN13'07
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input checked="" type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> .		
Date: <u>11/01/2005</u>		
Printed Name/Title <u>Jeffrey C. Blagg, Agent</u>	Signature <u>Jeffrey C. Blagg</u>	
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Approval: Deputy Oil & Gas Inspector, District #3	Signature <u>Brenda Ruff</u>	Date: <u>AUG 10 2006</u>

3004526001

CLIENT <u>AMOCO</u>	BLAGG ENGINEERING, INC P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO. <u>80920</u> CDC NO. _____																																								
FIELD REPORT: CLOSURE VERIFICATION		PAGE No <u>1</u> of <u>1</u>																																								
LOCATION NAME <u>PRICE</u>	WELL # <u>1E</u> PIT PROD. TANK	DATE STARTED <u>12/28/00</u> DATE FINISHED _____																																								
QUAD/UNIT <u>D</u> SEC <u>13</u> TWP. <u>28N</u> RNG <u>8W</u> PM <u>11M</u> CNTY. <u>SJ</u> ST <u>NM</u>	QTR/FOOTAGE: <u>980'N/1080'W</u> NWNW CONTRACTOR <u>FLINT</u>	ENVIRONMENTAL SPECIALIST <u>NV</u>																																								
EXCAVATION APPROX <u>17</u> FT x <u>19</u> FT x <u>4</u> FT DEEP CUBIC YARDAGE <u>40</u>																																										
DISPOSAL FACILITY: <u>ON-SITE</u> REMEDIATION METHOD <u>LANDFARMED</u>																																										
LAND USE: <u>RANGE</u> LEASE: <u>SF 078390</u> FORMATION: <u>DK</u>																																										
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY <u>143</u> FT. <u>S76W</u> FROM WELL HEAD																																										
DEPTH TO GROUNDWATER: <u>>100'</u> NEAREST WATER SOURCE <u>>1000'</u> NEAREST SURFACE WATER <u>>1000'</u>																																										
NMOC D RANKING SCORE: <u>0</u> NMOC D TPH CLOSURE STD: <u>5000</u> PPM		CHECK ONE <input checked="" type="checkbox"/> PIT ABANDONED <input type="checkbox"/> STEEL TANK INSTALLED <input type="checkbox"/> FIBERGLASS TANK INSTALLED																																								
SOIL AND EXCAVATION DESCRIPTION:		OVM CALIB READ. <u>53.5</u> ppm TIME: <u>0955</u> (am) pm <u>12/28/00</u>																																								
<p>SIDEWALLS - mostly mud to DK. Yell. BROWN SAND, NON COHESIVE, SLIGHTLY MOIST FIRM, NO APPARENT DISCOLORATION OBSERVED, WEST SIDEWALL OVM SAMPLE COLLECTED FROM BEDROCK, NO APPARENT HC ODOR IN ANY OF THE OVM SAMPLES.</p> <p>BOTTOM - BEDROCK (SANDSTONE), LT OLIVE GRAY, VERY HARD, VERY STRONG HC ODOR IN OVM SAMPLE.</p>																																										
<div style="display: flex; justify-content: space-between;"> <div style="width: 30%;"> <p>BEDROCK Bottom (ss)</p> <p>SCALE 0 FT</p> </div> <div style="width: 30%; text-align: center;"> <p>RISK ASSESSED</p> </div> <div style="width: 30%;"> <p>FIELD 418.1 CALCULATIONS</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>TIME</th> <th>SAMPLE I.D</th> <th>LAB No.</th> <th>WEIGHT (g)</th> <th>mL FREON</th> <th>DILUTION</th> <th>READING</th> <th>CALC ppm</th> </tr> </thead> <tbody> <tr> <td>1120</td> <td>① @ 2'</td> <td>TAH-2091</td> <td>5</td> <td>20</td> <td>1:1</td> <td>52</td> <td>208</td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table> </div> </div>			TIME	SAMPLE I.D	LAB No.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC ppm	1120	① @ 2'	TAH-2091	5	20	1:1	52	208																								
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<p>TRAVEL NOTES: CALLOUT: <u>12/27/00 - AFTER.</u> ONSITE <u>12/28/00 - MORN.</u></p>																																										

BLAGG ENGINEERING, INC.
P.O. Box 87, Bloomfield, New Mexico 87413
Phone: (505)632-1199 Fax: (505)632-3903

**FIELD MODIFIED EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS**

Client:	BP AMOCO	Project #:	
Sample ID:	1 @ 2'	Date Analyzed:	12-28-00
Project Location:	Price # 1E	Date Reported:	12-28-00
Laboratory Number:	TPH-2091	Sample Matrix:	Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	210	20

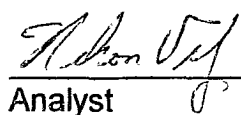
ND = Not Detectable at stated detection limits.

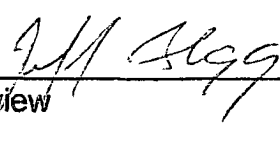
QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
	96	76	23.26

*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Production Tank Pit - B0820


Analyst


Review