

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

NMSF-079351

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

ConocoPhillips

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit F (SENW) 1915' FNL, 1960' FWL

At top prod. interval reported below Same as above

At total depth Same as above

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NMMN-07924A (MV)

UNIT AGREEMENT NAME

San Juan 32-8 Unit

8. FARM OR LEASE NAME, WELL NO.

15M

9 API WELL NO

30-045-33772 - 00C2

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 24 T31N R8W, NMPM

14 PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13 STATE

New Mexico

15 DATE SPUDDED

10/8/06

16. DATE T.D. REACHED

10/20/06

17 DATE COMPL. (Ready to prod.)

7/27/07

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6475' KB 6490'

19 ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8076'

21. PLUG, BACK T.D., MD & TVD

8071'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 5000' - 5934'

25 WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	234'	12 1/4"	surface; 175sx (208 cf)	16 bbls
7" J-55	20#	3694'	8 3/4"	surface; 578sx (1197 cf)	50 bbls DV Tool @ 3302'
4 1/2" L-80 J-55	11.6# 10.5#	8073'	6 1/4"	TOC2170'; 327sx (657 cf)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7942'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

@1SPF
PLO 5486' - 5935' = 30 Holes
MF/CH 5000' - 5434' = 30 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

5486' - 5935'
Bullhead 10 bbls 15% HCL Acid, pumped 58374 gal 60%
Slickwater N2 Foam w/100000# 20/40 Brady Sand &
1224800 SCF N2.

5000' - 5434'
Bullhead 10 bbls 15% HCL Acid, pumped 49980 gal 60%
Slickwater N2 Foam w/100000# 20/40 Brady Sand &
1173500 SCF N2.

RCUD AUG 7 07
OIL CONS. DIV.
DIST 3

33 DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

SI W/O Facilities

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
7/24/07	1	1/2"			134.75 mcf	.08 bw	

FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)
SI 1426#	SI 1393#			3234 mcf/d	2 bwpd	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This will be a Basin DK/Blanco MV well being DHC per order #2368AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mary W. McQueen TITLE Regulatory Technician

DATE 8/1/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

AUG 03 2007

FARMINGTON FIELD OFFICE
BY T. Salyers

La Ventana	XXXX	XXXX
Greenhorn	7705'	7757'
Graneros	7757'	7861'
Dakota	7861'	

Dakota	7861'
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