Form 3160-5 (August 2007)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

	Expires: July 31, 2010	1
al No.		

CUMP TO MAIN DEPORTS ON MENT			Expires: 301y 31, 2010			
			5. Lease Serial No. NMNM14973	i		
			6. If Indian, Allottee or	Tribe Name		
Do not use this t	form for proposals	to drill or to re-enter ar	7		i ,	
		NPD) for such proposal		207 440 2	MH: 17	
SUBMI	T IN TRIPLICATE - Othe	r instructions on page 2.		7. If Unit of CA/Agreen	nent, Name and/or No.	_
Type of Well				RECEIVE	<u> </u>	
Oil Well Gas W	/ell Other			8. Well Name and No. Dome Federal 7-27-1	3 #2, NM	
Name of Operator laralex Resources, Inc.				9. API Well No. 30-045-23581	7011111	_
a. Address O. Box338, Ignacio,CO 81137		3b. Phone No. (include area co	No. (include area code) 10. Field and Pool or Exploratory Area		cploratory Area	
		(970)563-4000		WAW Fruitland Sand PC		
Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. Country or Parish, State		
20' FSL; 1850' FEL ection 7-T27N-R13W			San Juan County, NA	A .		
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	E OF NOTI	CE, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen Deepen	Proc	duction (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Rec	lamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Rec	omplete	Other	_
Subsequent Report	Change Plans	Plug and Abandon	Tem	porarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wat	ter Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Maralex Resources, Inc. requests a 6 month extension to plug and abandon the Dome Federal 7-27-13 #2 well. Work procedure as follows:

- Rig up workover rig or coiled tubing unit.
- 2. Clean out to 1378'.
- 3. Spot 53 sacks cement plug from PBTD to surface.
- 4. Cut off well 6' below surface
- 5. Backfill and errect abandoned well marker.

RCUD AUG 14'07

OIL CONS. DIV.

DIST. 3

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)					
Jeremy Golob	Title Senior Petroleum Engi	le Senior Petroleum Engineer			
Signature D. Juny John THIS SPACE I	Date 08/07/2007 FOR FEDERAL OR STATE OFFICE				
	- ON TEDERAL ON STATE OF THE				
Approved by Original Signed: Stephen Masor	7 Title	AUG 1 2007			
Conditions of approval, if any, are attached. Approval of this notice does hat the applicant holds legal or equitable title to those rights in the subject intitle the applicant to conduct operations thereon.	not warrant or certify				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements Of representations as to any matter within its jurisdiction