

April 2004

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1010-0188
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr, Other
2 Name of Operator **XTO Energy Inc.**
3 Address **2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM** 3a Phone No. (include area code) **505-324-1090**
4 Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1970' FSL & 1630' FWL**
At top prod interval reported below
At total depth
14 Date Spudded **5/28/07** 15 Date T D Reached **6/4/07** 16 Date Completed **7/24/07** ☐ D & A ☒ Ready to Prod
18 Total Depth MD **6850'** 19 Plug Back T.D. MD **6791'** 20 Depth Bridge Plug Set. MD **6134'**
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) **GR/CCL/AIL** 22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		375'		265		0	
7-7/8"	5-1/2"	15.5#		6837'	4164'	1041		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6498'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) DAKOTA	6360'	6607'	6360' - 6607'	0.32"	34	
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) DAKOTA	6360'	6607'	6360' - 6607'	0.32"	34	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
6360' - 6607'	A. w/1500 gals 15% NEFE HCl acid. Frac'd w/88,154 gals 75Q N2 Delta 200 foam frac'd fluid carrying 143,400# sd.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	7/24/07	3	→	0	40	9			FLOWING

Choke Size **3/8"** Tbg Press. Flwg SI **80** Csg. Press. **680** 24 Hr **→** Oil BBL **0** Gas MCF **320** Water BBL **72** Gas Oil Ratio **SHUT IN** Well Status

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						

Choke Size **3/8"** Tbg Press. Flwg SI **80** Csg. Press. **680** 24 Hr **→** Oil BBL **0** Gas MCF **320** Water BBL **72** Gas Oil Ratio **SHUT IN** Well Status

(See instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD

JUL 31 2007

FARMINGTON FIELD OFFICE
BY T. Salazar

28a Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

BURRO CANYON SS 6619
MORRISON FM 6641

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO SS	920
				KIRTLAND SHALE	1069
				FRUITLAND FORMATION	1452
				LOWER FRUITLAND COAL	1897
				PICTURED CLIFFS SS	1917
				LEWIS SHALE	2071
				CHACRA SS	2818
				CLIFFHOUSE SS	3476
				MENEFEE	3566
				POINT LOOKOUT SS	4306
				MANCOS SHALE	4591
				GALLUP SS	5444
				GREENHORN LS	6275
				GRANEROS SH	6330
				1ST DAKOTA SS	6358

32 Additional remarks (include plugging procedure):

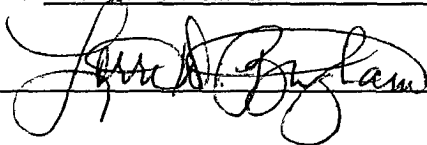
33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 7/26/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JC Gordon D #2G API #30-045-34171

7/11/07 MIRU PU.

7/13/07 MIRU Weatherford WLU. Ran GR/CCL from 6791' (PBD) - 375' (btm of surf csg). Correlated to AIL dated 6/5/07. Perf'd DK from 6360' - 6607' w/1 JSPF (0.32" diam, ttl 34 holes). A.w/1500 gals 15% NEFE HCl acid.

7/17/07 Frac'd fr/6360' - 6607' w/88,154 gals 75Q N2 Delta 200 foam frac fld carrying 143,400# sd.

7/23/07 Ran 197 jts 2-3/8", 4.7#, J-55, EUE 8rd tubing, set @ 6498'. PBD @ 6791'. ND BOP. RD. Waiting on C-104 approval to turn well on.

RCVD AUG 17 '07

OIL CONS. DIV.

DIST. 3