

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

| | | |
|--|---|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. SF-079364 |
| 2. Name of Operator Pure Resources, L. P. | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 500 W. Illinois Midland, Texas 79701 | 3b. Phone No. (include area code) (432)498-8662 | 7. Unit or CA/Agreement, Name and/or No. Rincon Unit |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2,574' FSL & 76' FWL Sec. 29, T-27-N, R-6-W | | 8. Well Name and No. 129R |
| | | 9. API Well No. 30-039-27322 |
| | | 10. Field and Pool, or Exploratory Area Basin Dakota/Mesa Verde |
| | | 11. County or Parish, State Rio Arriba NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other DRILLING SUNDRY |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED

(5 pages giving drilling, casing and cementing details for the Surface, 1st Intermediate and 2nd Intermediate (Production) casing strings for the Rincon Unit #129R)

| | | |
|---|--|------------------------------------|
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Alan W. Bohling | | Title Regulatory Analyst |
| Signature <i>Alan W. Bohling</i> | | Date 09/24/2003 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

| | | |
|---|--------|--------------------------------|
| Approved by | Title | Date OCT 01 2003 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | FARMINGTON FIELD OFFICE |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCB

Pure Resources, Inc.

Well History

RINCON UNIT #129R - 76.82% WI From 1/1/1920 through 9/23/2003

Well Name RINCON UNIT #129R - 76.82% WI

Lease Well 521636-129R

State: NM

County: RIO ARRIBA

Activity Date 9/12/2003

Type of Report: DRILLING

INITIAL REPORT

Description RUNNING 9-5/8" CSG.

| Times | Hours | Remarks |
|-------|-------|---|
| | 11.75 | MIRU AZTEC WELL SERVICE RIG #545. HELD SAFETY MTG. DRILL RAT & MOUSE HOLES. |
| | 5.75 | DRLG F/ 15-182' W/ ALL K, 85-95 RPM (AVG 29 FPH). |
| | 0.25 | RUN WLS @ 142' - 1 DEG. |
| | 3.00 | DRLG F/ 182 - 394' W/ ALL K, 85-95 RPM (AVG 70.6 FPH). |
| | 0.25 | CIRC HOLE CLEAN. |
| | 0.25 | RUN WLS @ 357' - 1/2 DEG. |
| | 0.75 | TOH TO RUN 9-5/8" CSG. |
| | 0.75 | SAFETY MTG. RU CSG CREW. |
| | 1.25 | RUN 9 JTS (371.20') 9-5/8" 32.3# H-40 ST&C CSG. SHOE @ 389.2', FLOAT @ 346.87'. |
| | | MAN HRS 242. |

| Daily Cost | Cum Cost | AFE Amount | AFE # | Current Depth | Ftg Made | Mud Wt. | |
|------------|----------|------------|---------|---------------|----------|---------|--|
| \$48,990 | \$48,990 | \$640,830 | 1030065 | 394 | 379 | 8.9 | |

Activity Date 9/13/2003

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG 88 FPH.

| Times | Hours | Remarks |
|-------|-------|---|
| | 0.75 | CMT W/ 225 SX. CIRC 28 BBLS TO RESERVE. |
| | 4.00 | WAIT ON CMT. |
| | 1.00 | BACK OUT LANDING JT. INSTALL 9-5/8" 8RD X 11" 3K MULTI-BOWL SYSTEM. |
| | 3.00 | NU 11" 3K/MUD CROSS, DUAL REAM BOP, 10" 3K ROTATING HEAD, 3" X 2" 3K DUAL CHOKE MANIFOLD. |
| | 2.25 | TEST TO 600 PSI: CSG, BLIND RAMS, CHOKE, UPPER KELLY COCK, SAFETY VALVE. |
| | 0.25 | SERVICE RIG. |
| | 0.50 | PU BHA #2 & BIT #2. TIH, TAG @ 346'. |
| | 0.25 | TEST PIPE RAMS TO 600 PSI. |
| | 1.00 | DRLG PLUG, FLOAT, 41' OF CMT. |
| | 3.00 | DRLG F/ 394-894' W/ 40K, 80 RPM (AVG 166.7 FPH). |
| | 0.25 | WLS @ 854' - 2 DEG. |
| | 5.00 | DRLG F/ 894 - 1385' W/ 35K, 80 RPM (AVG 98.3 FPH). |
| | 0.50 | WLS @ 1345' - 1-3/4 DEG. SERVICE RIG. |
| | 2.25 | DRLG F/ 1385 - 1600' W/ 35K, 80 RPM (AVG 95.6 FPH). |
| | | MAN HRS 173. |

| Daily Cost | Cum Cost | AFE Amount | AFE # | Current Depth | Ftg Made | Mud Wt. | |
|------------|----------|------------|---------|---------------|----------|---------|--|
| \$29,236 | \$78,226 | \$640,830 | 1030065 | 1600 | 1206 | 8.4 | |

Activity Date 9/14/2003

Type of Report: DRILLING

PROGRESS REPORT

Description RU CEMENTERS.

| Times | Hours | Remarks |
|-------|-------|---|
| | 2.75 | DRLG F/ 1600-1877' W/ 38K, 80 RPM (AVG 100.7 FPH). |
| | 0.50 | RAN WLS @ 1837' - 2 DEG. SERVICE RIG. |
| | 5.25 | DRLG F/ 1877-2379' W/ 35K, 80 RPM (AVG 95.6 FPH). |
| | 0.25 | WLS @ 2338' - 2 DEG. |
| | 5.25 | DRLG F/ 2379-2783' W/ 35K, 80 RPM (AVG 76.9 FPH). |
| | 1.00 | CIRC HOLE. SPOT HI-VIS PILL. |
| | 0.25 | WLS @ 2744' - 1-1/2 DEG. |
| | 3.00 | STRAP OUT OF HOLE. LD DC'S. |
| | 0.25 | SERVICE RIG. |
| | 0.75 | SAFETY MTG. RU CSG CREW. |
| | 2.50 | RUN 67 JTS (2761.14') 7" 20# J-55 ST&C CSG. SHOE @2777.64', FLOAT @ 2733.86'. DISPLACE W/ 111 BBLS FW. BUMP PLUG. |
| | 2.25 | RU, WASH 38'. CIRC HOLE. LAND MANDREL W/ 47K. TEST TO 3000 PSI. MAN HRS 170. |

| Daily Cost | Cum Cost | AFE Amount | AFE # | Current Depth | Ftg Made | Mud Wt. | |
|------------|-----------|------------|---------|---------------|----------|---------|--|
| \$37,535 | \$115,761 | \$640,830 | 1030065 | 2783 | 1183 | 8.8 | |

Activity Date 9/15/2003

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG.

| Times | Hours | Remarks |
|-------|-------|--|
| | 0.75 | SAFETY MTG. SPOT & RU BJ. |
| | 1.00 | CMT W/ 325 SX LEAD, 80 SX TAIL. DISPLACE W/ 110 BBLS FW. TEST CSG TO 2000 PSI. CIRC 30 BBLS. |
| | 7.00 | WAIT ON CMT. BACK OUT LANDING JT. RIG TO AIR DRILL. CHANGE RAMS. |
| | 1.50 | TEST BLINDS, CHOKE VALVES & AIR VALVES TO 1500 PSI. |
| | 1.00 | TEST HAMMER & PU DC'S. TIH, TAG @ 2733'. |
| | 0.50 | TEST PIPE RAMS, KELLY, KELLY VALVES TO 1500 PSI. |
| | 1.75 | DRLG PLUG, FLOAT, 41' OF CMT, FLOAT SHOE. UNLOAD HOLE, ESTABLISH MIST RATE. |
| | 0.25 | DRY UP HOLE. |
| | 0.50 | REPAIR ROTATING HEAD. |
| | 3.75 | DRLG F/ 2783-3315' W/ 2-4K, 40-45 RPM (AVG 14.8 FPH). |
| | 0.25 | SERVICE RIG. |
| | 5.75 | DRLG F/ 3315-3914' W/ 2-4K, 40-45 RPM (AVG 104.2 FPH). |
| | | MAN HRS 290. |

| Daily Cost | Cum Cost | AFE Amount | AFE # | Current Depth | Ftg Made | Mud Wt. | |
|------------|-----------|------------|---------|---------------|----------|---------|--|
| \$32,917 | \$148,678 | \$640,830 | 1030065 | 3914 | 1131 | | |

Activity Date 9/16/2003

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG 101 FPH.

| Times | Hours | Remarks |
|-------|-------|--|
| | 6.00 | DRLG F/ 3914-4694' W/ 2-4K, 40-45 RPM (AVG 130 FPH). |
| | 0.25 | SERVICE RIG. |
| | 3.75 | DRLG F/ 4694-5190' W/ 2-4K, 40-45 RPM (AVG 132.3 FPH). |
| | 0.25 | SERVICE RIG. FUNCTION RAMS. |
| | 7.75 | DRLG F/ 5190-6114' W/ 2-4K, 40-45 RPM (AVG 119.2 FPH). |
| | 0.25 | SERVICE RIG. |
| | 5.75 | DRLG F/ 6114-6690' W/ 2-4K, 40-45 RPM (AVG 100.1 FPH). |
| | | MAN HRS 312. |

| Daily Cost | Cum Cost | AFE Amount | AFE # | Current Depth | Ftg Made | Mud Wt. | |
|------------|-----------|------------|---------|---------------|----------|---------|--|
| \$18,945 | \$167,623 | \$640,830 | 1030065 | 6690 | 2776 | | |

Activity Date 9/17/2003
Description ND BOP.

Type of Report: DRILLING

PROGRESS REPORT

| Times | Hours | Remarks |
|-------|-------|--|
| | 8.50 | DRLG F/ 6690-7573' W/ 2-4K, 40-45 RPM (AVG 103.8 FPH). |
| | 1.50 | DRLG F/ 7573-7660' W/ 2-4K, 40-45 RPM. DRILL 5' & CIRC - .75 HRS DRLG (AVG 116 FPH). |
| | 0.75 | BLOW HOLE CLEAN. |
| | 4.25 | SAFETY MTG. LD DRILL STRING. |
| | 1.25 | SAFETY MTG. RU CSG CREW. CHANGE RAMS. |
| | 3.75 | RUN 182 JTS (7679.5') 4-1/2" 11.6# I-80 ST&C CSG. SHOE @ 7660', FLOAT @ 7616.8'. CSG WT 79K. |
| | 1.25 | SAFETY MTG. RU BJ. BLOW HOLE. |
| | 1.75 | SAFETY MTG. RU BJ. TEST TO 4000 PSI. CMT W/ 85 SX LEAD, 525 SX TAIL. BUMP PLUG W/ 110 BBLs 3000 PSI. |
| | 4.00 | SAFETY MTG. ND BOP. SET SLIPS ON 4-1/2" CSG. CUT OFF CSG. CLEAN PITS. RIG RELEASED @ 9:00 A.M. 9/17/03. NOTE: N2 @ 6888'. MAN HRS 299. |

| Daily Cost | Cum Cost | AFE Amount | AFE # | Current Depth | Ftg Made | Mud Wt. |
|------------|-----------|------------|---------|---------------|----------|---------|
| \$73,576 | \$241,199 | \$640,830 | 1030065 | 7660 | 970 | |

Activity Date 9/19/2003
Description SDOWE.

Type of Report: COMPLETION

INITIAL REPORT

| Times | Hours | Remarks |
|-------|-------|---|
| | | MIRU AZTEC WS RIG #544. NU BOP. PU & RIH W/ BIT ON WS. TAG HIGH @ 7586'. DRILL OUT CMT, PLUG, FC, & CMT, INC. CIRC HOLE CLEAN. PUH, INC. SDOWE. MAN HRS 60. |

| Daily Cost | Cum Cost | AFE Amount | AFE # |
|------------|-----------|------------|---------|
| \$5,300 | \$246,499 | \$640,830 | 1030065 |

Activity Date 9/20/2003
Description RDMO DDP.

Type of Report: COMPLETION

PROGRESS REPORT

| Times | Hours | Remarks |
|-------|-------|--|
| | | FINISH DRILLING OUT TO 7656'. CIRC HOLE CLEAN. POH, LD WS. ND BOP. RDMO DDP. |

| Daily Cost | Cum Cost | AFE Amount | AFE # |
|------------|-----------|------------|---------|
| \$2,900 | \$249,399 | \$640,830 | 1030065 |

**TUBING BREAKDOWN AS OF
ROD BREAKDOWN AS OF
FAILURES AS OF**

CASING HISTORY REPORT

SURFACE LEVEL

Location 257' FSL, 76' FWL, SEC 29, T27N, R6W

TD Date 9/12/2003

TD Hole Time

Total Depth: 394

Hole Size: 12-1/4"

| Joints Ran | Joint Description | Total Footage | Running Ftg. |
|-------------------|--------------------------------|----------------------|---------------------|
| | OFF BOTTOM | 4.80 | 4.80 |
| | KB | 15.00 | 19.80 |
| | BELOW GROUND LEVEL | 2.00 | 21.80 |
| 8 | 9-5/8" 32.3# H-40 ST&C CSG | 329.87 | 351.67 |
| | WEATHERFORD INSERT FLOAT | 0.00 | 351.67 |
| 1 | 9-5/8" 32.3# H-40 ST&C CSG | 41.33 | 393.00 |
| | WEATHERFORD TEXAS PATTERN SHOE | 1.00 | 394.00 |
| 9 | Total Joints Ran | 394.00 | |

Cemented as follows:

Top Cement:

Stage 1 - 225 SX (YLD:, WT:)

Comments

1st INTERMEDIATE LEVEL

Location 257' FSL, 76' FWL, SEC 29, T27N, R6W

TD Date 9/14/2003

TD Hole Time

Total Depth: 2783

Hole Size: 8-3/4"

| Joints Ran | Joint Description | Total Footage | Running Ftg. |
|-------------------|-----------------------------------|----------------------|---------------------|
| | 7" WEATHERFORD TEXAS PATTERN SHOE | 0.50 | 0.50 |
| | 7" WEATHERFORD FLOAT COLLAR | 1.00 | 1.50 |
| 1 | 7" 20# J-55 ST&C CSG | 41.28 | 42.78 |
| 66 | 7" 20# J-55 ST&C CSG | 2719.86 | 2762.64 |
| | OFF BOTTOM | 5.36 | 2768.00 |
| | KB | 15.00 | 2783.00 |
| | 7" WEATHERFORD FLOAT COLLAR | 1.00 | 2784.00 |
| | ABOVE GROUND | -1.00 | 2783.00 |
| 67 | Total Joints Ran | 2783.00 | |

Cemented as follows:

Top Cement:

Stage 1 - 325 SX PREM LITE FM, 2% CALCIUM CHLORIDE, .25 CELLOFLAKE, 6.25 LCM-1, 8% BENTONITE MIXED @ 11.1 GPS (YLD:2.11, WT:12.10)

Tail: 80 SX TYPE III, 25# CELLOFLAKE, 2% CALCIUM CHLORIDE MIXED @ 6.7 GPS (YLD:1.39, WT:14.60)

Comments

2nd INTERMEDIATE LEVEL

Location 257' FSL, 76' FWL, SEC 29, T27N, R6W

TD Date 9/16/2003

TD Hole Time

Total Depth: 7660

Hole Size: 6-1/4"

| Joints Ran | Joint Description | Total Footage | Running Ftg. |
|-------------------|-----------------------------------|----------------------|---------------------|
| | KB | 15.00 | 15.00 |
| 1 | CUT JT 4-1/2" 11.6# I-80 ST&C CSG | 6.70 | 21.70 |
| 180 | 4-1/2" 11.6# I-80 ST&C CSG | 7595.10 | 7616.80 |
| | ABOVE GROUND | -1.00 | 7615.80 |
| | WEATHERFORD FLOAT COLLAR | 1.00 | 7616.80 |
| 1 | 4-1/2" 11.6# I-80 ST&C CSG | 42.20 | 7659.00 |
| | WEATHERFORD FLOAT SHOE | 1.00 | 7660.00 |
| 182 | Total Joints Ran | 7660.00 | |

Cemented as follows:

Top Cement:

Stage 1 - 85 SX PREM LITE STRENGTH FM, .1% R-3, 2% POTASSIUM CHLORIDE, .25 PPS CF, .2% CD-32, 5 PPS LCM-1, .75% FL-52 MIXED @ 12.7 GPS (YLD:2.36, WT:11.90)

Tail: 525 SX MIXED @ 10.1 GPS (YLD:2.01, WT:12.50)

Comments