

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

**NMSF078740**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

**NMNM78419D**

8. Well Name and No.

**SJ 30-5 Unit # 216**

9. API Well No.

**30-039-24828**

10. Field and Pool, or Exploratory Area

**Basin Fruitland Coal**

11. County or Parish, State

**Rio Arriba, NM**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Pressure Observation Well

2. Name of Operator

**Phillips Petroleum Company**

3a. Address

**5525 Highway 64, NBU 3004, Farmington, NM 87401**

3b. Phone No. (include area code)

**505-599-3454**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Unit M, 1086' FSL & 1015' FWL  
Section 20, T30N, R5W**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                 |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                 |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <b>Record</b> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <b>Pressure on POW</b>                                  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

A reading from this Pressure Observation Well was taken on 2/28/02 at a depth of 2900' and the recorded presssure was 124 psig. ~~Phillips wishes to keep this information confidential.~~

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Patsy Clugston**

Title

**Sr. Regulatory/Proration Clerk**

Date

**3/25/02**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## PHILLIPS PETROLEUM CO

## Daily Drilling Report

WELL NAME SAN JUAN 30-5 UNIT #216 000216		24 HRS PROG	TMD 3,124	TVD 3,124	DFS 1	REPT NO. 2	DATE 09/24/98
SUPERVISOR TDBOWKER	RIG NAME & NO. Big A Well Service 18	FIELD NAME / OCS NO. BASIN FRUITLAND COAL	AUTH MD ---	DAILY TANG 0.00	CUM. TANG 0.00		
CURRENT STATUS JOB COMPLETE DROP FROM REPORT		ACCIDENTS LAST 24 HRS.? NONE	DAILY INT W/O MUD 9,430.00		CUM INTANG W/ MUD 12,250.00		
24 HR FORECAST MO RIG AND DROP FROM REPORT		DATE OF LAST SAFETY MEETING 09/23/98	DAILY TOTAL 9,430		CUM COST W/ MUD 12,250		
LITHOLOGY	JAR HRS OF SERVICE	BHA HRS SINCE INSP	LEAKOFF	AFE 60-1705	AUTH. 13,950		
LAST SURVEY: DATE	TMD	INC	AZIM	LAST CASING (in.) @ (ft)	NEXT CASING (in.) @ (ft)	LAST BOP PRES TEST 09/22/98	

## OPERATIONS SUMMARY

FROM	TO	HOURS	CODE	TROUBLE	SUB	PHASE	DESCRIPTION
07:00	07:15	0.25	WS P		c	90WOVR	SAFETY MEETING
07:15	07:30	0.25	WS P		g	90WOVR	BLOW DOWN WELL. HAD 260 PSI SICP
07:30	08:00	0.50	WS P		2	90WOVR	PU & MAKE UP 7' BAKER LOCKSET PACKER ON 2 JTS 2.375" TAILPIPE.
08:00	08:30	0.50	WS P		4	90WOVR	GIH W 95 JTS 2.375" TBG
08:30	09:00	0.50	WS P		u	90WOVR	SPACE OUT & SET PACKER @ 2894'
09:00	12:30	3.50	WS P		z	90WOVR	LOAD TUBING/CSG ANNULUS WITH 98 BBLs WATER MIXED WITH 1 DRUM INHIBITED PACKER FLUID, CRW 137. BLEED OFF GAS
12:30	13:00	0.50	WS P		8	90WOVR	PRESSURE TEST 7' CSG TO 500 PSI FOR 30 MINUTES WITH NO PRESSURE LOSS. GOOD TEST
13:00	14:00	1.00	WS P		e	90WOVR	ND BOP,NU WELLHEAD AND TEST -GOOD TEST
14:00	14:30	0.50	WS P		z	90WOVR	PUMP OFF EXP CHECK W 20BBLs PROD WATER
14:30	15:30	1.00	WS P		6	90WOVR	RD RIG & AUX. EQUIPMENT DROP FROM REPORT.

24 HR SUMMARY: GIH W 7" PACKER ON TBG,SET @ 2894',LOAD CSG-TEST TO 500#-GOOD TEST,LAND TBG,ND BOP,NUTREE,TEST  
SEALS,RDMO.

## PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
BIG A WELL SERVICE I	Workover Rig	4	9.00	SUNCO TRUCKING	Heavy Hauling	6	5.00
PPCO	Supervision	1	10.00	B&R SERVICE INC.	Slickline	1	4.00
SUNCO TRUCKING	Water Hauling	1	12.00				

## COMMENTS

SET 7" LOCKSET PACKER @ 2894',TEST CSG TO 500# FOR 30 MIN-GOOD  
TEST,LOAD CSG W 114 BBLs PACKER FLUID.  
WORK COMPLETE. FINAL REPORT.