

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No
NMSF 078881
Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE- Other instructions on reverse side

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
Huntington Energy, L.L.C.

3a Address
908 N.W. 71st St., Oklahoma City, OK 73116

3b Phone No (include area code)
405-840-9876

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SESE Lot P, 1285' FSL & 1300' FEL
Sec 1-25N-7W**

7 If Unit or CA/Agreement, Name and/or No.

Canyon Largo Unit

8. Well Name and No.

Canyon Largo Unit 455

9. API Well No

30-039-27749

10 Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Huntington Energy, L.L.C. proposes to recompleate the above referenced well from the Basin Dakota to the Basin Mancos. Well survey, procedure/operations, wellbore diagrams, surface use plan and map are all attached for approval.

**RCVD AUG 10 '07
OIL CONS. DIV.
DIST. 3**

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Catherine Smith

Title **Land Associate**

Signature

Catherine Smith

Date

07/31/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title	Date AUG 09 2007
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD

Submit updated plat

Huntington Energy, L.L.C.

908 N.W.71 ST.

Oklahoma City, OK 73116

(405) 840-9876 & Fax # (405) 840-2011

Canyon Largo Unit 455

Sec 1-25N-7W

Rio Arriba County, NM

API #30-039-27749

TD: 7620',

PBTD: 7480'

Current perfs: Dakota: 7184'-7400' (112 holes)

Production Csg: 4½" 11.6# N-80, set @ 7620' (max psi - 6000 psi)

Tubing: 2 ⅜" 4.7# J-55 @ 7303'

Proposed Perfs: Gallup

Stage 1: 6566-6570', 6578-6580', 6593-6595', 6604-6606', 6613-6616', 6630-6633', 6652-6654'; 2 spf, 34 Holes, 17 ft.

Stage 2: 6289-90', 6300-02', 6310-12', 6323-25', 6345-50', 6355-60', 6374-76', 6382-83', 6392-94', 6400-04', 6415-19', 6434-36', 6446-48', 6460-64', 6472-76', 6487-90', 6497-99', 6502-04', 6508-10'; 2 spf, 94 holes, 47 ft

Procedure:

1. MIRU WOR. ND wellhead. NU BOP. Set flowback tank.
2. POOH with 2 ⅜" tubing. Please note condition of all. Install frac valve.
3. RIH with CIBP and set at 7150'. Dump bail ³⁵10' cement on plug. Load hole with 2% KCL and test to 3000 psi.

Perf Gallup using 3½" HSC csg gun firing premium charges, 2 spf, as follows: 6566-6570', 6578-6580', 6593-6595', 6604-6606', 6613-6616', 6630-6633', 6652-6654'; 2 SPF, 34 Holes, 17 ft. (Basin Wireline)

4. RU Frac Company and frac as follows: 30,000 gals 20# foam frac carrying 40,000 lbs 20/40 white sand and 8,000 lbs 20/40 curable resin sand pumped at 35 bpm at max 5600 psi.
5. Flush with 20# gel to top perf. Obtain ISIP. Rig up Basin Wireline, RIH and set composite 4 ½" flow thru plug @ 6526'.
6. Perforate the Second stage firing premium charges, 2 spf, as follows: 6289-90', 6300-02', 6310-12', 6323-25', 6345-50', 6355-60', 6374-76', 6382-83', 6392-94', 6400-04', 6415-19', 6434-36', 6446-48', 6460-64', 6472-76', 6487-90', 6497-99', 6502-04', 6508-10'; 2 spf, 94 holes, 47 ft.

7. RU frac Company and frac as follows: 50,000 gals 20# foam frac carrying 72,000 lbs 20/40 white sand and 18,000 lbs 20/40 curable resin sand pumped at 35 bpm at max 5600 psi.
8. Shut in frac for 2hrs. Begin flowback adjusting chokes to maximize fluid recovery. Report results.
9. MIRU WOR and RIH with Bit. Pump off bit sub, SN, 2 $\frac{3}{8}$ " tubing and land at 6470'. Flow well as required. RD & rel WOR & all equip. Return to Production.

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-10

Revised June 10, 2004

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

2007 AUG -6 PM 12:08

RECEIVED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION REPORT

¹ API Number 30-039-27749	² Pool Code 97232	³ Pool Name Basin Mancos
⁴ Property Code 32660	⁵ Property Name CANYON LARGO UNIT	⁶ Well Number 455
⁷ OGWD No. 208706	⁸ Operator Name BURLINGTON RESOURCES OIL AND GAS COMPANY LP	⁹ Elevation 6881'

¹⁰ Surface Location

UL or lot no. P	Section 1	Township 25-N	Range 7-W	Lot Idn	Feet from the 1285	North/South line SOUTH	Feet from the 1300	East/West line EAST	County RIO ARRIBA
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 LOT 8	LOT 7	LOT 6	LOT 5
LOT 9	LOT 10	LOT 11	LOT 12
LAT: 36°25'28" N. (NAD 83) LONG: 107°31'19" W. (NAD 83)			
FD 2 1/2" BC. U.S.G.L.O. 1964			
N 00-20-10 W 2597.8' (M)			
1300'			
FD 3 1/4" B.L.M. BC 1965			
N 88-00-26 W 2649.4' (M)			
1285'			
FD 3 1/4" B.L.M. BC 1965			

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Catherine Smith

Signature
Catherine Smith

Printed Name
Regulatory

Title
7/30/2007

Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plan was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor:

14827
REGISTERED PROFESSIONAL SURVEYOR
14827

Certificate Number

Canyon Largo 455

Proposed

NW SE SE 1 - 25N - 7W
Rio Arriba County, New Mexico
1285 FSL 1300 FEL

API: 30039277490000

Today's Date: July 31, 2007

Spud: April 27, 2005

DK Completion: May 26, 2005

Basin Mancos Proposed Perfs

Stage 2:

6289-90, 6300-02, 6310-12,
6323-25, 6345-50, 6355-60,
6374-76, 6382-83, 6392-94,
6400-04, 6415-19, 6434-36,
6446-48, 6460-64, 6472-76,
6487-90, 6497-99, 6502-04,
6508-6510, 2 spf, 94 holes, 47 ft

Basin Mancos Proposed Perfs Stage 1:

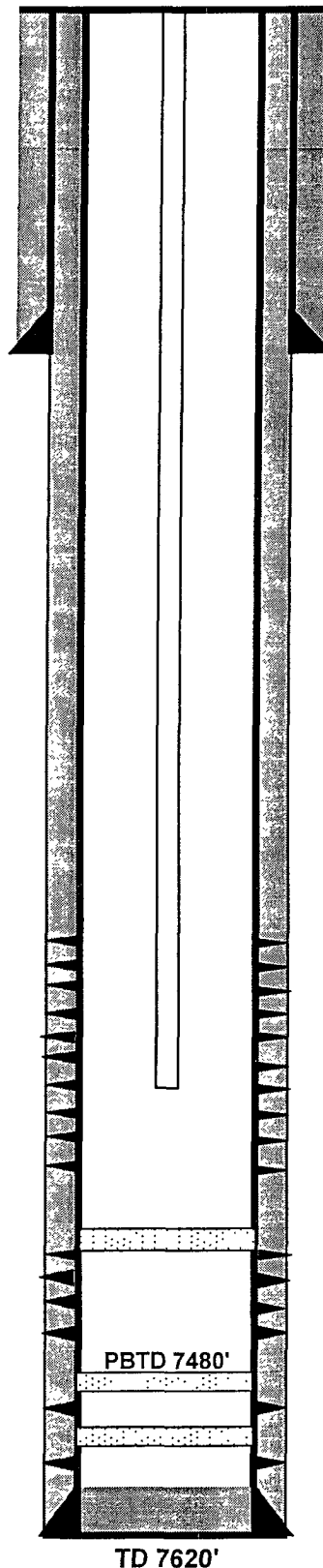
6566-70, 6578-80, 6593-95
6604-06, 6613-16, 6630-33,
6652-54, 2 spf, 346 holes, 17 ft

Inactive Perfs

7184 - 7189', 7280 - 7289',
7310 - 7312', 7323 - 7329',
7348 - 7359', 7377 - 7400'

Inactive Perfs

7494 - 7507', 7544 - 7548'



KB 6897'

DF

GR 6881'

8-5/8" 24# csg @ 370' cmt w/280 sx
TOC surface

206 jts 2-3/8" EUE 8rd
J-55 4.7# tubing @ 6470'
SN, Notched Collar

CIBP @ 7150'

CIBP @ 7480'

CIBP @ 7530'

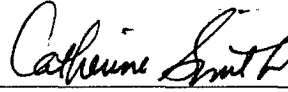
4-1/2" 11.6# N-80 LT&C csg set @ 7620'
cmt w/900 sx 65/35 Poz tail w/900 sx
50/50 Poz. TOC surface

TD 7620'

Huntington Energy, L.L.C.
Canyon Largo Unit #455
Multi-Point Surface Use Plan

1. Existing Roads – Refer to Map. Existing roads used to access the proposed Location will be properly maintained for the duration of the project. Bureau of Land Management right-of-way has been applied for as shown on Map.
2. Planned access Road – Refer to Map. No new access road will be needed.
3. Location of Existing Wells – Refer to Map.
4. Location of Existing and/or Proposed Facilities if Well is Productive -
 - a. On the Well Pad – Refer to Plat No. 1, anticipated production facilities plat.
 - b. Off the Well Pad – Anticipated pipeline facilities as shown on the attached plat from El Paso Field Services.
5. Location and Type of Water Supply – Water will be hauled by truck for the proposed project and will be obtained from Gonzales Mesa Water Well #1 located SE Section 3, T-25N, R-6-W, New Mexico.
6. Source of Construction Materials – If construction materials are required for the proposed project, such materials will be obtained from a commercial quarry.
7. Methods of Handling Waste Materials – All garbage and trash materials will be removed from the site for proper disposal. A portable toilet will be provided for human waste and serviced in a proper manner. Waste minimization techniques will be used to reduce completion waste volumes. Liquids flowed from well will be gathered in a flowback tank & hauled to disposal. No reserve pit will be required. The location clean-up will commence once well is first delivered via sales line. All frac tanks & flowback tanks will be emptied and removed. All waste will be removed.
8. Ancillary Facilities – None anticipated.
9. Wellsite Layout – Refer to the location diagram and to the wellsite cut and fill diagram on file.
10. Plans for Restoration of the Surface – After completion of the proposed project, the location will be cleaned and leveled. The location will be left in such a condition that will enable reseeded operations to be carried out. Seed mixture as designated by the responsible government agency will be used. The reseeded operations will be performed during the time period set forth by the responsible government agency. The permanent location facilities will be painted as designated by the responsible government agency.
11. Surface Ownership – Bureau of Land Management
12. Other Information – Environmental stipulations as outlined by the responsible government agency will be adhered to. Refer to the archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.

13. General Manager Compliance – Huntington Energy, L.L.C., 908 N.W. 71st St., Oklahoma City, OK 73116, telephone (405) 840-9876. I hereby certify that I or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan, are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Huntington Energy, L.L.C. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



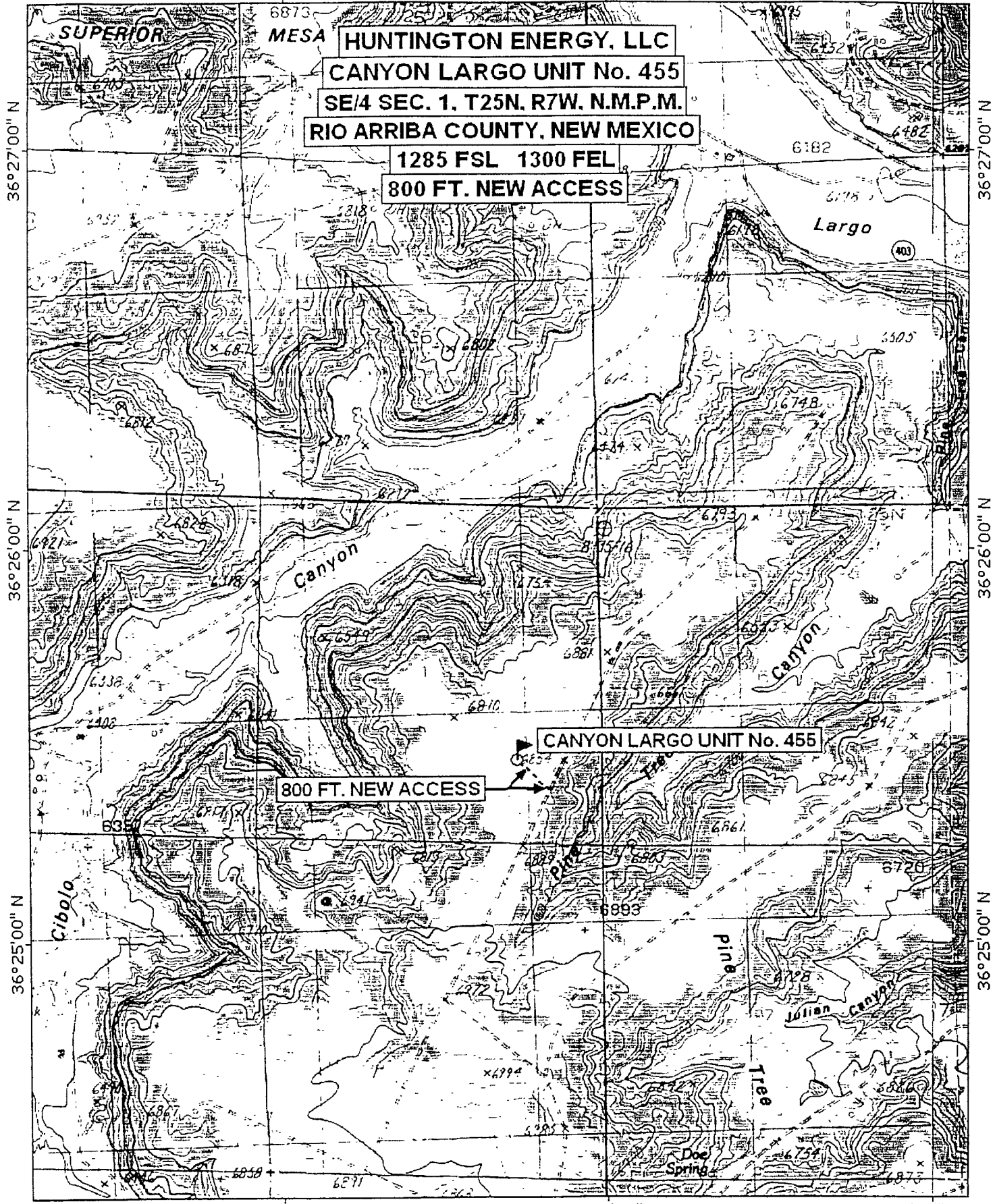
Regulatory Supervisor

Date

107°32'00" W

107°31'00" W

NAD27 107°30'00" W



TN MN
11°

107°32'00" W

107°31'00" W

NAD27 107°30'00" W

0 1000 FEET 0 500 1000 METERS

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