

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5' LEASE DESIGNATION AND SERIAL NO Jicarilla Contract # 27	
b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2 NAME OF OPERATOR CDX RIO, LLC		7. UNIT/AGREEMENT NAME JICARILLA NM	
3 ADDRESS AND TELEPHONE NO. 2010 Afton Place, Farmington, New Mexico 87401 (505) 326-3003		8 FARM OR LEASE NAME, WELL NO Jicarilla A #6F	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 605' FNL, 1900' FWL At top prod interval reported below At total depth NSL-5378, DHC-2249az		9 API WELL NO 30-039-29644	
14. PERMIT NO		DATE ISSUED	
12 COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15 DATE SPUDDED 8-3-06	16 DATE T.D. REACHED 9-9-06	17 DATE COMPL (Ready to prod.) 7-23-07	18 ELEVATIONS (DF, RKB, RT, BR, ETC)* 6608' GR, 6620' KB
19 ELEV CASINGHEAD	20. TOTAL DEPTH, MD & TVD 7495'		
21. PLUG, BACK T.D., MD & TVD 7467'		22 IF MULTIPLE COMPL, HOW MANY* 2	23 INTERVALS DRILLED BY 0-7495'
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7303-7460' Dakota Commingled w/Mesaverde			25. WAS DIRECTIONAL SURVEY MADE No
26 TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR			
27. WAS WELL CORED No			
28 CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	36# K-55	309'	12 1/4"
7"	26# N-80	3413'	8 3/4"
29 LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2"	2976'	7494'	885 cu.ft.
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	7328'	(SN @ 7327')	
31 PERFORATION RECORD (Interval, size and number) w/1 SPF @ 7303-7305', 7311-7313', 7342-7368', 7440-7460' 60 holes w/0.38" diameter holes total			
32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7303-7460'		2952 bbl 20# x-link gel, 221,600# 20/40 Ottawa sd, 39,000# tempered LC sd	
33 PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 8-8-07	HOURS TESTED 1	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD 5.5
FLOW TUBING PRESS SI 590	CASING PRESSURE SI 2115	OIL-BBL 132 BOPD	GAS-MCF 274 MCF/D
WATER-BBL 19 BWPD		GAS-OIL RATIO 0.8 BW	
34 DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) To be sold			
35 LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED Nancy Olthmann TITLE Agent

DATE 8-9-07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON FIELD OFFICE

AUG 13 2007

DIST. 3

RCUD AUG 14 '07
OIL CONS. DIV.

ACCEPTED FOR RECORD

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2282'	2653'	White, cr-gr ss.
Kirtland	2653'	2890'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2890'	3065'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3065'	3153'	Bn-Gry, fine grn, tight ss.
Lewis	3153'	3528'	Shale w/siltstone stringers
Huerfanito Bentonite*	3528'	3970'	White, waxy chalky bentonite
Chacra	3970'	4730'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Cliff House	4730'	4801'	ss: Gry, fine-grn, dense sil ss.
Menefee	4801'	5233'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5233'	5459'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	5459'	6451'	Dark gry carb sh.
Gallup	6451'	7215'	silts & very fine gr gry ss w/irreg.interbed sh
Greenhorn	7215'	7275'	Highly calc gry sh w/thin lmst.
Graneros	7275'	7299'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7299'	7469'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)