

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMNM-012698

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-6 Unit #89R

9. API WELL NO.

30-039-30145

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin Dk

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 11 T29N R6W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL

OIL
WELLGAS
WELL☒

DRY

2007 AUG 3 PM 3 46

b. TYPE OF COMPLETION

NEW
WELL☒WORK
OVER☐DEEP-
EN☐PLUG
BACK☐DIFF
RESVR☐

Other

RECEIVED

070 FARMINGTON NM

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit J (NWSE) 2590' FSL, 1645' FEL

At top prod interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPURRED

3/5/07

16. DATE T.D. REACHED

3/12/07

17. DATE COMPL. (Ready to prod.)

8/1/07

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6783'

KB 6799'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8163'

21. PLUG, BACK T.D., MD & TVD

8161'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 5278' - 6150'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	242'	12 1/4" 13/2	surface; 262sx (314 cf)	25 bbls
7" J-55	20#	3929'	8 3/4"	surface; 343sx (591cf)	100 bbls DV tool @ 3080'
4 1/2" J-55	11.6# 10.5#	8163'	6 1/4"	TOC 1630'; 321sx (635 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8603'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

@1SPF
PLO LMF 5863' - 6150' = 28 holes
UMF CH 5278' - 5762' = 30 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5863' - 6150'	Spearhead 10 bbls 15% HCL, pumped approx 10290 gal 60Q Slickwater/foam pad, pumped approx 100000# 20/40 Brady Sand.
5278' - 5762'	Spearhead 10 bbls 15% HCL, pumped 12062 gal 60Q Slickwater/Foam Pad, pumped approx 100000# 20/40 Brady Sand.

RCUD AUG 7 '07
OIL CONS. DIV.
DIST 333. PRODUCTION
DATE FIRST PRODUCTION
SI W/O Facilities

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing, Shut in)

SI W/O Facilities			Flowing				SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD —————→	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
8/1/07	1	1/2"			4.42 mcf		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE —————→	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
2#	SI 220#			106 mcf			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a Blanco MV/Basin Dk well being DHC per order #2516AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Technician

DATE

8/3/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 06 2007

FARMINGTON FIELD OFFICE

NMOC

Ojo Alamo	2777'	2996'
Kirtland	2996'	3292'
Fruitland	3292'	3722'
Pictured Cliffs	3722'	
Lewis		4444'
Huerfanito Bentonite	4444'	4707'
Chacra	4707'	5275'
Mesa Verde	5275'	5578'
Menefee	5578'	5878'
Point Lookout	5878'	6209'
Mancos	6209'	7141'
Gallup	7141'	7860'
La Ventana	XXXX	XXXX
Greenhorn	7860'	7912'
Graneros	7912'	7996'
Dakota	7996'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drak gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Wt to lt buff to med grn sl carb bent
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

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