

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.

NM 011349A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM078415A / 078415B 46

8. Well Name and No.

SAN JUAN 29-5 UNIT, 14F

9. API Well No.

30-039-29830

10. Field and Pool, or Exploratory Area

Blanco Mesaverde / Basin Dakota

11. County or Parish, State

RIO ARRIBA

NM

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
ConocoPhillips Company3a. Address  
PO BOX 4289 Farmington NM 874993b. Phone No. (include area code)  
(505) 326-9597

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1880 NORTH 495 EAST  
UL: H, Sec: 27, T: 29N, R: 5W

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing report -
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Sidetrack
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

07/14/07 MIRU H&P 282. NU BOP - PT ok. PT csg to 600#/30min-ok. Drill 8 3/4" hole to 4260' on 7/18/07. Circ. TOOH. RIH w/6 jnts 7", 23#, J-55, LT&C csg; w/97 jnts 7", 20#, J-55 ST&C csg on top & set @ 4244'. RU to cmt. Preflush w/20 bbl wtr, 10 bbl wtr. Pump 439sx (1131cf - 201) Type III cmt w/64pps Prem Plus Type III, 30 pps Pozmix A, 3% Bentonite, 5 pps phenoseal. Tail w/96 sx (129cf - 23 bbl) 50/50 Poz Prem, w/6 pps phenoseal. Drop plug & displace w/171 bbl wtr. Circ 60 bbl cmt to surface. WOC.

07/20/07 PT csg to 1800#/30min. Good test. Drill 6 1/4" hole to TD @ 8367' on 07/21/07. Circ. RIH w/4 1/2" csg to 7030'. Casing became stuck. Casing parted due to wellbore fire. Attempt to fish casing. RU & run freepoint. RD freepoint. RIH w/jet cutter & cut casing @ 6445'. Left 555' fish in hole.

07/24/07 Received verbal approval from Jim Lovato (BLM) & Steve Hayden (OCD) to sidetrack well. RIH w/CR and set @ 4229'. PT csg to 1000# - ok. RU to squeeze open hole. Pump 425sx (618cf-110bbl) 50/50 Poz cmt w/3.5 pps phenoseal, 0.2% CFR-3, 0.1% HR-5, 0.8% Halad R-9. Sting out & reverse circulation. Displace. 0725/07 PT BOP. PT annular to 1500#. RIH w/whipstock & set @ 4230'. Top of window @ 4222'. Mill window F/4221' T/4229. RIH to TD @ 4233' & drill 6 1/4" hole to new TD @ 8347' on 07/30/07. RIH w/195 jnts 4 1/2", 11.6#, N-80 LT&C csg & set @ 8336'. Pump 425sx (616cf - 110bbl) 50/50 POZ cmt w/3.5 pps phenoseal, 0.2% CFR-3, 0.1% HR-5, 0.8% Halad R9. Drop plug & displace w/119 bbl wtr. ND BOP. RDMO 07/31/07. PT & TOC will be reported on completion sundry.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Juanita Farrell

Title Regulatory Specialist

RCVD AUG 16 2007  
OIL CONS. DIV.  
DIST. 3

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

AUG 14 2007

FARMINGTON FIELD OFFICE