

ConocoPhillips

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 8/2/2007

API No. 30-039-29832

DHC No. DHC2328AZ

Lease No. NM-011349-B

Well Name

SAN JUAN 29-5 UNIT

Well No.

#14M

Unit Letter

J

Section

27

Township

T029N

Range

R005W

Footage

1930' FSL & 1895' FEL

County, State

Rio Arriba County,
New Mexico

Completion Date

7/27/2007

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1930 MCFD

PERCENT

54%

CONDENSATE

PERCENT

54%

DAKOTA

1650 MCFD

46%

46%

3580

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD AUG 14 '07

OIL CONS. DIV.

DIST. 3

APPROVED BY

DATE

TITLE

PHONE

X

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8-3-07

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