

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 20071a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Res. ☐ Other _____2. Name of Operator
ConocoPhillips Company3. Address
PO BOX 4289 Farmington NM 87499

3.a Phone No. (Include area code) (505)326-9597

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 2285 FNL & 810 FEL Unit H, Sec. 8 T29N R6W

At top prod. interval reported below

At total depth Same as above.

14. Date Spudded

03/09/2007

15. Date T.D. Reached

04/01/2007

16. Date Completed

☐ D & A ☒ Ready to Prod.
08/03/200718. Total Depth: MD 5833'
TVD 5833'19. Plug Back T.D.: MD 5784'
TVD 5784'20. Depth Bridge Plug Set: MD
TVD21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625H-40	32.3#	0	384'		242sx; 286cf	50.9 bbl	Surface	7 bbl
8.75	7.0 J-55	20#	0	3500'		590sx; 814cf	144 bbl	Surface	40 bbl
6.25	4.5 J-55	10.5#	0	5833'		163sx; 323cf	57 bbl	TOC: 3290'	

RCVD AUG 14 '07

OIL CONS. DIV.

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5664'							

DIST. 3

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blanco Mesaverde	4192'	5756'	5511' - 5756'	0.34"	30	1 spf
B)			4999' - 5401'	0.34"	30	1 spf
C)			4192' - 4889'	0.34"	30	1 spf
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5511' - 5756'	Frac: Pump 420 gal 15% HCL ahead of 60Q slickfoam @ 50 to 54.3 bpm w/99,631# 20/40 AZ sand.
4999' - 5401'	Frac: Pump 15 bbl 15% HCL ahead of 60Q slickfoam @ 50 to 54.2 bpm w/101,442# 20/40 AZ sand.
4192' - 4889'	Frac: Pump 630 gal 15% HCL ahead of 75Q Linear Gel @ 50 to 57.3 bpm w/202,298# 20/40 AZ sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Aug 1st	8/03/07	1hr	→		50 mcf				Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2"	SI 180	350	→	0	1188 mcf	5 bpd		Gas well - Shutin	

ACCEPTED FOR RECORD

AUG 09 2007

FARMINGTON FIELD OFFICE

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on page 2)

NMOC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2547
				Kirtland	2654
				Fruitland	3001
				Pictured Cliffs	3390
				Lewis	3533
				Chacra	4438
				Upper Cliffhouse	4996
				Menefee	5321
				PT Lookout	5593

32. Additional remarks (include plugging procedure):

This is a single Blanco Mesaverde well.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Juanita FarrellTitle Regulatory SpecialistSignature Juanita FarrellDate 08/06/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.