Form 3160- 5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004- 0137

Expires: March 31, 2007

	TODAL STORYCEG AND	DEBODES ON MA		5. Lease Serial No.	40.4.4
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter and the second sec				NMSF79484A/079484A 6. If Indian, Allottee, or Tribe Name	
aband	oned well. Use Form 316	0-3 (APD) for such pro	pposals.	o. It indian, Allouee, or in	be Name
SUBMIT IN TR	IPLICATE - Other Instru			7. If Unit or CA. Agreemer	t Name and/or No.
1. Type of Well Oil Well OGas Well	Other	210 FARIS	IT HGTON NM	8. Well Name and No.	
2. Name of Operator		, , , , , , , , , , , , , , , , , , , ,	MOTON NET	May Canyons 30-04	I-14 #44H
Black Hills Gas Resources				9. API Well No.	
3a. Address				30-039-29958	
3200 N 1st Street PO Box 249 Bloomfield, NM 87413 50		413 505-634-1111 e			oratory Area
4. Location of Well (Footage, Sec., T.	<i>y</i> - 1			E. Blanco/Pictured	Cliffs
Surface: 1,055' FSL 405' FEL SE/SW Unit P Sec 14 T30N R4W				11. County or Parish, State	
Bottom Hole: ±1055' FSL ±660' FWL SW/SW Unit M Sec 1					
	PRIATE BOX(S) TO IND	ICATE NATURE OF N	NOTICE, REPOR	T, OR OTHER DATA	
TYPE OF SUBMISSION		TYI	PE OF ACTION		<u></u>
Notice of Intent	Acidize	Deepen	Production (St	art/ Resume) Wa	iter Shut-off
	Altering Casing	Fracture Treat	Reclamation	□]w _€	ell Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	√ Ot	*** 44 5 *
	Change Plans	Plug and abandon	Temporarily Al	لميتا	
					5 <u>v</u>
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposa		
testing has been completed. Final A determined that the site is ready for	d operations. If the operation resu bandonment Notice shall be filed	Bond No. on file with the BLM lts in a multiple completion or	M/ BIA. Required subservecompletion in a new	interval, a Form 3160-4 shal	vithin 30 days be filed once
testing has been completed. Final A	d operations. If the operation results bandonment Notice shall be filed final inspection.) as approved on July 2, 2	Bond No. on file with the BLM lts in a multiple completion or only after all requirements, inc 2007 and given API r	M/ BIA. Required subsine recompletion in a new cluding reclamantion, his number 30-039-2	equent reports shall be filed vinterval, a Form 3160-4 shall ave been completed, and the 29958. BHGR is su	vithin 30 days be filed once operator has bmitting this
testing has been completed. Final A determined that the site is ready for The APD for this well w	d operations. If the operation results bandonment Notice shall be filed final inspection.) as approved on July 2, 2	Bond No. on file with the BLM lts in a multiple completion or only after all requirements, inc 2007 and given API r	M/ BIA. Required subsine recompletion in a new cluding reclamantion, his number 30-039-2	equent reports shall be filed winterval, a Form 3160-4 shall ave been completed, and the 29958. BHGR is su yons 30-04-14 #144	vithin 30 days be filed once operator has bmitting this AUG 10 '07 CONS. DIV.
testing has been completed. Final A determined that the site is ready for The APD for this well w	d operations. If the operation results bandonment Notice shall be filed final inspection.) as approved on July 2, 2	Bond No. on file with the BLM lts in a multiple completion or only after all requirements, inc 2007 and given API r	M/ BIA. Required subsine recompletion in a new cluding reclamantion, his number 30-039-2	equent reports shall be filed winterval, a Form 3160-4 shall ave been completed, and the 29958. BHGR is su yons 30-04-14 #144	vithin 30 days be filed once operator has benitting this AUG 10 '07
testing has been completed. Final A determined that the site is ready for The APD for this well w sundry to change the narrow to change the narrow to the sundry to	d operations. If the operation results bandonment Notice shall be filed final inspection.) as approved on July 2, 2 are from the Many Cany	Bond No. on file with the BLM lts in a multiple completion or only after all requirements, inc 2007 and given API r	M/ BIA. Required subsine recompletion in a new cluding reclamantion, his number 30-039-2	equent reports shall be filed winterval, a Form 3160-4 shall ave been completed, and the 29958. BHGR is su yons 30-04-14 #144	vithin 30 days be filed once operator has bmitting this AUG 10 '07 CONS. DIV.
testing has been completed. Final A determined that the site is ready for The APD for this well w sundry to change the narrow sundry su	d operations. If the operation results bandonment Notice shall be filed final inspection.) as approved on July 2, 2 are from the Many Cany	Bond No. on file with the BLM lts in a multiple completion or only after all requirements, inc 2007 and given API r	M/ BIA. Required substrecompletion in a new cluding reclamantion, he number 30-039-2 o the Many Can	equent reports shall be filed winterval, a Form 3160-4 shall ave been completed, and the 29958. BHGR is su yons 30-04-14 #144	vithin 30 days be filed once operator has braitting this AUG 10 '07 CONS. DIV.
testing has been completed. Final A determined that the site is ready for The APD for this well w sundry to change the narrow sundry su	d operations. If the operation results bandonment Notice shall be filed final inspection.) as approved on July 2, 2 are from the Many Cany	Bond No. on file with the BLM lts in a multiple completion or only after all requirements, inc. 2007 and given API rons 30-04-14 #44H to	M/BIA. Required substrecompletion in a new cluding reclamantion, he number 30-039-2 o the Many Can	equent reports shall be filed winterval, a Form 3160-4 shall ave been completed, and the 29958. BHGR is suryons 30-04-14 #144 RCVI	vithin 30 days be filed once operator has braitting this AUG 10 '07 CONS. DIV.
testing has been completed. Final A determined that the site is ready for The APD for this well w sundry to change the narrow sundry su	d operations. If the operation results bandonment Notice shall be filed final inspection.) as approved on July 2, 2 are from the Many Canyone from the Many Canyone true and correct.	Bond No. on file with the BLM lts in a multiple completion or only after all requirements, inc 2007 and given API r ons 30-04-14 #44H to	M/BIA. Required substrecompletion in a new cluding reclamantion, he number 30-039-2 to the Many Can	equent reports shall be filed winterval, a Form 3160-4 shall ave been completed, and the 29958. BHGR is su yons 30-04-14 #144 RCUI OIL	vithin 30 days be filed once operator has braitting this AUG 10 '07 CONS. DIV.
testing has been completed. Final A determined that the site is ready for The APD for this well w sundry to change the narrow sundry su	d operations. If the operation results bandonment Notice shall be filed final inspection.) as approved on July 2, 2 are from the Many Canyone from the Many Canyone true and correct.	Bond No. on file with the BLM lts in a multiple completion or only after all requirements, inc. 2007 and given API rons 30-04-14 #44H to	M/BIA. Required substrecompletion in a new cluding reclamantion, he number 30-039-2 to the Many Can	equent reports shall be filed winterval, a Form 3160-4 shall ave been completed, and the 29958. BHGR is suryons 30-04-14 #144 RCVI OIL SE	vithin 30 days be filed once operator has braitting this AUG 10 '07 CONS. DIV.

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as requited by 43 CFR 3162.4-1(c); and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3 - 2, 3162.3 - 3, 3162.3 - 4.

The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency -sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240

UNCOM ROP CHIPMONS

NOOS IN COUR

FARANKG 10H DISHMED OF FIGURY

al english and g