	•				And the state of t
Submit 3 Copies To Appropriate Dis	strict C State	of New M	exico		Form C-103
Office District I	Energy, Mine	rals and Nati	ural Resources		March 4, 2004
1625 N. French Dr., Hobbs, NM 882 District II				WELL API NO.	039-30295
1301 W. Grand Ave., Artesia, NM 8	30210		N DIVISION	5. Indicate Type of	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410				STATE [FEE .
District IV 1220 S. St. Francis Dr., Santa Fe, NM				6. State Oil & Ga	
87505					ease # SF-079266
SUNDRY (DO NOT USE THIS FORM FOR F	NOTICES AND REPORT			7. Lease Name or	Unit Agreement Name
DIFFERENT RESERVOIR. USE "			Vaughn		
PROPOSALS.) 1. Type of Well:				8. Well Number	
Oil Well Gas Well X Other					#13N
2. Name of Operator				9. OGRID Number	er in the second
Burlington Resources					14538
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				10. Pool name or	Wildcat MV / Basin DK
4. Well Location	1, 14141 07499-4209			Bianco	VIV / Dasin DK (CA) PART
. Well Econtion					
Unit Letter J:	2560 feet from the	South	line and1900	feet from theE	ast line
Section 2		ip 26N	Panco 6W	NMPM Rio Arr	ba County
Section 2			Range 6W R, RKB, RT, GR, etc		Da County (1887)
			36'		此 。
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER:	☐ CHANGE PLANS ☐ MULTIPLE COMPLETION		CASING TEST A	RILLING OPNS.	PLUG AND ABANDONMENT
	Commingle		OTHER:	1	
of starting any propos or recompletion. t is intended to drill and comp		3. For Multip Blanco Mesa	ple Completions: A	ttach wellbore diagra	m of proposed completion
			n Order Number 11.		nethodology will be
rovided after the well is comp	pleted. Commingling will r		n Order Number 11.	ction. Bureau of land	methodology will be management has been
rovided after the well is compotified in writing of this appli	pleted. Commingling will rication.	not reduce the	n Order Number 11.	ction. Bureau of land	methodology will be management has been VD AUG 14'07
rovided after the well is compotified in writing of this appli	pleted. Commingling will rication.	not reduce the	n Order Number 11.	ction. Bureau of land	methodology will be management has been
rovided after the well is compositived in writing of this applications are: MY	pleted. Commingling will rication. V – 4553' – 5438'; DK – 7	not reduce the 1147' - 7465'	n Order Number 11.	ction. Bureau of land RO 0	methodology will be management has been VD AUG 14'07
rovided after the well is compositive of this application of this application of the proposed perforations are: Monterest is common, no notification hereby certify that the information of the proposed perforation of the per	pleted. Commingling will relication. V – 4553' – 5438'; DK – 7 ation is necessary.	147' - 7465' DHC mplete to the b	on Order Number 112 e value of the produce 2-6 6 4 4 best of my knowled	ction. Bureau of land RO O ge and belief. I furthe	methodology will be management has been VD AUG 14 '07 [Lingui 5 3DIV.
rovided after the well is compositive in writing of this appliance of the proposed perforations are: Monterest is common, no notification hereby certify that the information that has been will be constructed.	pleted. Commingling will rication. V - 4553' - 5438'; DK - 7 Pation is necessary. Pation above is true and contacted or closed according to NMC	147' - 7465' DHC pplete to the bood guidelines TITLE R	on Order Number 112 e value of the produce 2-6 6 4 4 best of my knowled	ction. Bureau of land RO O ge and belief. I further or an (attached) alternative control of the control of t	methodology will be management has been VD AUG 14 '07 [LINGM\$3DIV.
rovided after the well is compotified in writing of this appliance of the proposed perforations are: Monterest is common, no notification hereby certify that the information tank has been/will be constructed to the proposed perforation and the proposed perforations are: Montered perforation and the proposed perforation are: Montered perforation ar	pleted. Commingling will rication. V - 4553' - 5438'; DK - 7 Pation is necessary. Pation above is true and contacted or closed according to NMC	147' - 7465' DHC pplete to the bood guidelines TITLE R	an Order Number 11. e value of the produce 2- (2- (2- (4- (4- (4- (4- (4- (4- (4- (4- (4- (4	ction. Bureau of land RO O ge and belief. I further or an (attached) alternative control of the control of t	methodology will be management has been VD AUG 14'07 [LDQVS 3DIV.
rovided after the well is compositive of this appliance of the proposed perforations are: Monterest is common, no notification hereby certify that the informate tank has been/will be constructed. IGNATURE Representation of the proposed perforations are: Monterest is common, no notification in the proposed perforation in the proposed pe	pleted. Commingling will rication. V - 4553' - 5438'; DK - 7 Pation is necessary. Pation above is true and contacted or closed according to NMC	not reduce the 1/147' - 7465' DHC pplete to the bocd guidelines TITLE R il address: ro	an Order Number 112 e value of the produce 2-6-6-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-	ge and belief. I further or an (attached) alternating. DATE Sipps.com Telephon	methodology will be management has been VD AUG 14'07 [LDQVS 3DIV.
production will be commingle provided after the well is completely provided after the well is completely proposed perforations are: Moreover the proposed perforations	pleted. Commingling will rication. V - 4553' - 5438'; DK - 7 Pation is necessary. Pation above is true and contacted or closed according to NMC	not reduce the 1/147' - 7465' DHC pplete to the bocd guidelines TITLE R il address: ro	an Order Number 11. e value of the produce 2- (2- (2- (4- (4- (4- (4- (4- (4- (4- (4- (4- (4	ge and belief. I further or an (attached) alternation. DATE Sippose Telephon	methodology will be management has been VD AUG 14'07 [L 10015 3DIV