

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry    Other _____<br>b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr., Other _____ |   |                   |                     |                |                      |                            |                  |                   |                   | 5. Lease Serial No.<br><b>Jicarilla Contract 126</b>  |  |
|---|---|-------------------|---------------------|----------------|----------------------|----------------------------|------------------|-------------------|-------------------|---|--|
| 2. Name of Operator<br><b>ENERGEN RESOURCES CORPORATION</b>   |   |                   |                     |                |                      |                            |                  |                   |                   | 6. If Indian, Allottee or Tribe Name<br><b>Jicarilla Apache</b>   |  |
| 3. Address<br><b>2198 Bloomfield Highway, Farmington, NM 87401</b>  |   |                   |                     |                |                      |                            |                  |                   |                   | 7. Unit or CA Agreement Name and No.<br><b>101111</b>   |  |
| 3a. Phone No (include area code)<br><b>505-325-6800</b>   |   |                   |                     |                |                      |                            |                  |                   |                   | 8. Lease Name and Well No.<br><b>Jicarilla 126S #1E</b>   |  |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br>At surface <b>2535' FNL, 1735' FWL (F) SE/NW</b><br><br>At top prod. interval reported below<br><br>At total depth  |   |                   |                     |                |                      |                            |                  |                   |                   | 9. API Well No<br><b>30-039-30040-0081</b>  |  |
| 14. Date Spudded <b>05/19/07</b> 15. Date T.D. Reached <b>06/17/07</b> 16. Date Completed <b>07/24/07</b><br><input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.   |   |                   |                     |                |                      |                            |                  |                   |                   | 10. Field and Pool, or Exploratory<br><b>Lindrith Gallup/Dakota West</b>  |  |
| 17. Elevations (DF, RKB, RT, GL)*<br><b>6974' GR</b>  |   |                   |                     |                |                      |                            |                  |                   |                   | 11. Sec., T., R., M., or Block and Survey or Area<br><b>F - Sec. 01, T24N, R04W - NMPM</b>  |  |
| 18. Total Depth. MD <b>7796'</b> 19. Plug Back T.D.: MD <b>7753'</b> 20. Depth Bridge Plug Set. MD <b>7753'</b><br>TVD <b>7796'</b> TVD <b>7753'</b> TVD <b>7753'</b>   |   |                   |                     |                |                      |                            |                  |                   |                   | 12. County or Parish <b>Rio Arriba</b> 13. State <b>NM</b>  |  |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)<br><b>Platform Express, CNL, GR Array Induction, CBL/GR/OCL</b>   |   |                   |                     |                |                      |                            |                  |                   |                   | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)<br>Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) |  |
| 23. Casing and Liner Record (Report all strings set in well)  |   |                   |                     |                |                      |                            |                  |                   |                   |   |  |
| Hole Size   | Size/Grade  | Wt (#ft)          | Top (MD)            | Bottom (MD)    | Stage Cementer Depth | No of Sks & Type of Cement | Slurry Vol (BBL) | Cement Top*       | Amount Pulled     |   |  |
| 12.25"  | 9.625"  | 32.3#             |                     | 245'           |                      | 225 sks                    |                  |                   | 266 cu.ft.- circ  |   |  |
| 8.75"   | 7.0"  | 23#               |                     | 3569'          |                      | 625 sks                    |                  |                   | 1135 cu.ft.- circ |   |  |
| 6.25"   | 4.50"   | 11.6#             |                     | 7796'          |                      | 1760 sks                   |                  |                   | 1948 cu.ft.- circ |   |  |
|   |   |                   |                     |                |                      |                            |                  |                   | 2nd stage - CBL   |   |  |
|   |   |                   |                     |                |                      |                            |                  |                   | TOC: 790'         |   |  |
| 24. Tubing Record   |   |                   |                     |                |                      |                            |                  |                   |                   |   |  |
| Size  | Depth Set (MD)  | Packer Depth (MD) | Size                | Depth Set (MD) | Packer Depth (MD)    | Size                       | Depth Set (MD)   | Packer Depth (MD) |                   |   |  |
| 2.375"  | 7576'   |                   |                     |                |                      |                            |                  |                   |                   |   |  |
| 25. Producing Intervals   |   |                   |                     |                |                      |                            |                  |                   |                   |   |  |
| Formation   | Top   | Bottom            | Perforated Interval | Size           | No Holes             | Perf. Status               |                  |                   |                   |   |  |
| A) Dakota West  | 7406'   | 7618'             |                     | 0.34           | 34                   | 1 spf                      |                  |                   |                   |   |  |
| B)  |   |                   |                     |                |                      |                            |                  |                   |                   |   |  |
| C) Lindrith Gallup  | 6541'   | 6704'             |                     | 0.34           | 42                   | 1 spf                      |                  |                   |                   |   |  |
| D)  |   |                   |                     |                |                      |                            |                  |                   |                   |   |  |
| 26. Perforation Record  |   |                   |                     |                |                      |                            |                  |                   |                   |   |  |
| 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.   |   |                   |                     |                |                      |                            |                  |                   |                   |   |  |
| Depth Interval  | Amount and Type of Material                                   |                   |                     |                |                      |                            |                  |                   |                   |   |  |
| 7406' - 7618'   | 89,305 gals 60Q slickwater foam & 117,000# 20/40 Ottawa sand  |                   |                     |                |                      |                            |                  |                   |                   |   |  |
| 6541' - 6704'   | 110,000 gals 60Q slickwater foam & 165,000# 20/40 Ottawa sand |                   |                     |                |                      |                            |                  |                   |                   |   |  |
| TEST PRODUCTION CASING TO 4000 PSI - OK ✓   |   |                   |                     |                |                      |                            |                  |                   |                   |   |  |
| 28. Production - Interval A   |   |                   |                     |                |                      |                            |                  |                   |                   |   |  |
| Date First Produced   | Test Date   | Hours Tested      | Test Production     | Oil BBL        | Gas MCF              | Water BBL                  | Oil Gravity      | Gas Gravity       | Production Method |   |  |
|   | 07/24/07  | 2                 | →                   |                | 550                  |                            |                  |                   |                   |   |  |
| Choke Size  | Tbg. Press. Flwg. SI  | Csg. Press        | 24 Hr.              | Oil BBL        | Gas MCF              | Water BBL                  | Gas: Oil Ratio   | Well Status       |                   |   |  |
|   | 110   | 430               | →                   |                |                      |                            |                  |                   |                   |   |  |
| 28a. Production-Interval B  |   |                   |                     |                |                      |                            |                  |                   |                   |   |  |
| Date First Produced   | Test Date   | Hours Tested      | Test Production     | Oil BBL        | Gas MCF              | Water BBL                  | Oil Gravity      | Gas Gravity       | Production Method |   |  |
|   |   |                   | →                   |                |                      |                            |                  |                   |                   |   |  |
| Choke Size  | Tbg. Press. Flwg. SI  | Csg. Press        | 24 Hr.              | Oil BBL        | Gas MCF              | Water BBL                  | Gas: Oil Ratio   | Well Status       |                   |   |  |
|   |   |                   | →                   |                |                      |                            |                  |                   |                   |   |  |

(See instructions and spaces for additional data on page 2)

OPERATOR

bo

RCUD AUG 13 '07

OIL CONS. DIV.  
DIST. 3  
flowing

ACCEPTED FOR RECORD

AUG 3 2007

FARMINGTON FIELD OFFICE  
BY J. L. Salyers

## 28b. Production - Interval C

| Date First Produced | Test Date          | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity   | Gas Gravity | Production Method |
|---------------------|--------------------|--------------|-------------------|---------|---------|-----------|---------------|-------------|-------------------|
| Choke Size          | Tbg. Press Flwg SI | Csg Press.   | 24 Hr. →          | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status |                   |

## 28c. Production-Interval D

| Date First Produced | Test Date            | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity   | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-------------------|---------|---------|-----------|---------------|-------------|-------------------|
| Choke Size          | Tbg. Press. Flwg. SI | Csg Press.   | 24 Hr. →          | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status |                   |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

## 30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name              | Top         |
|-----------|-----|--------|------------------------------|-------------------|-------------|
|           |     |        |                              |                   | Meas. Depth |
|           |     |        |                              | Nacimiento        |             |
|           |     |        |                              | Ojo Alamo         | 2715'       |
|           |     |        |                              | Kirtland          | 2885'       |
|           |     |        |                              | Fruitland         | 3015'       |
|           |     |        |                              | Pictured Cliffs   | 3210'       |
|           |     |        |                              | Lewis             | 3365'       |
|           |     |        |                              | Huerfanito Benito |             |
|           |     |        |                              | Cliff House       | 4870'       |
|           |     |        |                              | Manefee           | 4895'       |
|           |     |        |                              | Point Lookout     | 5375'       |
|           |     |        |                              | Mancos            | 5560'       |
|           |     |        |                              | Gallup            | 6480'       |
|           |     |        |                              | Greenhorn         |             |
|           |     |        |                              | Graneros          | 7406'       |
|           |     |        |                              | Dakota            | 7426'       |

32. Additional remarks (include plugging procedure):

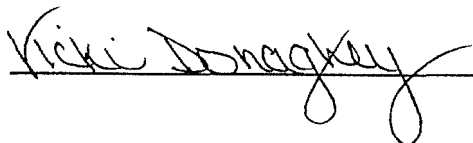
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Vicki DonagheyTitle Regulatory Analyst

Signature

Date 08/01/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.