Form	3160-5
(June	1990)

UI D STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM	i appro	VED	•
Budget Bur	eau No.	1004	-0135
Expires:	March 3	1, 1	993

5. Lease Designation and Serial No.

SF-	078740	

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name

_320f34011 1 B	N TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well	I THI BOXTE	San Juan 30-5 Unit
Oil X Gas Other		8. Well Name and No.
Name of Operator		SJ 30-5 Unit #216
Phillips Petroleum Company		9. API Well No.
Address and Telephone No. 5525 Highway 64, NBU 3004, Farmingto	n, NM 87401 505-599-3454	30-039-24828
Location of Well (Footage, Sec., T., R., M., or Survey Descriptions)		10. Field and Pool, or exploratory Area
Unit M. 1086' FSL & 1015' FWL		Basin Fruitland Coal
Section 20, T30N, R5W		11. County or Parish, State
		Rio Arriba, NM
CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	CTION
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Rprt Casing Integr	1y est Dispose Water (Note: Report results of multiple completion of
give subsurface locations and measured and true vertica	l depths for all markers and zones pertinent to this work.)*	
9/22/98 MIRU Big A #18. ND WH & NU BOPs. Te 2-3/8" tubing. RIH w/7" Baker Lockse @ 2894'. Load tubing/casing annulus	est - OK. Kill well w/25 bbls product et Packer & 2 jts tailpipe. GIH w/95 w/98 bbls water mixed w/1 drum inhibi	ted water. COOH w/97 jts. of jts 2-3/8" tubing & set packer ited packer fluid (CRW137). PT
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