

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
Abandoned well Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No 1004-0135  
Expires November 30, 2000

5 Lease Serial No

**NM- 013686**

6 If Indian, Allottee or tribe Name

**AN 11: 23**

7 If Unit or CA/Agreement, Name and/or No

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

RECEIVED  
BLM  
210 FARMINGTON NM

8 Well Name and No.

**Pritchard 6E**

1 Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2 Name of Operator

**BP America Production Company Attn: Toya Colvin**

9 API Well No

**30-045-26149**

3a. Address

**P.O. Box 3092 Houston, TX 77253**

3b Phone No (include area code)

**281-366-**

10. Field and Pool, or Exploratory Area

**Blanco Pictured Cliffs**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1065' FNL 900' FWL Sec 34 T31N R09W**

11 County or Parish, State

**San Juan, NM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐

Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐

New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐

Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☒

Other **T&A Wellbore/  
Turn into Pressure  
Monitoring Well**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

**BP America respectfully requests permission to Temporary Abandon the wellbore, then turn well into a Pressure Monitoring Well.**

**Please see attached procedure.**

**RCVD AUG 16 '07  
OIL CONS. DIV.**

- 14 I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

**DIST. 3**

**Toya Colvin**

Title **Regulatory Analyst**

Signature

*Toya Colvin*

Date **8/7/07**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

**Original Signed: Stephen Mason**

Title

Date

**AUG 14 2007**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOC**

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## SJ Basin Well Work Procedure

Well Name: Prichard 6E  
Version: 1.0  
Date: August 1, 2007  
RepairType: REVEEX

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**Objective: T&A wellbore then turn well into a Pressure monitoring wellbore.**

1. TOH with completion.
2. Load well with fluid
3. Pressure test casing at 500 psi for 30 minutes
4. Run 2-3/8" tubing
5. Leave well in T&A status

**\*\*Surface configuration will consist of wellhead with monitoring capability of the tubing and casing. Location will be stripped except for wellhead and RTU.**

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### Procedure:

1. Notify BLM and NMOCD 24 hours prior to beginning operations.  
**Henry Villeneuve @ (505) 334-6178, Ext. 17 or Charlie Perrin (ext 16).**  
**BLM Contact (505) 599-8907**
2. MIRU workover rig. LOTO all necessary equipment including but not limited to: meter run, automation, separator, and water line.
3. Blow down casing to pit or flowback tank. Pump tubing capacity plus 5 barrels of 2% KCL water to displace any potential condensate in tubing string.
4. Rig up water pump. Remove horsehead and test tubing.
5. Blow down well.
6. Rig down polish rod and trip out of hole
7. RU WL unit. Pressure test lubricator and equipment with shut-in wellhead gas pressure. TIH and set two barriers (profile plugs, CIBPs or G-packoffs) for isolation of tubing string and to comply with DWOP double barriers.
12. Check all casing strings to ensure no pressure exist on any annulus. **The operations of removal of wellhead and installation of BOP's will be performed under a dispensation for one (1) barrier on the backside**
13. Nipple down Wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 200 psi above BHP

14. Install stripping rubber, pull tubing hanger and shut pipe rams. Strip tubing hanger out of hole.
15. TOOH and LD 2-3/8" production tubing currently set at 2992'.
16. Load well with fluid and pressure test the casing to 500 psi for 30 minutes. Record data on the pressure test chart and send to Cherry Hlava to be submitted with a Sundry Notice of completed work. (Cement retainer @ 3200').
17. Land 2-3/8" production tubing at +/- **2900**. Lock down hanger.
18. Pressure test tubing to 500 psi with air unit, make sure tubing spool valves are open. Care should be taken during pressure testing of the tubing due to potential problem caused if tubing parts close to surface or above the hanger. Check all casing string for pressure. The operations of removal of BOP and installation of wellhead will be performed under a dispensation for one (1) barrier on the backside.
19. ND BOP's. NU Wellhead. Pull Plugs.
20. RD and release all equipment. Remove all LOTO equipment.
21. Ensure all reports are loaded into DIMS. Print out summary of work and place in Wellfile. Notify Cherry Hlava and Sheri Bradshaw of T&A status.

# **Pritchard 6E**

Sec 34, T31N, R9W

API # 30-045-26149

GL 6109'

## History

1 Completed in DK in 1985  
DV tool @ 1889', FC @ 3455'  
Dakota T&A and PC perforated- 1998

9-5/8", 36#, @ 326'

225 sxs cmt

circulated cement to surface

TOC @ 300'

DV tool @ 1889' (was opened during cementing)

4-1/2" liner hanger @ 3336'

Retainer @ 3200'

7", 23#, @ 3495'

375 sxs cmt

Tubing 2-3/8" @ 3000'

## Picture Cliffs Perforations

2913-2943 4 spf  
2958-2972' 4 spf

## Dakota Perforations

7288-7494' 1 spf

4-1/2" LINER, 11.6#, 10.5# @ 7517'

444 sxs cmt

PBTD 7511'

TD 7520'

Formation tops  
Ojo Alamo 1600  
Kirkland 1710  
Fruitland 2600  
Pictured Cliffs 2912  
Lewis 3060  
Cliffhouse 4680  
Gallup 6450  
Graneros 7230  
Dkota 7280

updated 12/8/05 AF