## UNITED STATES

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FORM APPROVED

August 1999)	DEPARTMENT OF THE IN BUREAU OF LAND MANAG	· L	RECEIVED	5. Lease S		IB No. 1004-0135 ires November 30, 2000
Do not use t	RY NOTICES AND REPOR his form for proposals to di well. Use Form 3160-3 (APD)	TS ON WELLS	SEP 29 MII	SF-0793	64	ottee or Tribe Name
	RIPLICATE - Other instruc		n Farmennion,			/Agreement, Name and/or No.
Type of Well Oil Well X Gas Well  Name of Operator	☐ Other			Rincon U  8. Well Na 128R		nd No.
ure Resources, L. P.  Address  O W. Illinois, Midland, Texas 79701  3b. Phone No. (include area code) (432)498-8662				9. API Well No. 30-039-27323 10. Field and Pool, or Exploratory Area		
	ec., T., R., M., or Survey Description	L <u>`</u>			or Pa	a/Mesa Verde urish, State
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE, I	REPORT, O	R O	THER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION			
☐ Notice of Intent	Acidize [	Deepen Fracture Treat	☐ Production (Sta	art/ Resume)		Water Shut-Off Well Integrity
<ul><li>☒ Subsequent Report</li><li>☐ Final Abandonment Notice</li></ul>	Casing Repair Change Plans Convert to Injection	New Construction Plug and Abandon Plug Back	Recomplete Temporarily Al Water Disposal			Other DRILLING SUNDR
If the proposal is to deepen di	ted Operation (clearly state all pertin rectionally or recomplete horizontally	, give subsurface location	ons measured and true v	vertical depths	of all p	pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

#### SEE ATTACHED

(5 pages giving drilling, casing and cementing details for Surface, 1st Intermediate and 2nd Intermediate (Production) casing strings for the Rincon Unit #128R)

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	itle legulatory Analyst	ECS 25 15 15 10 10 10 10 10 10 10 10 10 10 10 10 10
	ate 9/26/2003	and the state of t
THIS SPACE FOR FEDERAL (	OR STATE OFFICE USE	ACCEPTED FOR RECORD
Approved by	Title	Date OCT 0 1 2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		FARMINGTUN FIELD OFFICE
Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully	to make to any department or age	ncy of the United States any false, fictitious or

fraudulent statements or representations as to any matter within its jurisdiction.

# Pure Resources, Inc. Well History

### RINCON UNIT #128R - 76.82% WI From 1/1/1920 through 9/26/2003

	RINCON UNIT #1						Lea	ise Well 521351-128R
State: Activity	NM y Date 9/4/2003	County:	RIO ARRIBA	ype of Report:	DRILLING		INITIAL	REPORT
	escription WAIT	ING ON CMT.						
	Times	Hour	rs	Remarks				
		9.00		MIRU AZTEC Y HOLES.	WELL SERVI	CE RIG #545.	SAFETY MT	G. DRLG RAT & MOUSE
		5.75		DRLG 12-1/4" PSI.	HOLE F/ 15-2	212' W/ ALL W	T, 85-120 RP	M, SPUD MUD, 250 GPM, 55
		0.25		WLS @ 172' -	1/2 DEG.			
		3.00		DRLG 12-1/4" MUD.	HOLE F/ 212	-390' W/ ALL V	VT, 120 RPM	, 333 GPM, 800 PSI, SPUD
		0.50		CIRC HOLE C	LEAN.			
		0.25		WLS @ 367' -	1 DEG.			
		0.75		POH TO RUN	9-5/8" CSG.			
		1.25				, ,		ET @ 386', INSERT @ 343'.
		1.75		SAFETY MTG W/ 27.5 BBLS			•	CELLOFLAKE. DISPLACE D @ 4:30 A.M.
		1.50		WAITING ON	CMT.			
				MAN HRS 283				
	Daily Cost	Cum Cost	AFE Amount		ent Depth	Ftg Made	Mud Wt.	
	\$52,314	\$52,314	\$640,830	1030064	390	375	8.9	
Activit	y Date 9/5/2003		٦	ype of Report:	DRILLING	i	PROGF	RESS REPORT
	Description DRLC	3.						
	Times	Houi	rs	Remarks				
		2.50		WAITING ON	CMT.			
		4.00		BREAK OUT L	ANDING JT.	INSTALL CSC	HEAD, NU	BOPE.
		2.00		TEST CSG, RAMIN.	AMS, CHOKE	E, KELLY COCI	K & SAFETY	VALVE TO 600 PSI FOR 30
		1.00		MU BHA & TIF	I. TAG CMT	@ 337'.		
		1.00		DRLG OUT PL	.UG & CMT.			
		3.50		DRLG 8-3/4" F WATER & PO		391' W/ 25-40K	., 65-70 RPM	, 800 PSI, 290-333 GPM,
		0.25		WLS @ 851' -				
		5.50		& POLY.		1382' W/ 25-40	K, 85-90 RPI	M, 850 PSI, 333 GPM, WATE
		0.25		1/2 DEG @ 13	42'.			
		4.00		DRLG 8-3/4" H WATER & PO		-1750' W/ 40-4	5K, 85-90 RF	PM, 850 PSI, 333 GPM,
	Daily Cost	Cum Cost	AFE Amoun	MAN HRS 204		Ftg Made	Mud Wt.	

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#### **CASING HISTORY REPORT**

ocation 660' FSL,	2465' FWL, SEC 28, T27N, R6W			
<b>TD Date</b> 9/4/2003	TD Hole Time	Total Depth: 390	Hole	Size: 12-1/4"
Joints Ran	Joint Description		Total Footage	Running Ftg.
	CSG HEAD		2.00	2.00
	SAWTOOTH COLLAR		1.00	3.00
1	9-5/8" 32.3# H-40 STC CSG		43.55	46.55
	INSERT FLOAT		0.00	46.55
8	9-5/8" 32.3# H-40 STC CSG		324.34	370.89
	KB		15.00	385.89
9	Total Joints Ran		385.89	
emented as follow	vs:		Top Cen	nent:

Stage 1 - 225 SX "B" W/ 2% CACL2, .25% CELLOFLAKE. (YLD:, WT:)

#### **Comments**

	, 2465' FWL, SEC 28, T27N, R6W			
<b>Date</b> 9/6/2003	TD Hole Time	Total Depth: 2863	Hole:	Size: 8-3/4"
Joints Ran	Joint Description	•	Total Footage	Running Ftg.
1	7" 20# J-55 STC CSG		41.77	41.77
	MANDREL		0.50	42.27
	FLOAT COLLAR		1.00	43.27
	SAWTOOTH COLLAR		1.00	44.27
68	7" 20# J-55 STC CSG		2798.44	2842.71
	FLOAT COLLAR		1.00	2843.71
	КВ		15.00	2858.71
69	Total Joints Ran		2858.71	

#### Cemented as follows:

**Top Cement:** 

Stage 1 - 325 SX PREM LITE HS FM W/ 2% CACL2, .25% CELLOFLAKE, 8% GEL, .25% LCM-1 MIXED @ 11.9 GPS. (YLD:2.11, WT:12.10)

Tail: 80 SX TYPE 111 W/ 2% CACL2, .25% CELLOFLAKE MIXED @ 6.7 GPS (YLD:1.39, WT:14.60)

#### Comments

#### 2nd INTERMEDIATE LEVEL

Location 660' FSL, 2465' FWL, SEC 28, T27N, R6W

<b>TD Date</b> 9/9/2003	TD Hole Time	Total Depth: 771	1 Hole	Hole Size: 6-1/4"		
Joints Ran	Joint Description	Total Footage	Running Ftg.			
	OFF BOTTOM		1.00	1.00		
	KB		15.00	16.00		
1	CUT OFF PC 4-1/2" 11.6# I-80 L	T&C CSG	12.43	28.43		
181	4-1/2" 11.6# I-80 LT&C CSG		7637.37	7665.80		
	FLOAT COLLAR		1.50	7667.30		
1	4-1/2" 11.6# I-80 LT&C CSG		42.20	7709.50		
	FLOAT SHOE		1.50	7711.00		
183	Total Joints Ran		7711.00			

100 Total Comits Ivali

**Top Cement:** 

Stage 1 - 85 SX PREM LITE HS FM, .3% R-3, 2% KCL, .25 PPS CELLOFLAKE, .3% CD-32 MIXED @ 12.7 GPS (YLD:2.37, WT:11.90)

Tail: 525 SX, 5 PPS LCM-1, 1% FCL-52 MIXED @ 10.1 GPS (YLD:2.02, WT:12.50)

#### Comments

Cemented as follows: