## **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATES

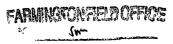
FOR APPROVED

	OMB NO 1004-0137
	Expires: December 31, 1991
5	LEASE DESIGNATION AND SERIAL NO.

					3			· 		_1 _	NMNM-012	698
ELL C	OMP	LETIO	N OR	RECOMP	LETION	REP	ORT AND	LO	G*	6. IF	INDIAN, ALLOTTE	E OR TRIBE NAME
TYPE OF	WELL.		OIL WELL	GAS WELL	URY	O Pihen I	ic a p	m :	3 46	7		, , , , , , , , , , , , , , , , , , , ,
TYPE OF	COMPLE	TION			- Z1	2001 RUG 3 PM 3 46					NIT AGREEMENT	
b TYPE OF COMPLETION  NEW Y WORK DEEP- PLUG DIFF DECCLASED										San Juan 29-6 Unit  8. FARM OR LEASE NAME, WELL NO.		
WELL OVER EN BACK RESUR Other REVELVE										1 8. 57		
NAME OF COSPATOR										San Juan 29-6 Unit #89R		
2 NAME OF OPERATOR  ConocoPhillips										9. A		45
		LEPHONE	NO						<del></del>	30-039-30145 10. FIELD AND POOL, OR WILDCAT		
PO	BOX 42	89, Farm	ington, Ni	M 87499 (	505) 326-9	700		(		Blanco MV/Basin-DIC		
LOCATIO	N OF WE	LL (Report	location cle	arly and in acco	rdance with an	y State re	equirements)*		<del></del>	11 SEC., T , R., M., OR BLOCK AND SURVEY		
At surface	∍ ປ	init J (NV	VSE) 2590	' FSL, 1645' F	EL						OR AREA	
										1	Sec.11 T29	N R6W, NMPM
At top pro	d interval	reported b	elow	Same as	above	•				1		
At total de	epth S	Same as	s above									
					14. PERMIT	PERMIT NO. DATE ISSUED				12. 0	OUNTY OR	13, STATE
					1		]		} 12.		PARISH	
*****				7,4 2,20	2008 70				=======		Rio Arriba	New Mexico
DATE SPUI 3/5/07	DDED 116	3. DATE T <b>3/12/</b>	D. REACHED	- 1	COMPL. (Read /1/07	y to prod.)	)	18. EL	EVATIONS (DF, 6783'	RKB, RT. KB	BR, ETC.)* 6799'	19. ELEV. CASINGHEAD
TOTAL DEF	PTH, MD &1			BACK T.D., MD &T		ILTIPLE C	OMPL		TERVALS		Y TOOLS	CABLE TOOLS
	·	_				HOW			RILLED BY			
816			<u></u>	8161'		2		<u>L</u>		yes	<del></del>	<u> </u>
PRODUCTI	ION INTERV	/AL (S) OF 1	THIS COMPLI	ETION-TOP, BOT	TOM, NAME (ME	AND TVD	0)*				25. WAS DIRECT SURVEY MA	
			78' - 6150	D								No
		OTHER LO								27. WA	S WELL CORED	
Cemer	nt bonc	Log w	//Gamm	a Ray Cas								No
					CASING F	ECOPD	(F)		- 15 \			
							(Report all string					
			T, LB./FT.	DEPTH SET (	(MD) HOL	E SIZE,	TOP OF CE	MENT, C	EMENTING REC	ORD		OUNT PULLED
9 5/8" H-		32.3# 20#		DEPTH SET ( 242' 3929'		E SIZE,	TOP OF CEI	MENT, C	EMENTING REC (314 cf)	ORD	25 bbls	
9 5/8" H- 7" J-55	-40	32.3# 20#		242'	MD) HOL 12.1/4*	E SIZE,	TOP OF CE	MENT, C SX SX	EMENTING REC	ORD		
9 5/8" H- 7" J-55 4 1/2" J-	-40 55	32.3# 20# 11.6#	10.5# LINER RE	242' 3929' 8163' CORD	MD) HOL 12 1/4" 8 3/4" 6 1/4"	13 //2	TOP OF CEI surface; 262 surface; 343 TOC 1630'; 3	MENT, C SX SX	EMENTING REC (314 cf) (591cf) (635 cf)	ŤŪ	25 bbls 100 bbls DV	tool @ 3080'
9 5/8" H- 7" J-55 4 1/2" J-	-40	32.3# 20# 11.6#	10.5#	242' 3929' 8163'	MD) HOL 12 1/4" 8 3/4" 6 1/4"	E SIZE,	TOP OF CEI surface; 262 surface; 343 TOC 1630'; 3 30.	MENT, C SX SX 21SX	EMENTING REC (314 cf) (591 cf) (635 cf) DEPTH SET	ŤŪ	25 bbls 100 bbls DV	tool @ 3080'
9 5/8" H- 7" J-55 4 1/2" J-	-40 55	32.3# 20# 11.6#	10.5# LINER RE	242' 3929' 8163' CORD	MD) HOL 12 1/4" 8 3/4" 6 1/4"	13 //2	TOP OF CEI surface; 262 surface; 343 TOC 1630'; 3	MENT, C SX SX 21SX	EMENTING REC (314 cf) (591cf) (635 cf)	ŤŪ	25 bbls 100 bbls DV	tool @ 3080'
9 5/8" H- 7" J-55 4 1/2" J-	-40 55 TOP (MD	32.3# 20# 11.6#	10.5# LINER RE	242' 3929' 8163' ECORD SACKS CEME	MD) HOL 12 1/4" 8 3/4" 6 1/4"	13 //2	TOP OF CEI surface; 262: surface; 343: TOC 1630'; 3 30. SIZE 2-3/8"	MENT, C SX SX 21sx	(314 cf) (314 cf) (591cf) (635 cf) DEPTH SET 8603'	TU (MD)	25 bbls 100 bbls DV	CKER SET (MD)
9 5/8" H- 7" J-55 4 1/2" J- SIZE PERFORAT	TOP (MD	32.3# 20# 11.6#	10.5# LINER RE TOM (MD)	242' 3929' 8163' ECORD SACKS CEME	MD) HOL 12.1/4" 8.3/4" 6.1/4" NT* SCREI	E SIZE 13 //2 EN (MD)	TOP OF CEI surface; 262: surface; 343: TOC 1630'; 3 30. SIZE 2-3/8"	MENT, C SX BX 21sx D, SHO Spear	EMENTING REC (314 cf) (591cf) (635 cf)  DEPTH SET 8603'  T, FRACTURE headd 10 bb	(MD) E, CEMEI	25 bbis 100 bbis DV i BING RECORD PAI VT SQUEEZE, E HCL, pumper	CKER SET (MD)  TC. d approx 10290
9 5/8" H- 7" J-55 4 1/2" J- SIZE PERFORAT SPF D LMF 56	TOP (MD	32.3# 20# 11.6# ) BOT RD (Interval,	10.5# LINER RE TOM (MD) . size and num	242' 3929' 8163' ECORD SACKS CEME	MD) HOL 12.1/4" 8 3/4" 6 1/4" NT* SCREI	E SIZE 13 //2 EN (MD)	TOP OF CEI surface; 262: surface; 343: TOC 1630'; 3 30. SIZE 2-3/8"	MENT, C SX BX 21sx D, SHO Spear gal 60	EMENTING REC (314 cf) (591cf) (635 cf) DEPTH SET 8603' T, FRACTURE headd 10 bb	(MD) E, CEMEI ols 15% or/foam	25 bbis 100 bbis DV i BING RECORD PAI VT SQUEEZE, E HCL, pumper	CKER SET (MD)
9 5/8" H- 7" J-55 4 1/2" J- SIZE PERFORAT SPF LMF 56	TOP (MD	32.3# 20# 11.6# ) BOT RD (Interval,	10.5# LINER RE TOM (MD) . size and num	242' 3929' 8163' ECORD SACKS CEME	MD) HOL 12.1/4" 8 3/4" 6 1/4" NT* SCREI	E SIZE 13 //2 EN (MD)	TOP OF CEI surface; 262: surface; 343: TOC 1630'; 3 30. SIZE 2-3/8"	MENT, C SX BX 21sx D, SHO Spear gal 60	EMENTING REC (314 cf) (591cf) (635 cf)  DEPTH SET 8603'  T, FRACTURE headd 10 bb	(MD) E, CEMEI ols 15% or/foam	25 bbis 100 bbis DV i BING RECORD PAI VT SQUEEZE, E HCL, pumper	CKER SET (MD)  TC. d approx 10290
9 5/8" H- 7" J-55 4 1/2" J- SIZE PERFORAT SPF D LMF 56	TOP (MD	32.3# 20# 11.6# ) BOT RD (Interval,	10.5# LINER RE TOM (MD) . size and num	242' 3929' 8163' ECORD SACKS CEME	MD) HOL 12.1/4" 8 3/4" 6 1/4" NT* SCREI	E SIZE 13 /2 EN (MD) 6150'	TOP OF CEI surface; 262: surface; 343: TOC 1630'; 3 30. SIZE 2-3/8"	MENT, C SX SX 21sx D, SHO Spear gal 60 20/40	EMENTING REC (314 cf) (591cf) (635 cf) DEPTH SET 8603' T, FRACTURE freadd 10 bt Q Silckwate Brady Sand	TU (MD) E, CEME Dis 15% er/foam	25 bbls 100 bbls DV i BING RECORD PAGE  YT SQUEEZE, E HCL, pumped	TC. d approx 10290 approx 100000#
9 5/8" H- 7" J-55 4 1/2" J- 6/2" J- 6/2" BIZE PERFORAT 6 PF 6 LMF 56	TOP (MD	32.3# 20# 11.6# ) BOT RD (Interval,	10.5# LINER RE TOM (MD) . size and num	242' 3929' 8163' ECORD SACKS CEME	MD) HOL 12-1/4" 8 3/4" 6 1/4" NT* SCREI 32. 5863' -	E SIZE 13 /2 EN (MD) 6150'	TOP OF CEI surface; 262: surface; 343: TOC 1630'; 3 30. SIZE 2-3/8"	MENT, C SX BX Z1sx D, SHO Spear gal 60 20/40 Spear Slicky	EMENTING REC (314 cf) (591cf) (635 cf) DEPTH SET 8603' T, FRACTURE headd 10 bb IQ Slickwate Brady Sand head 10 bbl vater/Foam	TU (MD) E, CEME Dis 15% er/foam	25 bbis 100 bbis DV i BING RECORD PAI  YT SQUEEZE, E HCL, pumped ICL, pumped	CKER SET (MD)  TC. d approx 10290
9 5/8" H- 7" J-55 4 1/2" J- SIZE PERFORAT SPF 0 LMF 58	TOP (MD	32.3# 20# 11.6# ) BOT RD (Interval,	10.5# LINER RE TOM (MD) . size and num	242' 3929' 8163' ECORD SACKS CEME	MD) HOL 12-1/4" 8 3/4" 6 1/4" NT* SCREI 32. 5863' -	E SIZE 13 /2 EN (MD) 6150'	TOP OF CEI surface; 262: surface; 343: TOC 1630'; 3 30. SIZE 2-3/8"	MENT, C SX BX Z1sx D, SHO Spear gal 60 20/40 Spear Slicky	EMENTING REC (314 cf) (591cf) (635 cf) DEPTH SET 8603' T, FRACTURE headd 10 bl Q Slickwate Brady Sand	TU (MD) E, CEME Dis 15% er/foam	25 bbls 100 bbls DV BING RECORD PAI  VT SQUEEZE, E HCL, pumped pad, pumped HCL, pumped mped approx	CKER SET (MD)  TC. d approx 10290 approx 100000#  12062 gal 60Q 100000# 20/40
9 5/8" H- 7" J-55 4 1/2" J- SIZE PERFORAT SPF 0 LMF 58	TOP (MD	32.3# 20# 11.6# ) BOT RD (Interval,	10.5# LINER RE TOM (MD) . size and num	242' 3929' 8163' ECORD SACKS CEME	MD) HOL 12-1/4" 8 3/4" 6 1/4" NT* SCREI 32. 5863' -	E SIZE 13 /2 EN (MD) 6150'	TOP OF CEI surface; 262: surface; 343: TOC 1630'; 3 30. SIZE 2-3/8"	MENT, C SX BX Z1sx D, SHO Spear gal 60 20/40 Spear Slicky	EMENTING REC (314 cf) (591cf) (635 cf) DEPTH SET 8603' T, FRACTURE headd 10 bb IQ Slickwate Brady Sand head 10 bbl vater/Foam	TU (MD) E, CEME Dis 15% er/foam	25 bbls 100 bbls DV BING RECORD PAI  VT SQUEEZE, E HCL, pumped pad, pumped HCL, pumped mped approx	TC. d approx 10290 approx 10000#
9 5/8" H- 7" J-55 4 1/2" J- SIZE PERFORAT SPF 0 LMF 50 - CH 52	TOP (MD  TION RECOI  863' - 6'  778' - 570	32.3# 20# 11.6# ) BOT RD (Interval,	LINER RETOM (MD)  size and num  holes holes	242' 3929' 8163' CORD SACKS CEME	MD) HOL 12-1/4" 8 3/4" 6 1/4" NT* SCREI 32. 5863' -	E SIZE 13 /2 EN (MD) 6150'	TOP OF CEI Surface; 262: Surface; 343: TOC 1630'; 3 30. SIZE 2-3/8" ACI	MENT, C SX SX SX Z1sx D, SHO Spear gal 60 20/40 Spear Slicky Brady	EMENTING REC (314 cf) (591cf) (635 cf) DEPTH SET 8603' T, FRACTURE headd 10 bb IQ Slickwate Brady Sand head 10 bbl vater/Foam	(MD)  E, CEMEI  Solverifoam  Solverifoam  Solverifoam  Solverifoam  Solverifoam	25 bbls 100 bbls DV i BING RECORD PAI  VT SQUEEZE, E HCL, pumped pad, pumped iCL, pumped mped approx	TC. d approx 10290 approx 10000#  12062 gal 60Q 100000# 20/40  PCUD AUG 7 '07 OIL CONS. DIU.
9 5/8" H- 7" J-55 4 1/2" J- SIZE PERFORAT SPF D LMF 50 F CH 52	TOP (MD  TION RECOI  863' - 6'  778' - 570	32.3# 20# 11.6# ) BOT RD (Interval, 150' = 28 62' = 30	LINER RETOM (MD)  size and num  holes holes	242' 3929' 8163' CORD SACKS CEME	MD) HOL 12-144* 8 3/4* 6 1/4*  NT* SCREI  32. 5863' -  5278'	E SIZE 13 /2 EN (MD) 6150'	TOP OF CEI surface; 262: surface; 343: TOC 1630'; 3 30. SIZE 2-3/8"	MENT, C SX SX SX Z1sx D, SHO Spear gal 60 20/40 Spear Slicky Brady	EMENTING REC (314 cf) (591cf) (635 cf) DEPTH SET 8603' T, FRACTURE headd 10 bb IQ Slickwate Brady Sand head 10 bbl vater/Foam	(MD)  E, CEMEI  Formalis 15%  Formalis  S 15%    Formalis	25 bbls 100 bbls DV i BING RECORD PAGE VT SQUEEZE, E HCL, pumped pad, pumped ICL, pumped mped approx	CKER SET (MD)  TC. d approx 10290 approx 100000#  12062 gal 60Q 100000# 20/40
7" J-55 4 1/2" J-9 SIZE PERFORAT SPF D LMF 50 F CH 52	TOP (MD  TION RECOI  863' - 6'  778' - 570	32.3# 20# 11.6# ) BOT RD (Interval, 150' = 28 62' = 30	LINER RETOM (MD)  size and num  holes holes	242' 3929' 8163' ECORD SACKS CEME	MD) HOL 12.1/4" 8.3/4" 6.1/4" NT* SCREI 32. 5863' - Flowing, gas Mr. p	E SIZE 13 //2 EN (MD) 6150' 5762'	TOP OF CEI surface; 262: surface; 343: TOC 1630'; 3 30. SIZE 2-3/8"  ACI	D, SHO Spear gal 60 20/40 Spear Slicky Brady	EMENTING REC (314 cf) (591cf) (635 cf) DEPTH SET 8603* T, FRACTURE headd 10 bb Q Silckwate Brady Sand head 10 bbli vater/Foam I	(MD)  E, CEMEI  F, CEMEI	25 bbls 100 bbls DV i BING RECORD PAGE VT SQUEEZE, E HCL, pumped pad, pumped mped approx  WELL STATUS (P	TC. d approx 10290 approx 10000#  12062 gal 60Q 100000# 20/40  PCUD AUG 7 07 OIL CONS. DIU.
9 5/8" H- 7" J-55 4 1/2" J- SIZE PERFORAT SPF D LMF 52 FIRST PRO SI V	TOP (MD  TION RECOI  863' - 6'  778' - 570	32.3# 20# 11.6# ) BOT RD (Interval, 150' = 28 62' = 30	LINER RETOM (MD)  size and num  holes holes	242' 3929' 8163' CORD SACKS CEME	MD) HOL 12-144* 8 3/4* 6 1/4*  NT* SCREI  32. 5863' -  5278'	E SIZE 13 /2 EN (MD) 6150'	TOP OF CEI surface; 262: surface; 343: TOC 1630'; 3 30. SIZE 2-3/8"  ACI	MENT, C SX SX SX Z1sx D, SHO Spear gal 60 20/40 Spear Slicky Brady	EMENTING REC (314 cf) (591cf) (635 cf) DEPTH SET 8603* T, FRACTURE headd 10 bb Q Silckwate Brady Sand head 10 bbli vater/Foam I	(MD)  E, CEMEI  F, CEMEI	25 bbls 100 bbls DV i BING RECORD PAGE VT SQUEEZE, E HCL, pumped pad, pumped mped approx WELL STATUS (P) SI	TC. d approx 10290 approx 10000#  12062 gal 60Q 100000# 20/40  PCUD AUG 7 '07 OIL CONS. DIU.
9 5/8" H- 7" J-55 4 1/2" J- SIZE PERFORAT SPF D LMF 56 F CH 52	TOP (MD  TION RECOI  863' - 6'  778' - 570	32.3# 20# 11.6# ) 80T  RD (Interval. 150' = 2862' = 30	LINER RETOM (MD)  size and num  holes holes	242' 3929' 8163' ECORD SACKS CEME	MD) HOL 12-1/4" 8 3/4" 6 1/4"  NT* SCREI  32. 5863'-  5278'  Flowing, gas Mt. p. Flowing PROD'N FOR	E SIZE 13 //2 EN (MD) 6150' 5762'	TOP OF CEI surface; 262: surface; 343: TOC 1630'; 3 30. SIZE 2-3/8"  ACI	D, SHO Spear gal 60 20/40 Spear Slicky Brady	ementing Rec (314 cf) (591cf) (635 cf) DEPTH SET 8603* T, FRACTURE headd 10 bbl Q Silickwate Brady Sand head 10 bbl vater/Foam I	(MD)  E, CEMEI  F, CEMEI	25 bbls 100 bbls DV i BING RECORD PAGE VT SQUEEZE, E HCL, pumped pad, pumped mped approx  WELL STATUS (P	TC. d approx 10290 approx 10000#  12062 gal 60Q 100000# 20/40  PCUD AUG 7 07 OIL CONS. DIU.
9 5/8" H- 7" J-55 4 1/2" J- SIZE PERFORAT SPF D LMF 50 F CH 52 FIRST PRO SI V OF TEST	TOP (MD  TON RECOI  863' - 6.78' - 570  DUCTION N/O Fac	32.3# 20# 11.6# ) 80T  RD (Interval. 150' = 2862' = 30	LINER RETOM (MD)  Size and num  B holes holes  PRODUC	242' 3929' 8163' ECORD SACKS CEME THOM METHOD (F	MD) HOL 12-1/4" 8 3/4" 6 1/4"  NT* SCREI  32. 5863'-  5278'  Flowing, gas Mt. p. Flowing PROD'N FOR	E SIZE 13 //2 EN (MD) 6150' 5762'	TOP OF CEI surface; 262: surface; 343: TOC 1630'; 3 30. SIZE 2-3/8"  ACI	D. SHO Spear gal 60 20/40 Spear Slicky Brady	ementing Rec (314 cf) (591cf) (635 cf) DEPTH SET 8603* T, FRACTURE headd 10 bbl Q Silickwate Brady Sand head 10 bbl vater/Foam I	(MD)  E, CEME  Ols 15%  or/foam  .  s 15%   Pad, pu	25 bbls 100 bbls DV BING RECORD PAI  VT SQUEEZE, E HCL, pumped pad, pumped iCL, pumped mped approx  WELL STATUS (P SI R-BBL	TC. d approx 10290 approx 10000#  12062 gal 60Q 100000# 20/40  PCUD AUG 7 07 OIL CONS. DIU.
9 5/8" H- 7" J-55 4 1/2" J- SIZE PERFORAT SPF LMF 50 CH 52 FIRST PRO SI V OF TEST 3/1/07 TUBING PI	TOP (MD  TON RECOI  863' - 6.78' - 570  DUCTION N/O Fac	32.3# 20# 11.6# ) BOT  BOT  BOT  BOT  BOT  BOT  CASING PR	LINER RETOM (MD)  Size and num  B holes holes  PRODUC	242' 3929' 8163' ECORD SACKS CEME THON METHOD (F	MD) HOL 12-1/4" 8 3/4" 6 1/4"  NT* SCREI  32. 5863' -  5278"  Flowing, gas Im, p Flowing PROD'N FOR TEST PERIOD	E SIZE 13 //2 EN (MD) 6150' 5762'	TOP OF CEI Surface; 262: Surface; 343: TOC 1630'; 3 30. SIZE 2-3/8"  ACI  CODUCTION Ze and type of purm BL  GAS-MCF	D. SHO Spear gal 60 20/40 Spear Slicky Brady	EMENTING REC (314 cf) (591cf) (635 cf)  DEPTH SET 8603*  T, FRACTURE headd 10 bb iQ Slickwate Brady Sand head 10 bbi vater/Foam i Sand.	(MD)  E, CEME  Ols 15%  or/foam  .  s 15%   Pad, pu	25 bbls 100 bbls DV BING RECORD PAI  VT SQUEEZE, E HCL, pumped pad, pumped iCL, pumped mped approx  WELL STATUS (P SI R-BBL	TC. d approx 10290 approx 100000#  12062 gal 60Q 100000# 20/40  PCUD AUG 7 'O'T OIL CONS. DIU.  roducing (Cons. DIU.  GAS-OIL RATIO
9 5/8" H- 7" J-55 4 1/2" J- SIZE PERFORAT SPF D LMF 50 F CH 52  FIRST PRO SI V OF TEST TUBING PI 2#	TOP (MD  TION RECOI  863' - 6'  778' - 570  DUCTION  N/O Fac	32.3# 20# 11.6# ) BOT  RD (Interval, 150' = 28 62' = 30  CASING PF	LINER RETOM (MD)  Size and num  B holes holes  PRODUC	242' 3929' 8163' ECORD SACKS CEME  THON METHOD (F CHOKE SIZE  1/2" CALCULATED 24-HOUR RATE	MD) HOL 12-1/4" 8 3/4" 6 1/4"  NT* SCREI  32. 5863' -  5278"  Flowing, gas Im, p Flowing PROD'N FOR TEST PERIOD	E SIZE 13 //2 EN (MD) 6150' 5762'	TOP OF CEI Surface; 262: Surface; 343: TOC 1630'; 3 30. SIZE 2-3/8"  ACI	D. SHO Spear gal 60 20/40 Spear Slicky Brady	EMENTING REC (314 cf) (591cf) (635 cf)  DEPTH SET 8603*  T, FRACTURE headd 10 bb iQ Slickwate Brady Sand head 10 bbi vater/Foam i Sand.	(MD)  E, CEME  Ols 15%  or/foam  .  s 15%   Pad, pu	25 bbls 100 bbls DV i BING RECORD PAGE VT SQUEEZE, E HCL, pumped pad, pumped iCL, pumped mped approx  WELL STATUS (P S) R-BBL	CKER SET (MD)  TC. If approx 10290 approx 100000#  12062 gal 60Q 100000# 20/40  PCUD AUG 7 07 OIL CONS. DIV. FOOLUTION OIL RATIO OIL GRAVITY-API (CORR.)
9 5/8" H- 7" J-55 4 1/2" J- SIZE PERFORAT SPF D LMF 50 F CH 52  FIRST PRO SI V OF TEST TUBING PI 2#	TOP (MD  TION RECOI  863' - 6'  778' - 570  DUCTION  N/O Fac	32.3# 20# 11.6# ) BOT  RD (Interval, 150' = 28 62' = 30  CASING PE	LINER RETOM (MD)  Size and num  Resource  PRODUCE  STED  RESSURE  O#  for fuel, venter	242' 3929' 8163' ECORD SACKS CEME  THON METHOD (F CHOKE SIZE  1/2" CALCULATED 24-HOUR RATE	MD) HOL 12-1/4" 8 3/4" 6 1/4"  NT* SCREI  32. 5863' -  5278"  Flowing, gas Im, p Flowing PROD'N FOR TEST PERIOD	E SIZE 13 //2 EN (MD) 6150' 5762'	TOP OF CEI Surface; 262: Surface; 343: TOC 1630'; 3 30. SIZE 2-3/8"  ACI  CODUCTION Ze and type of purm BL  GAS-MCF	D. SHO Spear gal 60 20/40 Spear Slicky Brady	EMENTING REC (314 cf) (591cf) (635 cf)  DEPTH SET 8603*  T, FRACTURE headd 10 bb iQ Slickwate Brady Sand head 10 bbi vater/Foam i Sand.	(MD)  E, CEME  Ols 15%  or/foam  .  s 15%   Pad, pu	25 bbls 100 bbls DV BING RECORD PAI  VT SQUEEZE, E HCL, pumped pad, pumped iCL, pumped mped approx  WELL STATUS (P SI R-BBL	CKER SET (MD)  TC. If approx 10290 approx 100000#  12062 gal 60Q 100000# 20/40  PCUD AUG 7 07 OIL CONS. DIV. FOOLUTION OIL RATIO OIL GRAVITY-API (CORR.)
9 5/8" H- 7" J-55 4 1/2" J- SIZE  PERFORAT SPF DLMF 50 F CH 52  FIRST PRO SI V OF TEST TUBING PI 2#	TOP (MD  TOP (MD  TION RECOIL  863' - 6'  778' - 57(  FACTOR OF GAS (IN)	32.3# 20# 11.6# 11.6#  BOT  BOT  BOT  BOT  BOT  BOT  BOT  BO	LINER RETOM (MD)  Size and num  Resource  PRODUCE  STED  RESSURE  O#  for fuel, venter	242' 3929' 8163' ECORD SACKS CEME  THON METHOD (F CHOKE SIZE  1/2" CALCULATED 24-HOUR RATE	MD) HOL 12-1/4" 8 3/4" 6 1/4"  NT* SCREI  32. 5863' -  5278"  Flowing, gas Im, p Flowing PROD'N FOR TEST PERIOD	E SIZE 13 //2 EN (MD) 6150' 5762'	TOP OF CEI Surface; 262: Surface; 343: TOC 1630'; 3 30. SIZE 2-3/8"  ACI  CODUCTION Ze and type of purm BL  GAS-MCF	D. SHO Spear gal 60 20/40 Spear Slicky Brady	EMENTING REC (314 cf) (591cf) (635 cf)  DEPTH SET 8603*  T, FRACTURE headd 10 bb iQ Slickwate Brady Sand head 10 bbi vater/Foam i Sand.	(MD)  E, CEME  Ols 15%  or/foam  .  s 15%   Pad, pu	25 bbls 100 bbls DV i BING RECORD PAGE VT SQUEEZE, E HCL, pumped pad, pumped iCL, pumped mped approx  WELL STATUS (P S) R-BBL	CKER SET (MD)  TC. If approx 10290 approx 100000#  12062 gal 60Q 100000# 20/40  PCUD AUG 7 07 OIL CONS. DIV. FOOLUTION OIL RATIO OIL GRAVITY-API (CORR.)
9 5/8" H- 7" J-55 4 1/2" J- SIZE PERFORAT SPF D LMF 50 F CH 52  FIRST PRO SI V OF TEST  8/1/07 . TUBING PI 2# DISPOSITION LIST OF ATT will be a	TOP (MD  TOP (MD  TOP (MD  TON RECOIL  863' - 6'  778' - 570  DUCTION  N/O Fac  RESS.  N OF GAS (  TACHMENT  Blanco	32.3# 20# 11.6# ) BOT  BOT  BOT  BOT  BOT  BOT  BOT  BOT	LINER RETOM (MD)  size and num  holes  PRODUCE  STED  RESSURE  or fuel, venter  sold  Dk well i	242' 3929' 8163' ECORD SACKS CEME  THON METHOD (F CHOKE SIZE  1/2" CALCULATED 24-HOUR RATE  d, etc.)	MD) HOL 12-1/4" 8 3/4" 6 1/4"  NT* SCREI  32. 5863'- 5278".  Flowing, gas Mr. p Flowing PROD'N FOR TEST PERIOD  OIL-BBL	E SIZE  13 /2  EN (MD)  6150'  5762'  PR  umping-si  g  OIL-BI	TOP OF CEI Surface; 262: Surface; 343: TOC 1630'; 3 30. SIZE 2-3/8"  ACI  ACI  RODUCTION Discount type of pum BL  GAS-MCF	D, SHO Spear gal 60 20/40 Spear Slicky Brady	EMENTING REC (314 cf) (591cf) (635 cf)  DEPTH SET 8603*  T, FRACTURE headd 10 bb iQ Slickwate Brady Sand head 10 bbi vater/Foam i Sand.	(MD)  E, CEME  Ols 15%  or/foam  .  s 15%   Pad, pu	25 bbls 100 bbls DV i BING RECORD PAGE VT SQUEEZE, E HCL, pumped pad, pumped iCL, pumped mped approx  WELL STATUS (P S) R-BBL	CKER SET (MD)  TC. If approx 10290 approx 100000#  12062 gal 60Q 100000# 20/40  PCUD AUG 7 07 OIL CONS. DIV. FOOLUTION OIL RATIO OIL GRAVITY-API (CORR.)
9 5/8" H- 7" J-55 4 1/2" J- SIZE PERFORAT SPF D LMF 50 F CH 52  FIRST PRO SI V OF TEST  2# JISPOSITION JIST OF ATT will be a	TOP (MD  TOP (MD  TOP (MD  TON RECOIL  863' - 6'  778' - 570  DUCTION  N/O Fac  RESS.  N OF GAS (  TACHMENT  Blanco	32.3# 20# 11.6# ) BOT  BOT  BOT  BOT  BOT  BOT  BOT  BOT	LINER RETOM (MD)  size and num  holes  PRODUCE  STED  RESSURE  or fuel, venter  sold  Dk well i	242' 3929' 8163' ECORD SACKS CEME  THON METHOD (F CHOKE SIZE  1/2" CALCULATED 24-HOUR RATE  d, etc.)	MD) HOL 12-1/4" 8 3/4" 6 1/4"  NT* SCREI  32. 5863'- 5278".  Flowing, gas Mr. p Flowing PROD'N FOR TEST PERIOD  OIL-BBL	E SIZE  13 /2  EN (MD)  6150'  5762'  PR  umping-si  g  OIL-BI	TOP OF CEI Surface; 262: Surface; 343: TOC 1630'; 3 30. SIZE 2-3/8"  ACI  CODUCTION Ze and type of purm BL  GAS-MCF	D, SHO Spear gal 60 20/40 Spear Slicky Brady	EMENTING REC (314 cf) (591cf) (635 cf)  DEPTH SET 8603*  T, FRACTURE headd 10 bb iQ Slickwate Brady Sand head 10 bbi vater/Foam i Sand.	(MD)  E, CEME  Ols 15%  or/foam  .  s 15%   Pad, pu	25 bbls 100 bbls DV i BING RECORD PAGE VT SQUEEZE, E HCL, pumped pad, pumped iCL, pumped mped approx  WELL STATUS (P S) R-BBL	CKER SET (MD)  TC. If approx 10290 approx 100000#  12062 gal 60Q 100000# 20/40  PCUD AUG 7 07 OIL CONS. DIV. FOOLUTION OIL RATIO OIL GRAVITY-API (CORR.)
9 5/8" H- 7" J-55 4 1/2" J- SIZE PERFORAT SPF D LMF 50 F CH 52 FIRST PRO SI V OF TEST 2# JISTOF ATT will be a	TOP (MD  TOP	32.3# 20# 11.6# ) 80T ) 80T ) 80T ) 80T  CASING PE  SI 22C  Sold, used T  To be  S  MV/Basir  pregoing and	LINER RETOM (MD)  size and num  holes  PRODUCE  STED  RESSURE  or fuel, venter  sold  Dk well i	242' 3929' 8163' ECORD SACKS CEME  THON METHOD (F  CHOKE SIZE  1/2" CALCULATED 24-HOUR RATE  d, etc.)  Deing DHC permation is completed.	MD) HOL 12-1/4" 8 3/4" 6 1/4"  NT* SCREI  32. 5863'- 5278".  Flowing, gas Mr. p Flowing PROD'N FOR TEST PERIOD  OIL-BBL	E SIZE  13 /2  EN (MD)  6150'  5762'  PR  umping-si  OIL-Bi  66AZ  determine	TOP OF CEI Surface; 262: Surface; 343: TOC 1630'; 3 30. SIZE 2-3/8"  ACI  ACI  CODUCTION Display of pum BL  GAS-MCF  106 mcf	D, SHO Spear gal 60 20/40 Spear Slicky Brady	EMENTING REC (314 cf) (591cf) (635 cf)  DEPTH SET 8603*  T, FRACTURE headd 10 bb iQ Slickwate Brady Sand head 10 bbi vater/Foam i Sand.	(MD)  E, CEME  Ols 15%  or/foam  .  s 15%    Pad, pu	25 bbis 100 bbis DV BING RECORD PAGE VIT SQUEEZE, E HCL, pumped pad, pumped mped approx  WELL STATUS (P SI R-BBL	CKER SET (MD)  TC. If approx 10290 approx 100000#  12062 gal 60Q 100000# 20/40  PCUD AUG 7 07 OIL CONS. DIV. FOOLUTION OIL RATIO OIL GRAVITY-API (CORR.)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





AUU 0 6 2007

Ojo Alamo	2777	'2996' .	White, cr-gr ss.	Ojo Alamo	2777′
Kirtland	29964	32921	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	29961
Fruitland	32921	3722'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	32921
,	·-		med gry, tight, fine gr ss		
Pictured Cliffs	3722′	•	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3722 '
Lewis		4444'	Shale w/siltstone stringers	Lewis	
Huerfanito Bentonite	4444'	4707'	White, waxy chalky bentonite	Huerfanito Bent.	4444'
Chacra	4707′	5275′	Gry fn grn silty, glauconitic sd stone	Chacra	4707'
•			w/drk gry shale	Mesa Verde	5275′
Mesa Verde	5275′	5578′	Light gry, med-fine gr ss, carb sh	Menefee	55781
			& coal	Point Lookout	5878′
Menefee	5578′	5878'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	62091
Point Lookout	5878'	6209'	Med-light gry, very fine gr ss w/frequent	Gallup.	7141'
			sh breaks in lower part of formation	Greenhorn	7860′
Mancos	6209′	7141'	Dark gry carb sh.	Graneros	7912′
Gallup	7141'	7860'	Lt gry to brn calc carb micac glauc	Dakota 👙	79961
			silts & very fine gr gry ss w/irreg.interbed sh	e de la companya de l	
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	erseal (	
Greenhorn	7860′	<b>7912'</b>	Highly calc gry sh w/thin lmst.	\$	. '
Graneros	7912′	7996'	Dk gry shale, fossil & carb w/pyrite incl.		
Dakota	7996′	ı	Lt to dk gry foss carb sl calc sl silty		,
			ss w/pyrite incl thin sh bands clay & shale break	ks	

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