

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

SF-078738

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #247

9. API Well No.

30-039-25297

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 2075' FNL & 1549' FEL
Section 26, T30N, R5W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

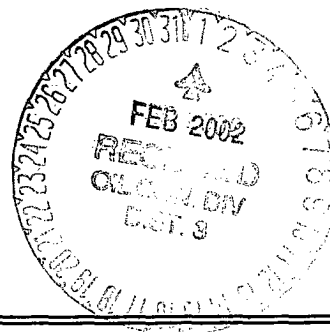
☒ Other

Record pressure on

POW well

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

A reading from this Pressure Observation Well was taken on 2/14/00 at a depth of 3590' and the recorded pressure was 1135 psig. ~~Phillips wishes to keep this information confidential.~~



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

1/25/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PHILLIPS PETROLEUM CO

Daily Drilling Report

WELL NAME		JOB NUMBER	EVENT CODE	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
SAN JUAN 30-5 FRUITLAND #247 UNIT		4	WOV		3,649	3,649		1	10/27/2000
SUPERVISOR		RIG NAME & NO.		FIELD NAME / OCS NO.		AUTH MD		DAILY TANG	CUM. TANG
DREW BATES		KEY FOUR CORNERS 17		BASIN FRUITLAND COAL				4,700.00	4,700.00
CURRENT STATUS				ACCIDENTS LAST 24 HRS.7		DAILY INT W/O MUD		CUM INTANG W/ MUD	
REL RIG @ 18:00 TO SJ 31-6 # 44E-DROP FRM RPT-TURN OV				NONE		5,800.00		5,800.00	
24 HR FORECAST				DATE OF LAST SAFETY MEETING : DAILY TOTAL				CUM COST W/ MUD	
DROP FROM REPORT-TURN OVER TO PRODUCTION				10/26/2000				10,500	
LITHOLOGY		JAR HRS OF SERVICE	BHA HRS SINCE INSP	LEAKOFF	AFE			AUTH.	
COAL & SHALE					1545579			12,000	
LAST SURVEY: DATE	TMD	INC	AZIM	LAST CASING		NEXT CASING		LAST BOP PRES TEST	
				(in.) @ (ft)		(in.) @ (ft)		10/26/2000	

OPERATIONS SUMMARY

FROM	TO	HOURS	CODE	TROUBLE	SUB	PHASE	DESCRIPTION
12:30	12:45	0.25	WS P		c	00MMIR	SAFETY MEETING
12:45	13:30	0.75	WS P		6	90WOVR	MIRU KEY 17.
13:30	14:00	0.50	WS P		g	90WOVR	SICP & SITP 1020 PSI-BLEED WELL DOWN.
14:00	14:30	0.50	WC P		e	90WOVR	SET BPV IN 2-3/8" TBG HANGER-NIPPLE DOWN UPPER TREE & NU BOPE.
14:30	14:45	0.25	WC P		8	90WOVR	SAFETY MEETING-P.T. BOPE TO 200 PSI -3MIN & 2000 PSI 10MIN (OK).
14:45	16:00	1.25	WS P		4	90WOVR	COOH W/ PRODUCTION TBG & LAYDOWN 1-6' & 1-8' 2-3/8" EUE 8RD PUP JOINTS- GIH W/ 4-JTS 2-3/8" FL4S TBG (122.77'), W/ 2-3/8" X 7" A-2 BAKER LOK-SET PAKER W/ 109 JTS 2-3/8" EUE 8RD TBG (3467.72') & SET PACKER @ 3487'KB W/ EOT @ 3610'KB W/ 2-3/8" X 7-1/16" TBG HANGER W/ BPV.
16:00	16:30	0.50	WC P		e	90WOVR	NIPPLE DOWN BOPE & NU 2-1/16" MASTER VALVE ASSEMBLY-PULL BPV.
16:30	17:30	1.00	WC P		9	90WOVR	LOAD 2-3/8' X 7" ANNULUS W/ 120 BBLS FRUITLAND COAL PRODUCED WATER CONTAINING 1- DRUM OF BAKER TRETOLITE CRW-37 & 5 GALS OF X-CIDE 102-SAFETY MEETING-P.T. ANNULUS TO 500 PSI -30 MIN(OK).
17:30	19:00	1.50	WS P		6	90WOVR	SECURE WELL-RIG DOWN & RELEASE RIG @ 19:00 TO SJ 31-6 #44E-DROP FROM REPORT-TURN OVER TO PRODUCTION.

24 HR SUMMARY: SAFETY MEETING-MIRU-SICP & SITP 1020 PSI-COOH W/ PROD TBG-GIH W/ FL4S & A-2 LOK-SET PAKR & SET @ 3490'-LOAD ANNULUS W/ INHIBIT FLUID & P.T. ANNULUS TO 500 PSI-RIG DOWN & REL RIG TO SJ 31-6 #44E

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
KEY ENERGY SERVICE	KEY RIG # 17	5	8.00	BAKER-TRETOLITE	INHIBITOR	1	4.00
KEY ENERGY SERVICE	HAUL PRODUCED WTR	1	10.00	MOTE	KILL TRUCK	1	10.00
SYNERGY OPERATING	SUPERVISOR	1	3.00	CAMERON	BPV & RE-DRESS HAN	1	4.00
BAKER	PACKER	1	4.00				

COMMENTS

PURPOSE OF JOB IS TO TURN INTO PRESSURE OBSERVATION WELL LOCATED UNIT G, 2075' FNL AND 1549' FEL, SEC 26, T30N, R5N, RIO ARRIBA CO. NM.