

ConocoPhillips

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 8/3/2007

API No. 30-039-30091

DHC No. DHC2448AZ

Lease No. FEE

Well Name

SAN JUAN 30-5 UNIT

Well No.

#22F

Unit Letter
I

Section
17

Township
T030N

Range
R005W

Footage
2200' FSL & 900' FEL

County, State
Rio Arriba County,
New Mexico

Completion Date

7/18/07

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1001 MCFD

PERCENT

56%

CONDENSATE

PERCENT

56%

DAKOTA

800 MCFD

44%

44%

1801

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD AUG 14 '07

OIL CONS. DIV.

DIST. 3

APPROVED BY

DATE

TITLE

PHONE

X

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8-3-07

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