

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No

NMSE 078925

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Canyon Largo Unit

8. Well Name and No.

Canyon Largo Unit 477

9. API Well No

30-039-29715

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba County, NM

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Huntington Energy, L.L.C.

3a. Address

6301 Waterford Blvd., Suite 400

3b. Phone No (include area code)

405-840-9876

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NENE Lot A, 1060' FNL & 860' FEL  
Sec 27, T24N-R6W NMPM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Huntington Energy, L.L.C. proposes to recompleat the above referenced well from the Basin Dakota to the Basin Mancos. Well survey, procedure/operations, wellbore diagrams, surface use plan and map are all attached for approval.

RCVD AUG 10 '07

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Catherine Smith

Title Land Associate

Signature

*Catherine Smith*

Date

07/31/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by Original Signed: Stephen Mason

Title

Date

AUG 09 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

*Submit updated plat*

NMOC *ds*

DISTRICT I  
P.O. Box 1980, Hobbs, N.M. 88241-1980

State of New Mexico  
Energy, Minerals & Natural Resources Department

DISTRICT II  
1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV  
1220 South St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87504-2088

Form C-102

Revised June 10, 2003

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

2007 AUG -6 PM 12:00

RECEIVED  
210 FAC BLM  
BLM  
210 FAC BLM  
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-039-29715	<sup>2</sup> Pool Code 97232	<sup>3</sup> Pool Name Basin Mancos
<sup>4</sup> Property Code 32660	<sup>5</sup> Property Name CANYON LARGO UNIT	<sup>6</sup> Well Number 477
<sup>7</sup> OGRID No. 208706	<sup>8</sup> Operator Name Huntington Energy, L.L.C.	<sup>9</sup> Elevation 6814'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	27	24-N	6-W		1060'	NORTH	860'	EAST	RIO ARRIBA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 160	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	FD 3 1/4" B.L.M. BC 1964	S 87-58-09 W 2660.69' (M)	FD 3 1/4" B.L.M. BC 1964
		LAT: 36°17.2873' N. (NAD 27) LONG: 107°26.9472' W. (NAD 27)	
		27	
			S 00-08-25 W 2627.79' (M)
			FD 3 1/4" B.L.M. BC 1964

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

*Catherine Smith*  
Signature  
Catherine Smith  
Printed Name  
Land Associate  
Title  
7/30/2007  
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 2003  
Date  
Signature  
NEW MEXICO  
REGISTERED PROFESSIONAL SURVEYOR  
14831  
2-8-8

Certificate Number

# Huntington Energy, L.L.C.

908 N.W.71 ST.

Oklahoma City, OK 73116

(405) 840-9876 & Fax # (405) 840-2011

## Canyon Largo Unit 477

Sec 27-24N-6W

Rio Arriba County, NM

API #30-039-29715

TD: 7041'

PBTD: 6890'

Current perfs: Dakota @ 6567'-6750'

Production Csg: 4½" 11.6# N-80 set @ 7041'. (max psi - 6000 psi)

Tubing: 2 ⅜" 4.7# J-55 @ 6547'

Proposed Perfs: Gallup

Stage 1: 5544-5548', 5569-5571', 5581-5588', 5594-5597', 5621-5624', 5634-5640', 5648-5652', 5664-5666', 5671-5674', 5684-5686', 5713-5716', 5746-5770', 2 spf, 126 Holes, 63 ft.

### Procedure:

1. MIRU WOR. ND wellhead. NU BOP. Set flowback tank.
2. POOH with 2 ⅜" tubing. Please note condition of all. Install frac valve.
3. RIH with CIBP and set at 6475'. Dump bail <sup>35</sup>~~10~~' cement on plug. Load hole with 2% KCL and test to 3000 psi.

Perf Gallup using 3½" HSC csg gun firing premium charges, 2 spf, as follows:  
(Basin Wireline) see above perfs

4. RU frac company and frac as follows: 60,000 gals 20# foam frac carrying 104,000 lbs 20/40 white sand and 26,000 lbs 20/40 curable resin sand pumped at 35 bpm at max 5600 psi.
5. Shut in frac for 2hrs. Begin flowback adjusting chokes to maximize fluid recovery. Report results.
6. MIRU WOR and RIH with Notched Collar, SN, 2 ⅜" tubing and land at 5650'. Flow well as required. RD & rel WOR & all equip. Return to Production.

# Canyon Largo 477

*Current*

NE NE Lot A 27-24N-6W  
Rio Arriba County, New Mexico  
1060 FNL 860 FEL

API: 3003929715

Today's Date: July 31, 2007

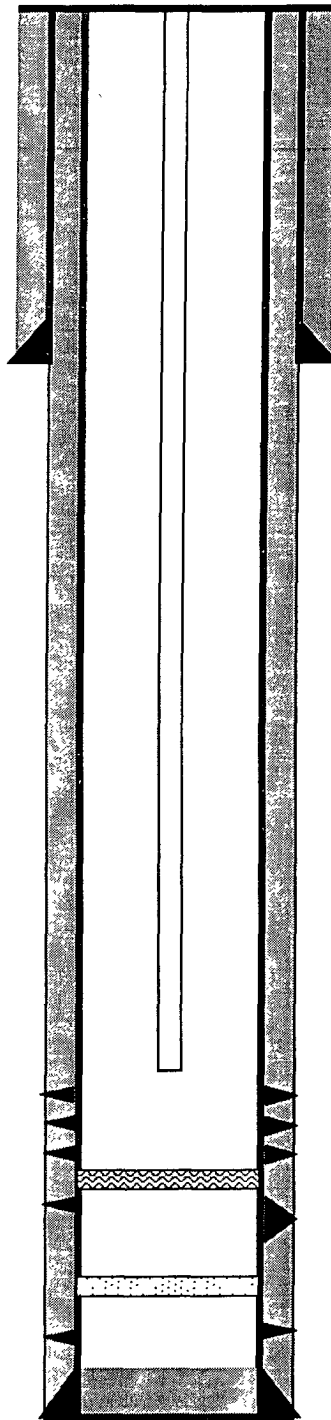
Spud: May 25, 2006

DK Completion: 7/5/2006

Active Perfs:  
6567' - 6582', 6588' - 6590'  
6695' - 6706'

Inactive Perfs  
6720' - 6750'

Inactive Perfs  
6906'-6914'



TD 7042'

GR 6830'

8-5/8" 24# csg @ 357'  
cmt w/260 sx TOC surface

2-3/8" EUE 8rd  
J-55 4.7# tubing @ 6547'

Cmt retainer @ 6716'

CIBP @ 6900'

4-1/2" 11.6# N-80 LT&C csg set @ 7041'  
cmt w/700 sx 65/35 Poz tail w/900 sx  
50/50 Poz. TOC surface

# Canyon Largo 477

*Proposed*

NE NE Lot A 27-24N-6W  
Rio Arriba County, New Mexico  
1060 FNL 860 FEL

API: 3003929715

Today's Date: July 31, 2007

Spud: May 25, 2006

DK Completion: 7/5/2006

## Basin Mancos Perfs:

5544-48', 5569-71', 5581-88',  
5594-97', 5621-24', 5634-40',  
5648-52', 5664-66', 5671-74',  
5684-86', 5713-16', 5746-70'

## Inactive DK Perfs:

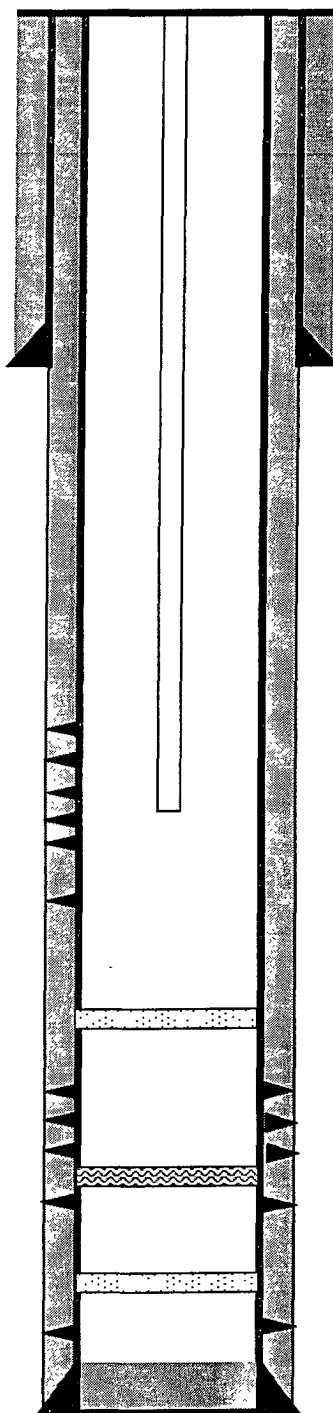
6567' - 6582', 6588' - 6590',  
6695' - 6706'

## Inactive DK Perfs

6720' - 6750'

## Inactive DK Perfs

6906'-6914'



TD 7042'

GR 6830'

8-5/8" 24# csg @ 357'  
cmt w/260 sx TOC surface

2-3/8" EUE 8rd  
J-55 4.7# tubing @ 5650'

Set CIBP @ 6475'

Cmt retainer @ 6716'

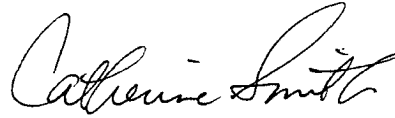
CIBP @ 6900'

4-1/2" 11.6# N-80 LT&C csg set @ 7041'  
cmt w/700 sx 65/35 Poz tail w/900 sx  
50/50 Poz. TOC surface

*Huntington Energy, L.L.C.*  
Canyon Largo Unit #477  
Multi-Point Surface Use Plan

1. Existing Roads – Refer to Map No. 1. Existing roads used to access the proposed Location will be properly maintained for the duration of the project. Bureau of Land Management right-of-way has been applied for as shown on Map.
2. Planned access Road – Refer to Map. No new access road will be needed.
3. Location of Existing Wells – Refer to Map.
4. Location of Existing and/or Proposed Facilities if Well is Productive -
  - a. On the Well Pad – Refer to Plat, anticipated production facilities plat.
  - b. Off the Well Pad – Anticipated pipeline facilities as shown on the attached plat from El Paso Field Services.
5. Location and Type of Water Supply – Water will be hauled by truck for the proposed project and will be obtained from Gonzales Mesa Water Well #1 located SE Section 3, T-25N, R-6-W, New Mexico.
6. Source of Construction Materials – If construction materials are required for the proposed project, such materials will be obtained from a commercial quarry.
7. Methods of Handling Waste Materials – All garbage and trash materials will be removed from the site for proper disposal. A portable toilet will be provided for human waste and serviced in a proper manner. Waste minimization techniques will be used to reduce completion waste volumes. Liquids flowed from well will be gathered in a flowback tank & hauled to disposal. No reserve pit will be required. The location clean-up will commence once well is first delivered via sales line. All frac tanks & flowback tanks will be emptied and removed. All waste will be removed.
8. Ancillary Facilities – None anticipated.
9. Wellsite Layout – Refer to the location diagram and to the wellsite cut and fill diagram on file.
10. Plans for Restoration of the Surface – After completion of the proposed project, the location will be cleaned and leveled. The location will be left in such a condition that will enable reseeded operations to be carried out. Seed mixture as designated by the responsible government agency will be used. The reseeded operations will be performed during the time period set forth by the responsible government agency. The permanent location facilities will be painted as designated by the responsible government agency.
11. Surface Ownership – Bureau of Land Management
12. Other Information – Environmental stipulations as outlined by the responsible government agency will be adhered to. Refer to the archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.

13. General Manager Compliance – Huntington Energy, L.L.C., 908 N.W. 71<sup>st</sup> St. Oklahoma City, OK 73116, telephone (405) 840-9876. I hereby certify that I or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan, are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Huntington Energy, L.L.C. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Regulatory Supervisor



Date

36°19'00" N

36°18'00" N

36°17'00" N

HUNTINGTON ENERGY, LLC.  
CANYON LARGO UNIT No. 477  
SEC. 27, T-24-N, R-6-W, N.M.P.M.  
RIO ARriba COUNTY, NEW MEXICO

1060 FNL 860 FEL  
41' NEW ACCESS

CANYON LARGO UNIT No. 477  
LAT: 36-17.2873 (NAD 27)  
LONG: 107-26.9472 W (NAD 27)

41' NEW ACCESS

107°28'00" W

107°27'00" W

WGS84 107°26'00" W

