

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NM 33015							
b Type of Completion. <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resv.		6 If Indian, Allottee or Tribe Name 2007 JUL 25 AM 11:03							
2 Name of Operator COLEMAN OIL & GAS, INC.		7 Unit or CA Agreement Name and No RECEIVED							
3 Address P.O. DRAWER 3337, FARMINGTON NM 87401		8 Lease Name and Well No 210 FARMINGTON NM Maria #11 NM							
3a Phone No (include area code) 505-327-0356		9 AFI Well No 30-045-29889							
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 790' FNL 1850' FEL NMPM, LATITUDE 36° 29' 35" LONGITUDE 108° 05' 46" At top prod interval reported below At total depth		10 Field and Pool, or Exploratory BASIN FRUITLAND COAL							
14 Date Spudded 04/08/1999		15 Date T.D. Reached 04/10/1999							
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17 Elevations (DF, RKB, RT, GL)* 6128' GL							
18 Total Depth: MD 1480' TVD		19 Plug Back T.D.: MD 1434' TVD							
20 Depth Bridge Plug Set. MD TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) Previously Sent with Initial Completion							
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)									
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8 3/4"	7" J-55	20	0	140'	135.85'	65 Class B	18.84	SURFACE	
6 1/4"	4.5" J-55	10.50	0	1480'	1479.25'	120 Sks Lite	30.72		
						90 Sks Reg	8.52	SURFACE	
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	1360'								
25 Producing Intervals				26 Perforation Record					
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) FRUITLAND COAL	1226'	1228'	1226' -1228'	.41	8				
B) FRUITLAND COAL	1240'	1241'	1240' -1241'	.41	4				
C) FRUITLAND COAL	1254'	1256'	1254' -1256'	.41	8				
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, etc.				RCVD JUL 31 '07 OIL CONS. DIV. DIST. 3					
Depth Interval		Amount and Type of Material							
1226' - 1256'		1000 gallons 7 1/2% FE ACID, 8,542 Gal 20# PAD. 2500# 40/70 Arizona, 50,000# 20/40 Brady with 21,656 gallons 20# gel.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/21/2007	06/30/2007	24	→	0	0	20			ROD PUMP
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/8"	SI 30	0	→	0	0	20		PRODUCING WATER, VENTING GAS.	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

NMOC

FARMINGTON FIELD OFFICE

JUL 30 2007

ACCEPTED FOR RECORD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED, WAITING ON PIPELINE TIE-IN.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
	SURF.'	214'			
OJO ALAMO	214'	382'			
KIRTLAND	382'	1056'			
FRUITLAND	1056'	1346'			
PICTURED CLIFFS	1346'	TD.			

32. Additional remarks (include plugging procedure):

Set Bridge Plug & Pressure Tested 4 1/2" Casing to 3000 psig prior to perforating Upper Fruitland Coal. Bridge Plug was Drilled Out and well was put on production with rod pump, started de-watering coal on June 21, 2007.

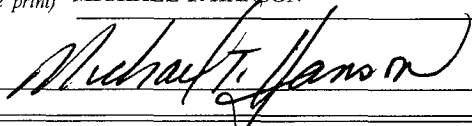
33. Indicate which itmes have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **MICHAEL T. HANSON**Title **OPERATION ENGINEER**

Signature


Date **07/23/2007**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.