Submit 2 Conica To Anneoperate District			Ç		
Submit 3 Copies To Appropriate District Office	State of	New Mexic			Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals	and Natural	Resources	WELL API NO.	May 27, 2004 30-039-29898
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSER	VATION DI	VISION -	5. Indicate Type	
1000 Rio Brazos Rd. Aztec. NM 87410		th St. Francis Dr.		STATE	X FEE
District IV	Santa F	e, NM 8750.	5	6. State Oil & G	as Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON W. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-1)			ACK TO A	7. Lease Name (SAN JUAN 31-0	or Unit Agreement Name 5 UNIT
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number	47G
Name of Operator/ ConocoPhillips Company				9. OGRID Number 217817	
3. Address of Operator PO BOX 4289				10. Pool name or Wildcat	
Farming	gton, NM 87499				rde / Basin Dakota
4. Well Location	2220	MODELL			WECE
Unit Letter E			line and830_		
Section 32	Township 31			NMPM	CountyRIO ARRIBA
	6253' GL	neinei DN, KK	D, KI, GK, etc.)	1. 1. 1.	
Pit or Below-grade Tank Application	or Closure				
Pit typeDepth to Ground	dwaterDistance from ne	arest fresh water	well Distar	ice from nearest sur	face water
Pit Liner Thickness:	nil Below-Grade Tank: Vo	olume	bbls; Cons	truction Material_	
'12. Check	Appropriate Box to Ir	ndicate Natu	re of Notice, R	eport or Other	· Data
NOTICE OF	INTENTION TO:		SLIBS	EQUENT RE	DORT OF:
PERFORM REMEDIAL WORK		v □ RE	EMEDIAL WORK		ALTERING CASING
	CHANGE PLANS	_	DMMENCE DRILL		P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	□ CA	ASING/CEMENT		
	MULTIPLE COMPL		ASING/CEMENT	JOB 🗆	
OTHER:		_ O	ASING/CEMENT of the Republic R	JOB oort	·
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