

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

SF-079367-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Rincon Unit

8. Well Name and No.

182P

9. API Well No.

30-039-27327

10. Field and Pool, or Exploratory Area

Basin Dakota/Mesa Verde

11. County or Parish, State

Rio Arriba

NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Pure Resources, L. P.

3a. Address
500 W. Illinois Midland, Texas 79701

3b. Phone No. (include area code)
(432)498-8662

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 660' FEL
Sec. 26, T-27-N, R-6-W

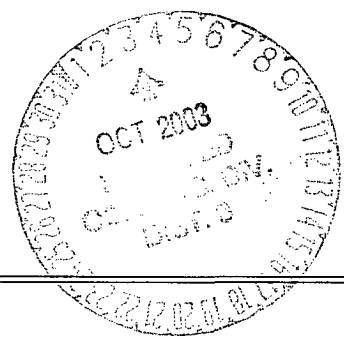
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SPUD SUNDRY
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED

(5 pages giving drilling, casing and cementing details for the Surface, 1st Intermediate and 2nd Intermediate (Production) casing strings for the Rincon Unit #182P)



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) Alan W. Bohling Title Regulatory Analyst
Signature *Alan W. Bohling* Date 09/25/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by _____ Title _____ Date OCT 01 2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

Pure Resources, Inc.

Well History

RINCON UNIT #182P - 76.82% WI From 1/1/1920 through 9/23/2003

Well Name RINCON UNIT #182P - 76.82% WI

Lease Well 521349-182P

State: NM County: RIO ARRIBA

Activity Date 9/18/2003

Type of Report: DRILLING

INITIAL REPORT

Description WAITING ON CMT.

Times	Hours	Remarks
	9.50	MIRU AZTEC RIG #545. SAFETY MTG, DRILL RAT HOLE & MOUSE HOLE.
	5.75	DRLG F/ 15-184' W/ ALL K, 85-95 RPM (AVG 29.4 FPH).
	0.25	WLS @ 144' - 3/4 DEG.
	3.25	DRLG F/ 184-390' W/ ALL K, 85-95 RPM (AVG 63.4 FPH).
	0.50	CIRC HOLE CLEAN.
	0.25	WLS @ 369' - 3/4 DEG.
	0.50	TOH TO RUN 9-5/8" CSG.
	0.75	SAFETY MTG, RU CSG CREW.
	1.00	RUN 8 JTS (371.85') 9-5/8" 32.3# H-40 ST&C CSG. SHOE @ 388.45', FLOAT @ 346.19'.
	0.25	RU, WASH 12' TO BOTTOM.
	0.25	SAFETY MTG, RU BJ. TEST LINES TO 1000 PSI.
	0.50	CMT W/ 225 SX. CIRC 27 BBLS TO RESERVE. SWI W/ 110 PSI.
	1.25	WAITING ON CMT.
		MAN HRS 168.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.	
\$59,411	\$59,411	\$640,830	1030076	390	375	8.7	

Activity Date 9/19/2003

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG 93 FPH.

Times	Hours	Remarks
	2.75	WAIT ON CMT.
	1.00	BACK OUT LANDING JT. INSTALL 9-5/8" 8RD X 11" 3K MULTI-BOWL SYSTEM.
	3.00	NU 11" 3K MUD CROSS, DUAL RAM BOP, 10" 3K ROTATING HEAD, 3" X 2" 3K DUAL CHOKE MANIFOLD.
	1.25	TEST TO 600 PSI: CSG, BLIND RAMS, CHOKE, UPPER KELLY COCK, PIPE RAMS.
	0.50	PU BHA #2, BIT #2. TIH, TAG @ 347'.
	0.50	DRLG PLUG, FLOAT, 41' OF CMT.
	5.75	DRLG F/ 390-891' W/ 35K, 80 RPM (AVG 87.1 FPH).
	0.25	CIRC SWEEP. RUN WLS @ 851' - 3/4 DEG.
	3.00	DRLG F/ 891-1166' W/ 35K, 80 RPM (AVG 91.7 FPH).
	0.25	SERVICE RIG.
	1.75	DRLG F/ 1166-1384' W/ 35K, 80 RPM (AVG 124.5 FPH).
	0.25	CIRC SWEEP. RUN WLS @ 1344' - 1/2 DEG.
	3.75	DRLG F/ 1384-1770' W/ 35K, 80 RPM (AVG 102.9 FPH).
		MAN HRS 182.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.	
\$18,358	\$77,769	\$640,830	1030076	1770	1380	8.3	

Activity Date 9/20/2003

Type of Report: DRILLING

PROGRESS REPORT

Description RUNNING 7" CSG.

Times	Hours	Remarks
	4.00	DRLG F/ 1770-2075' W/ 40K, 80 RPM (AVG 76.3 FPH).
	0.50	SERVICE & REPAIR RIG.
	1.00	WORK STUCK PIPE W/ GOOD CIRC. BIT @ 2005'.
	0.50	PUMP AERATED SLUG.
	3.75	DRLG F/ 2075-2378' W/ 45K, 80 RPM (AVG 80.8 FPH).
	0.25	CIRC SWEEP. WLS @ 2338' - 1 DEG.
	4.00	DRLG F/ 2378-2659' W/ 30-45K, 65-85 RPM (AVG 70.3 FPH). BACK OFF F/ 2378-2502' OJO ALAMO.
	0.25	SERVICE RIG.
	3.00	DRLG F/ 2659-2866' W/ 45K, 85 RPM (AVG 69 FPH).
	1.00	CIRC SWEEP. COND HOLE.
	0.50	SPOT HI-VIS PILL ON BOTTOM. RAN WLS @ 2837' - 2 DEG.
	3.75	STRAP OUT OF HOLE. LD DC'S.
	1.00	SAFETY MTG. RU CSG CREW. CHANGE RAMS.
	0.50	RUN 7" CSG.
		START MUD UP @ 2754'. MAN HRS 179.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$17,050	\$94,819	\$640,830	1030076	2866	1096	9.0

Activity Date 9/21/2003

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG 153 FPH.

Times	Hours	Remarks
	2.50	RUN 69 JTS (2846.09') 7" CSG. SHOE @ 2862.59', FLOAT @ 2818.89'.
	1.00	SAFETY MTG. RU WASHED 15' TO BOTTOM. CIRC CAPACITY OF CSG. LAND MANDREL W/ 40K.
	1.25	SAFETY MTG. RU BJ. CMT LEAD 325 SX, 80 SX TAIL. BUMP PLUG W/ 114 BBLS FW, 2000 PSI.
	5.25	RIG TO AIR, CHANGE RAMS.
	2.00	TEST TO 1500 PSI: BLINDS, CHOKE VALVES, AIR LINE.
	2.50	TEST HAMMER. PU DC'S. TIH, PU DP. TAG @ 2816'.
	0.50	TEST TO 1500 PSI: PIPE RAMS, KELLY, KELLY VALVES. SERVICE RIG.
	0.50	UNLOAD HOLE. ESTABLISH MIST RATE.
	0.50	DRLG PLUG, FLOAT, 41' CMT, SHOE.
	0.50	DRY UP HOLE.
	1.50	DRLG F/ 2866-3166' W/ 2-4K, 45 RPM (AVG 200 FPH).
	0.25	SERVICE RIG.
	5.75	DRLG F/ 3166-4020' W/ 2-4K, 45 RPM (AVG 148.5 FPH).
		MAN HRS 332.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$51,918	\$146,737	\$640,830	1030076	4020	1154	

Activity Date 9/22/2003

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG 123 FPH.

Times	Hours	Remarks
	4.00	DRLG F/ 4020-4632' W/ 2-4K, 45 RPM (AVG 153 FPH).
	0.25	SERVICE RIG, FUNCTION RAMS.
	9.50	DRLG F/ 4632-6054' W/ 2-4K, 45 RPM (AVG 149.7 FPH).
	0.25	SERVICE RIG, FUNCTION RAMS.
	4.00	DRLG F/ 6054-6703' W/ 2-4K, 45 RPM (AVG 162.3 FPH).
	0.25	SERVICE RIG. FUNCTION RAMS.
	5.75	DRLG F/ 6703-7466' W/ 2-4K, 45 RPM (AVG 132.7 FPH).
		MAN HRS 304.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$19,363	\$166,100	\$640,830	1030076	7466	3446	

Description CLEAN PITS.

Times	Hours	Remarks
	4.00	DRLG 6-1/4" HOLE F/ 7466-7691' W/ 2-4K, 40-45 RPM, 1650 SCFM, 500 PSI, N2.
	1.00	BLOW HOLE CLEAN.
	5.75	LD DP & DC'S.
	4.75	RU & RUN 183 JTS (7693') 11.6# I-80 LTC. LAND @ 7690'. TOP FC @ 7645'.
	1.00	BLOW HOLE.
	1.50	RU BJ. TEST PUMP & LINES TO 3500 PSI. PUMP 20 BBLS CHEMICAL WASH, 10 BW. LEAD W/ 85 SX (201 FT3) PREM LITE HIGH STRENGTH FM @ 11.9 PPG. TAIL W/ 525 SX (1060 FT3) @ 12.5 PPG @ 5 BPM @ 215 PSI. DROP PLUG & DISPLACE W/ 118.6 BW @ 5 BPM AVG @ 2780 PSI. BUMP PLUG TO 2960, CIRC 12 BBLS GOOD CMT TO PIT. SHUT IN @ 12:00 A.M. 9/22/03.
	4.00	ND BOPE, SET SLIPS W/ 88K#. CUT OFF CSG. CLEAN PITS.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$82,131	\$248,231	\$640,830	1030076	7691	225	

**TUBING BREAKDOWN AS OF
ROD BREAKDOWN AS OF
FAILURES AS OF**

CASING HISTORY REPORT

SURFACE LEVEL

Location 660' FSL, 660' FEL, SEC 26, T27N, R6W

TD Date 9/18/2003

TD Hole Time

Total Depth: 390

Hole Size: 12-1/4"

Joints Ran	Joint Description	Total Footage	Running Ftg.
	WEATHERFORD TP SHOE	1.00	1.00
	KB	15.00	16.00
	BELOW GROUND LEVEL	2.00	18.00
8	9-5/8" 32.3# H-40 ST&C CSG	330.10	348.10
	WEATHERFORD INSERT FLOAT		348.10
1	9-5/8" 32.3# H-40 ST&C CSG	41.26	389.36
	OFF BOTTOM	0.64	390.00
9	Total Joints Ran	390.00	

Cemented as follows:

Top Cement:

Stage 1 - 225 SX TYPE III, 2% CALCIUM CHLORIDE, .25 PPS CELLOFLAKE MIXED @ 6.7 GPS (YLD:1.39, WT:14.60)

Comments

1st INTERMEDIATE LEVEL

Location 660' FSL, 660' FEL, SEC 26, T27N, R6W

TD Date 9/20/2003

TD Hole Time

Total Depth: 2866

Hole Size: 8-3/4"

Joints Ran	Joint Description	Total Footage	Running Ftg.
	OFF BOTTOM	3.41	3.41
	KB CORRECTION	15.00	18.41
	WEATHERFORD FLOAT W/ TP SHOE	1.50	19.91
	ABOVE GROUND	-1.00	18.91
	WEATHERFORD FLOAT	1.00	19.91
68	7" 20# J-55 ST&C CSG	2804.89	2824.80
1	7" 20# J-55 ST&C CSG	41.20	2866.00
69	Total Joints Ran	2866.00	

Cemented as follows:

Top Cement:

Stage 1 - 325 SX PREM LITE FM, 2% CALCIUM CHLORIDE, .25 PPS CELLOFLAKE MIXED @ 11.1 GPS (YLD:2.11, WT:12.10)

Tail: 80 SX TYPE III, 25 PPS CELLOFLAKE, 2% CALCIUM CHLORIDE MIXED @ 6.7 GPS (YLD:1.39, WT:14.60)

Comments

Location 660' FSL, 660' FEL, SEC 26, T27N, R6W

TD Date 9/22/2003

TD Hole Time

Total Depth: 7691

Hole Size: 6-1/4"

Joints Ran	Joint Description	Total Footage	Running Ftg.
1	MARKER JT	15.84	15.84
	KB	15.00	30.84
39	4-1/2" 11.6# I-80 LT&C CSG	1645.78	1676.62
	FLOAT COLLAR	1.50	1678.12
	FLOAT SHOE	42.20	1720.32
	SHOE	1.50	1721.82
142	4-1/2" 11.6# I-80 LTC CSG	5969.29	7691.11
182	Total Joints Ran	7691.11	

Cemented as follows:

Top Cement:

Stage 1 - 85 SX TYPE 111 PREM LITE H S W/ 2% CACL₂, 5 PPS LCM-1, .25 PPS CELLOFLAKE, 1% FL-52, .3% CD-32, .3% R-3 MIXED @ 12.7 GPS (YLD:2.37, WT:11.90)

Tail: 525 SX SAME AS LEAD MIXED @ 10.1 GPS (YLD:2.02, WT:12.50)

Comments