Form 3160-5 (November 1994)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

## SUNDRY NOTICES AND REPORTS ON WELLS

FOR	M AI	PRO	VED
OMB	No.	1004	-013
Expin	es Jui	ly 31,	1990

5.	Lease	Seri	al	N	o.	
	200					

Contract	#,	,363
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	form for proposals to Use Form 3160-3 (APD)			6. If Indian; A	llottee or Tribe Name
SUBMIT IN TRIPL	ICATE – Other instruc	ctions on reverse	e side	3	A/Agreement, Name and/or N
1. Type of Well		· · · · · · · · · · · · · · · · · · ·	**************************************	1	GTOH
Oil Well X Gas Well	Other			8. Well Name	and No. "/"
2. Name of Operator				Jicarilla 363	
Elm Ridge Exploration Comp	<del> </del>			9. API Well N	
3a. Address		3b. Phone No. (includ	le area code)	30-039-231	
PO Box 156, Bloomfield, NN		505-632-3476		4	ool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	n)			Pictured Cliffs
1000' FNL X 1850' FEL				11. County or I	Parish, State
Sec. 16-T24N-R4W				Rio Arriba (	County, NM
12. CHECK APPROPRIATE BOX	K(ES) TO INDICATE NATU	URE OF NOTICE, RE	PORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				/Au
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat New Construction	Reclamation		Water Shut-Off Well Integrity
Subsequent Report		X Plug and Abandon	Recomplete Temporaril	y Abandon	Other
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Disp	osal	
If the proposal is to deepen directionally Attach the Bond under which the work Following completion of the involved op Testing has been completed. Final Abdetermined that the site is ready for final inspection. Elm Ridge Exploration CO L plug from 2830' - 2250'. Pun balanced plug from 960'-860	will be performed or provide the Berations. If the operation results in andonment Notices shall be filed on ction.)  LC plugged and abandonped 18 sks of cement.	oned this well on 8  Topped off plug w	BIA. Required sub- completion in a new actualing reclamation, 3-6-07 as follows 1/12 more sk	interval, a Form 3 have been completed by the complete by the	l be filed within 30 days 1160-4 shall be filed once ted, and the operator has  ) Set a balanced PLUG 2) Set a
6 sks of cement. All plugs w	itnessed by Waymore C	Callado.			<b>RCVD AUG 16 '07</b>
					OIL CONS. DIV.
					DIST. 3
	A				
14. I hereby certify that the foregoing	; is true and correct	Lagran			
Name (Printed/Typed)	/lagkey	Title	Administ	rative Manag	nor
Signature M	10/C	Date	****	ust 7, 2007	<del>Je</del> i
	THIS SPACE F	OR FEDERAL OR ST			
Approved by		Title		Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduct	itable title to those rights in the subjet operations thereon.	ject lease			
Title 18 U.S.C. Section 1001, makes it	a crime for any person knowing	gly and willfully to make	to any departmen	it or agency of the	e United States any false, fictition

fraudulent statements or representations as to any matter within its jurisdiction. ASSEMBLY FORD

(Instructions on reverse)

AUG 1 4 2007

FARMACTON FELD OFFICE 5m

SUPERIC	JOB LOG	TICKET # 36-000541	TICKET DATE 8/6/2007		
REGION	NWA/COUNTRY	BDA /STATE	COUNTY		
NORTH AMERICA LAND	ROCKY MOUNTAIN	NM	RIO ARRIBA		
MBUID/EMPL#	H.E.S EMPLOYEE NAME	PSL DEPARTMENT			
	SHELDON JONES	ZONAL ISOLATION			
LOCATION	COMPANY	CUSTOMER REP / PHONE			
FARMINGTON, NM	ELMRIDGE RESOURCES	LEONARD DEE #505-215-5172			
TICKET AMOUNT	WELL TYPE		API/UWI #		
	02 GAS	30-039-23113			
WELL LOCATION	DEPARTMENT	JOB PURPOSE CODE	Description		
LAND	Cement		PLUG TO ABANDON		
LEASE/WELL# Well No.	SEC /	TWP/	RNG		

	WELL#	Well No. #5		SEC /			TWP / RNG
Chart		Rate		Pmps	Pre	ss.(PSI)	Job Description / Remarks
No.		(BPM)	(BBL)(GAL)	T C	Tbg	Csg	Job Description / Remarks
8/6/2007	9:00						ARRIVED ON LOCATION
	9:05						LOCATION ASSESSMENT & SAFETY MEETING
	9:10						SPOT AND RIG UP EQUIPMENT
							RIG IS RUNNING TUBING IN THE HOLE TO 2072'
	10:20						START JOB PLUG #1
							LOAD WELL W/25BBLS DID NOT LOAD WELL
	10:41	1.5	3.8			240	PUMP CEMEMT @15.6# 18SKS 2% C.C.
	10:46	2	1.5			240	PUMP DISPLACEMENT TO 1273', 1.5BBLS
							CHECK PLUG (PLUG GOOD)
	11:00						PULL TUBING UP HOLE AND REVERSE CIRCULATE
							TAGGED CEMENT @ 2645'
							START JOB PLUG #2 TOP OFF
							LOAD WELL W/2BBLS
							TEST CASING TO 500 PSI
	14:54	1.5	2 5			250	PUMP CEMENT @15.6# 12 SKS W/2% C.C.
	14:58	1.5	1.9			220	PUMP DISPLACEMENT TO 1607', 1 9BBLS
	15:01	1.5					CHECK PLUG (PLUG GOOD)
							PULL TUBING UP HOLE AND REVERSE CIRCULATE
							START JOB PLUG #3
							TUBING SET @ 960'
	16:37	1.5					LOAD HOLE
	16:46	1.5	1.7			1100	PUMP CEMENT @15.6# 8 SKS NEAT
	16:47	1.5	0.3			1000	PUMP DISPLACEMENT TO 267', 3BBLS
							CHECK PLUG (PLUG GOOD)
							PULL TUBING UP HOLE AND REVERSE CIRCULATE
							START JOB PLUG #4
	17:34	1.5					LOAD HOLE
	17:37	1.5	0.5			120	PUMP CEMENT @15.6# 8 SKS NEAT
							SHUT DOWN
	17:50						RIG DOWN BOP
			0.3				TOP OFF WELL
	18:00						CEMENT HOLDING AT SURFACE
	18:30						END JOB

SUF	ERIOR	SUI	PERIOR V	WELL SE	RVICES		ICE NUMI	BER	<del></del>	000541
7	MINICES .						CE DATE			st 6, 2007
	~	WEST-	07a-SALES &	SERVICE FI	ELD INVOICE		CE PAGE		1	of 1
CHARGE TO						1	illa 363 E	2 #5		
ADDRESS	Ridge Reso	uices				STATE	ina Juj L	COUNTY		
I I						NM		RIO ARRIBA	<b>\</b>	
ADDRESS		*****			4-40-VI	FIELD			WELL PERMIT NUMB 30-045-30772	
OWNER		<del>,</del>				SERVICE S	UPERVISOR		30-043-30/72	
OWNER						1	n Jones			
PURCHASE	ORDER / REFERENCE			JOB TYPE		<del>'                                    </del>	ONLO	CATION	000	MPLETED
					<b></b>	1	TIME	9:00		18:30 8/6/2007
SIGNATURI				Plug To Abana NAME (PLEASE PRIN					terms and conditions p	rinted on the reverse side
X				Leonard Dee						Y, INDEMNITY, RELEASE o execute this agreement.
ГОС	ITEM	QTY		D	ESCRIPTION			DISC ACCT	UNIT PRICE	AMOUNT
36	20-200-0001	105	Mileage DO	T Units - Cmt	- per unit, per mik	e, one wa	ay	<del>-</del>	7.30	766.50
36	20-200-0002		<u> </u>		Cmt - per unit, per			-	4.10	430.50
36	20-200-0007	1	Minimum Ce	ement Delivery	y - per unit, per jol	)		<u>-</u>	761.00	761.00
36	25-305-1000	46	Cement 'A' -	per sack				-	21.30	979.80
36	20-225-0020	1	Pressure Pu	mped 1,001 to	o 2,000 psi - first	3 hrs, pe	r unit	-	2,340.00	2,340.00
36	20-225-1010	-	Additional P	umping 501	to 1,000 psi - per	unit, per	hour	•	469.00	-
36	20-299-0008	1	AccuDat Re	cording Syste	m- each, per job	.,,		-	1,180.00	1,180.00
36	20-225-1000	5	Pressure Pu	imped Stand-I	oy - per unit, per h	OUF		-	492.00	2,460.00
36	25-300-0002	50	Calcium Chl	loride (CaCl2)	- per pound			-	0.91	45.50
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l			<u> </u>	······································	·····		Contin	uation Page	\$	-
CUSTOME	OR AGENT SIGNATURE	/COMMENTS						Subtotal	\$	8,963.30
X							Discounts Allowances		\$ \$	(4,302.38)
						'	r unorrai succ	Subtotal	\$	4,660.92
						_	Compt	0.00**	•	02.22
<u> </u>						Fuel	Surcharges	2.00% Total	\$	93.22 <b>4,754.13</b>
						N	M Sales Tax		\$	332.79
	customer or customer's a		that the equipment, ma		exes: Net 30 days. Finance ch counts. Applicable taxes will be	ege 1.5% per	month on past due	DUE	\$	5,086.92
CANA LOCAINE				į ac		- paperson the same				

## **CEMENT JOB SUMMARY SHEET**

	Job	Type
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## **PLUG TO ABANDON**

				Measure		
Casing Surface	Size 7"	Weight 23#	Grade	d Depth 87'	Total Casing 87'	
Intermediate Production Tubing	2 7/8" 1 13/16"	6.5# 4.19#		2950' 2081'	2950'	
Drill Pipe Open Hole	1 10/10	7.101		2001	2081'	
			CEMENT DATA			
Spacer	0 Bbls					
Cement 1 Additives	STD 2% C.C.					Sacks
	Weight (lb/gal)	15.60	Yield (cuft/sk)	1.18	Water (gal/sk)	
Cement 2 Additives	STD 2% C.C.					Sacks
0	Weight (lb/gal)	15.60	Yield (cuft/sk)	1.18	Water (gal/sk)	
Cement 3 Additives	STD NEAT		V. 11.			Sacks
0	Weight (lb/gal)	15.60	Yield (cuft/sk)	1.18	Water (gal/sk)	
Cement 4 Additives	STD NEAT				8	Sacks
	Weight (lb/gal)	15.60	Yield (cuft/sk)	1.18	Water (gal/sk)	5.20
Cement 5	STD					Sacks
Additives	NEAT					
	Weight (lb/gal)	15.60	Yield (cuft/sk)	1.18	Water (gal/sk)	
Cement 6 Additives	STD NEAT					Sacks
Additives	Weight (lb/gal)	15.60	Yield (cuft/sk)	1 18	Water (gal/sk)	5 20
Cement 7	STD	10.00	· · · · · · · · · · · · · · · · · · ·	1.10	vace (gason)	Sacks
Additives	NEAT					
Cement 8 Additives	Weight (lb/gal) STD NEAT	15.60	Yield (cuft/sk)	1.18	Water (gal/sk)	5.20 Sacks
	Weight (lb/gal)	15.60	Yield (cuft/sk)	1.18	Water (gal/sk)	5.20
Cement 9 Additives	STD NEAT		,		(3*****)	Sacks
	Weight (lb/gal)	15.60	Yield (cuft/sk)	1.18	Water (gal/sk)	5.20
Cement 10 Additives	STD NEAT					Sacks
	Weight (lb/gal)	15.60	Yield (cuft/sk)	1.18	Water (gal/sk)	5.20
Displacement	H20			(lb/gal)		···
5		CEME	NTING EQUIPM	ENT		
Provider			04			
Guide Shoe		ea.	Centralizers			ea.
Float Shoe Float Collar		ea.	Plug Type Packer			ea.
DV Tool		ea. ft.	Retainer			ft. ft.