

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTAMENDED
SUBMIT IN DUPLICATE*(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NMSF077384	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input checked="" type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR XTO ENERGY INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401 (505)324-1090		8. FARM OR LEASE NAME, WELL NO. M. N. Galt B #1Y	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1,450' FSL & 1,800' FWL, NESW At top prod. interval reported below At total depth		9. API WELL NO. 30-045-30354	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 12/18/00		16. DATE T.D. REACHED 1/6/01	
17. DATE COMPL.(Ready to prod.) 9/11/03		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5,965' GL 5,977' KB	
19. ELEV. CASINGHEAD 5,965' GL		10. FIELD AND POOL, OR WILDCAT KUTZ GALLUP	
20. TOTAL DEPTH, MD & TVD 6,906'		21. PLUG, BACK T.D. MD & TVD 6,667' 6190	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Platform Express (GR/SP/CAL/Pe/LDT/CN/AIT/MSFL)		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8" J-55	24#	392'	12-1/4"
4-1/2" J-55	10.5#	6,906'	7-7/8"
			Stg 1 w/660 sx Class "B" &
			Stg 2 w/970 sx Class "B":
			circ cmt; DV tool @ 3,320'
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
30. TUBING RECORD			
31. PERFORATION RECORD (Interval, size and number) 5522' - 5773' (0.34" DIA, 23 HOLES)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5522' - 5773'		A. w/1000 gals 7.5% NEFE HCl acid	
		Frac'd w/66,050 gals 70Q CO2 foam	
30# XL linear gel		led, 2% KCl wtr w/103,200# 20/40	
Ottawa sand &		20/40 Super LC RCS.	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 9/11/03	HOURS TESTED 3	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD →
OIL - BBL 15	GAS - MCF. 56.25	WATER - BBL 6	GAS - OIL RATIO
FLOW. TUBING PRESS. 60 psig	CASING PRESSURE 490 psig	CALCULATED 24-HOUR RATE →	OIL - BBL 120
GAS - MCF. 450	WATER - BBL 48	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Warren Steel</u>		TITLE <u>REGULATORY SUPERVISOR</u>	
DATE <u>9/26/03</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				OJO ALAMO	768'	
				KIRTLAND SHALE	908'	
				FRUITLAND FMT	1486'	
				PICTURED CLIFFS	1834'	
				LEWIS SHALE	1979'	
				CLIFFHOUSE	3326'	
				MENEFEE	3476'	
				POINT LOOKOUT	4184'	
				MANCOS SHALE	4531'	
				GALLUP	5360'	
				GREENHORN LS	6148'	
				GRANEROS SHALE	6201'	
				DAKOTA SS	6239'	
				BURRO CANYON SS	6522'	
				MORRISON	6580'	