

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No
NMSF-078774

2007 AUG -8 AM 10:19
If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED
BLM
UNIT or CA, Agreement Designation

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #315A

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-29983

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
5' FNL & 1675' FWL, NE/4 NW/4 SEC 30-T31N-R04W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other ☐ Set surface csg

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

08-02-2007 Spud well @ 07:30 hrs on 08/01/07. Drilling ahead 12 1/4" section from 0' to 340' (TD surface hole @ 1345 hrs, 8/1/07). POOH, RU casers & run 7 jts 9 5/8", 36#, J-55, ST&C csg, landed @ 336' as follows: guide shoe, 1 jt csg, insert float, 6 jts csg + landing jt, land csg @ 1730 hrs, 8/1/07. RD csg crew & RU cementers, circ thru cementing head, cmt 9 5/8" csg, 185 sxs (261 cu.ft.) Type III + 2% CaCl2 + 1/4 #/sk Cello Flake, 14.5 ppg, 22 bbls cmt returned to surface, 46 bbls cmt pumped 22.34 bbls displacement. Displace w/ FW & PD @ 19:00 hrs on 8/1/07, bump plug to 500 psi, WOC, and install WH & NU BOP.

RCVD AUG 14 '07

OIL CONS. DIV.

DIST. 3

Report PT next report

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross

Title Sr Production Analyst

Date August 2, 2007

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

AUG 13 2007

Conditions of approval, if any

FARMINGTON FIELD OFFICE
Jm

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD