	UNITED STATES  DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB NO 1004-0137 Expires March 31, 2007		
SUNDRY NOTICES AND REPORTS ON WELLS  On not use this form for proposals to drill or to re-enter an abandance well. Use Form 3160-3 (APD) for such proposals				5. Lease Serial No.  NMSF-077952 6. If Indian, Allottee or Tribe Name		
UBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No		
1. Type of Well X Gas Well Other  2. Name of Operator XTO Energy Inc.  3a. Address 3b. Phone No. (include area code)				8. Well Name and No. JC GORDON D #2G  9. API Well No.		
2700 Farmington Ave., Bldg, K. St. 4. Location of Well (Footage, Sec., T., R., M., or Surve.) 1970' FSL & 1630' FWL SEC 22K-T2	505-324-1090	ea code)	30-045-34171  10. Field and Pool, or Exploratory Area  BASIN DAKOTA  11. County or Parish, State			
12. CHECK APPROPRIATE	F BOX(ES) TO INC	DICATE NATURE OF	NOTICE REP	SAN JUAN	NM.	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION					- ICK DATA	
Notice of Intent  X Subsequent Report	Acidize Alter Casing	Deepen Fracture Treat		(Stari/Resume) on	Water Shut-Off Well Integrity	
Final Abandonment Notice	Casing Repair Change Plans Convert to Injective	New Construction Plug and Abandon Plug Back	Recomplet Temporari Water Dis	ly Abandon	X Other TD & SET PROD CSG	
13 Describe Proposed or Completed Operation (cle If the proposal is to deepen directionally or reco Attach the Bond under which the work will be following completion of the involved operations testing has been completed. Final Abandonmen determined that the final site is ready for final ins	omplete horizontally, give s performed or provide the s. If the operation results in it Notices shall be filed or spection.)	ubsurface locations and mea- Bond No. on file with BLM in a multiple completion or really after all requirements, inc	sured and true ve /BIA. Required s ecompletion in a s cluding reclamation	rtical depths of al subsequent report new interval, a Fo on, have been cor	I pertinent markers and zones s shall be filed within 30 days rm 3160-4 shall be filed once apleted, and the operator has	
KTO Energy Inc. drilled 7-7/8" 6387' on 6/6/07. Cemented 1st Gilsonite (12.4 ppg & 1.9 cuft) 0.3% Halad-9 (13.5 ppg & 1.32 c Pozmix w/6% Bentonite, 1/8 pps neat cement (14.5 ppg & 1.38 cm	stage w/315 ax 65 sx) f/b 175 ax 50 auft/sx). Circ 11 Polyflake & 5 pps uft/ax). Circ 40 b	3/35 Pozmix w/6% Ber 3/50 Pozmix w/3% Ber 4. bbls cmt to surf. 5 Gilsonite (11.8 p 3. bbls cement to surf	ntonite, 1/3 ntonite, 0.: Cemented: pg & 2.31 cm	8 pps Polyf. 1% CFR-3, 5 2nd stage w, uft/sx) f/b	Lake & 5 pps pps Gilsonite & /451 sx 65/35 100 sx Type III	
**Production casing will be tes	ted upon completa	.cm. * *			,	
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) LORRE D. BINCHAM		Title REGUL	Title  REGULATORY COMPLIA		NCE TECH	
JANA Declar		Date 6/11/07 DERAL OR STATE OF	FICE LISE	AOCE	TEOFORACCORD	
Approved by	THIS OF ACE FOR TEL	Title	1102 002	T.	ua 1 5 2007	
Conditions of approval, if any, are attached. Approverentity that the applicant holds legal or equitable title which would entitle the applicant to conduct operation	e to those rights in the sub ns thereon	bject lease		FARMIN	MONALE OFFICE	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Se States any false, fictuious or fraudulent statements or	representations as to any n	ne for any person knowingly natter within its jurisdiction. PERATOR	and willfully to m	ake to any depart	ment or agency of the United	
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Rec'd for 8/17/07