

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
RECEIVED  
(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMNM 0702

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

FEDERAL 29-10-31 #2

9. API WELL NO.

30-045-28802

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

(SESW) Sec 31-T29N-R10W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WORK

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other

1b. TYPE OF WELL

NEW WELL ☐

WORK OVER ☒

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR. ☐

Other

2. NAME OF OPERATOR

SG INTERESTS I LTD, c/o Sagle & Schwab Energy Resources

3. ADDRESS AND TELEPHONE NO.

PO Box 2677, Durango, CO 81302 (970) 259-2701

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)\*

At Surface

870' FSL, 1725' (SESW) Sec 31-T29N-R10W

At top prod. Interval reported below

At total depth

Same

14. PERMIT NO.

DATE ISSUED

10/23/92

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUN

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

GR 566'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

MD 2010' TVD

21. PLUG, BACK T.D., MD & TVD

MD 1920' TVD

22. IF MULTIPLE COMPL., HOW MANY\*

1

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

CABLE TOOLS

--

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\*

Fruitland Coal 1822'-1602'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	1712; SN @ 1679'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL SIZE NUMBER  
New Perfs:  
1747'-1608', 4 spf, 120 degree phasing All shots fired.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1747'-1608'	1500 gal 15% DI HCL acid w/350, 7/8" 1.1balls
1822'-1602'	300 gal 15% DI HCL/iron control
1618'-1602'	200 gal 15% DI HCL/iron control
Frac w/	1000 gal 10% formic acid w/74,082 gal N2 25# &

33.\* PRODUCTION

DATE FIRST PRODUCTION 9/11/03 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping 20# Delta 140 frac fluid w/sandwedge; 122,255# 20/40 Brady Sand.

DATE OF TEST 9/17/03 HOURS TESTED 24 CHOKER SIZE PROD'N. FOR TEST PERIOD OIL--BBL. 0 GAS--MCF. 109 WATER--BBL. 20 GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
220	230		0	109	#	

DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
Sold	O.D. Bryan, Pumper

34. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Marcia Stewart TITLE Agent for SG Interests I Ltd

END FOR RECORD

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

SEP 30 2003

STATION FIELD OFFICE