

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM110468126
2. Name of Operator ELM RIDGE RESOURCES, INC.	6. If Indian, Allottee or Tribe Name USA
3. Address and Telephone No. PO BOX 3936 FARMINGTON, NEW MEXICO 87499 (505) 326-7099	7. If Unit of CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2340' ANL & 2420' FEL Sec. 28-T29N-R13W	8. Well Name and No. GH CALLOW #6-A
	9. API Well No. 3004520733
	10. Field and Pool, or Exploratory Area BASIN FRUITLAND
	11. County or Parish, State SAN JUAN, NMEX

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. TIT w/ 2 7/8" work string and packer. Set packer @ 1208' KB
2. RU HES and frac. w/ 60,000 # 20/40 ARIZONA SAND and 427,394 SCF 70 quality NITROGEN foam. ISIP 1903 psi, ATP 3368 psi, AIR 49 BPM.
3. MIRR Big A well service and clean out to PBTD of 1467' LD 2 7/8" PU 2 3/8" and @ 1407' KB
4. SWI waiting on gas tie-in.
5. First production 5-27-96.

RCVD AUG 16 '07  
OIL CONS. DIV.  
DIST. 3  
ACCEPTED FOR RECORD

AUG 13 2007

FARMINGTON DISTRICT OFFICE  
BY 12

14. I hereby certify that the foregoing is true and correct  
Signed Darryl Indelic Title OP. MANAGER Date 5-23-96  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD