

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-039-30108
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E-347-8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL:		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	
b TYPE OF COMPLETION:		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	
2 Name of Operator		ConocoPhillips Company	
3 Address of Operator		PO BOX 4289, Farmington, NM 87499	
4 Well Location		Unit Letter C 1100 Feet From The North Line and 2270 Feet From The West Line	
Section 16		Township 30N Range 5W NMPM Rio Arriba County	

7. Lease Name or Unit Agreement Name	San Juan 30-5 Unit
8. Well No.	110G
9. Pool name or Wildcat	Basin Dakota

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF&RKB, RT, GR, etc.)	14. Elev. Casinghead
03/21/2007	04/04/2007	07/30/2007	6380' GL	
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools
7898'	7892'	DHC - 2454AZ		X
19. Producing Interval(s), of this completion - Top, Bottom, Name			20. Was Directional Survey Made	
Basin Dakota, 7758' - 7850'			No	
21. Type Electric and Other Logs Run			22. Was Well Cored	
GR/CCL/CBL			No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625 H-40	32.3#	228'	12.25	77sx; 124 cf	4 bbl
7.0 J-55	20#	3628'	8.75	497sx; 1074 cf	20 bbl
4.5 J-55	11.6/10.5#	7898'	6.25	312sx; 630 cf	TOC: 2500'

24. LINER RECORD				25. TUBING RECORD								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET						
					2-3/8"	7763'						
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.								
7828' - 7850', 18 holes, 0.34" dia., 2 spf				<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7828' - 7850</td> <td>Acidize w/12bbl 15% HCL w/3gal/1000 Ferrtrol 300L, 2gal/1000 Cl27, 1gal/1000 Floback 20, 1gal/1000 Claymaster 5C</td> </tr> <tr> <td>7758' - 7850'</td> <td>Frac: Pump 630 gal 15% HCL ahead of slickwater @ 30 to 53.6 bpm w/13,134# 20/40 TLC</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7828' - 7850	Acidize w/12bbl 15% HCL w/3gal/1000 Ferrtrol 300L, 2gal/1000 Cl27, 1gal/1000 Floback 20, 1gal/1000 Claymaster 5C	7758' - 7850'	Frac: Pump 630 gal 15% HCL ahead of slickwater @ 30 to 53.6 bpm w/13,134# 20/40 TLC
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7758' - 7822', 34 holes, 0.34' dia., 2 spf												

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
SI		Flowing			SI		
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
07/30/07	1 hr	1/2"			56 mcf		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (60°F)	
800# SI	730 # SI		0	1340 mcf/d	22 bpd		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
To be sold							

30. List Attachments	This is a Blanco Mesaverde and Basin Dakota commingle well per DHC - 2454AZ.
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature	Printed Name	Title	Date
<i>Juanita Farrell</i>	Juanita Farrell	Regulatory Specialist	08/07/2007

By Lisa Gonzalez

ff

Ojo Alamo	2407'	2580'	White, cr-gr ss.
Kirtland	2580'	2878'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2878'	3169'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3169'	3419'	Bn-Gry, fine grn, tight ss.
Chacra	4455'	5003'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Mesa Verde	5003'	5541'	Light gry, med-fine gr ss, carb sh & coal
Point Lookout	5541'	5986'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	5986'	6880'	Dark gry carb sh.
Gallup	6880'	7580'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
Greenhorn	7580'	7630'	Highly calc gry sh w/thin lmst.
Graneros	7630'	7744'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7744'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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